

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33576
 Name: David L. Cornish dba Cornish Oil Co.
 Address: 8467 S.E. Teter Rd.
 City/State/Zip: Leon, Ks.
 Purchaser: _____
 Operator Contact Person: David L. Cornish
 Phone: (316) 742-3678
 Contractor: Name: Gulick Drilling Company Inc.
 License: 32854
 Wellsite Geologist: Thomas E. Blair
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

11-04-07	11-12-07	11-12-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23754-0000
 County: Butler
SE SW SE _____ Sec. 8 Twp. 28 S. R. 6 East West
330 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Jones Well #: 1-8
 Field Name: Womack
 Producing Formation: _____
 Elevation: Ground: 1301 Kelly Bushing: 1309
 Total Depth: 3051 Plug Back Total Depth: to surface
 Amount of Surface Pipe Set and Cemented at 201 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sq. amt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 800 ppm Fluid volume 80 bbls
 Dewatering method used Hauled off
 Location of fluid disposal if hauled offsite:
 Operator Name: MWK Petroleum
 Lease Name: Blakeman #1 License No.: 30582
 Quarter _____ Sec. 3 Twp. 28s S. R. 6 East West
 County: Butler Docket No.: E17,267

Handwritten: AH-1-Dg 1/21/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

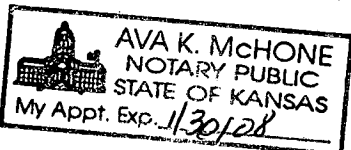
Signature: _____
 Title: OWNER Date: 12-10-07
 Subscribed and sworn to before me this 10th day of December
 2007
 Notary Public: Ava K. McHone
 Date Commission Expires: 1-30-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 _____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION



DEC 11 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: David L. Cornish dba Cornish Oil Co. Lease Name: Jones Well #: 1-8
 Sec. 8 Twp. 28 S. R. 6 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>2031</td> <td>-722</td> </tr> <tr> <td>Base KC</td> <td>2212</td> <td>-903</td> </tr> <tr> <td>Cleveland Sand</td> <td>2286</td> <td>-977</td> </tr> <tr> <td>Marmaton</td> <td>2400</td> <td>-1091</td> </tr> <tr> <td>Cherokee</td> <td>2456</td> <td>-1147</td> </tr> <tr> <td>Bartlesville</td> <td>2568</td> <td>-1259</td> </tr> <tr> <td>Mississippi</td> <td>2661</td> <td>-1352</td> </tr> <tr> <td>Viola</td> <td>3046</td> <td>-1737</td> </tr> </table>	Name	Top	Datum	Kansas City	2031	-722	Base KC	2212	-903	Cleveland Sand	2286	-977	Marmaton	2400	-1091	Cherokee	2456	-1147	Bartlesville	2568	-1259	Mississippi	2661	-1352	Viola	3046	-1737
Name	Top	Datum																										
Kansas City	2031	-722																										
Base KC	2212	-903																										
Cleveland Sand	2286	-977																										
Marmaton	2400	-1091																										
Cherokee	2456	-1147																										
Bartlesville	2568	-1259																										
Mississippi	2661	-1352																										
Viola	3046	-1737																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	12 1/4	8 5/8	23 lb	201	class A	130	3% calcium

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				N/A

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 11 2007

 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 584, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12274
 LOCATION 210 Ave #80
 FOREMAN Larry Shann

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-12-07	3093	Jones 1-8	8	28 S	6 E	Butler
CUSTOMER Coralock Oil Co.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 8467 SE Teter Rd			467	Shawn		
CITY Leon			491	Tom		
STATE Ks						
ZIP CODE 67074						

JOB TYPE Plugging HOLE SIZE 7 1/2 HOLE DEPTH 3051 CASING SIZE & WEIGHT 8 5/8 x 40
 CASING DEPTH _____ DRILL PIPE 4 1/2 x 4 TUBING _____ OTHER _____
 SLURRY WEIGHT 13.0 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS Safety Meeting - Rpt on up to Plug hole. - Man 35 sks @ 60
Start 25 ft. - 25 sks at 160 ft and put 15 sks @ 160 ft
Drill pipe with fresh water out all plugs.
35 sks at 25 ft
25 sks at 60
15 sks Pathole

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	840.00	840.00
5406	23	MILEAGE	3.30	75.90
1131	75	sks 60/40 lbz-mix	9.80	735.00
1118 A	300	lbs Gel	.15	45.00
5467	1	Man Delivery Charge	385.00	385.00
RECEIVED KANSAS CORPORATION COMMISSION				
DEC 11 2007				
CONSERVATION DIVISION WICHITA, KS				
<u>Subtotal</u>				1980.90
SALES TAX				41.35
ESTIMATED TOTAL				2022.25

AUTHORIZATION _____ TITLE 018211 DATE _____