KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name, Rolling Meadows Oil & Gas, LLC Address: 15083 Country Met 1017 Address: 15083 Country Met 1	Operator: License #33086	API No. 15 - 107238950000
Address: 15093 County Rd 10177 City/Stato2/p; Centervilla, KS 66014 City/Stato2/p; Centervilla, KS 66014 City/Stato2/p; Centervilla, KS 66014 Competition Operator Contact Person: Don Brevel Phone: (913) 296-9000 Contractor: Name; Et Kenergy LLC Leanes: 33977 Wallaire Geologist: Designate Type of Completion: Oil SWD SIOW Temp. Abd. Gas Y ENHR SIGW If Well are Contactor: Reference of Completion: Oil SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 20.1 Feet Will Marel: Organic Competition: Organi		
City/State/Zip: Centerville, KS 66014 665 feet from	Address: 15093 County Rd 1077	•
Purchaser: CMT transportation Operator Contact Person. Don Browl Operator Contact Person. Don Browl Operator Contact Person. Don Browl Ocontractor: Name: K Energy LLC Contractor: Name: K Energy LLC License: 33977 Wellsite Geologist: Postignet Type of Completion: New Well Re-Entry	City/State/Zip: Centerville, KS 66014	
Portage Calculated from Nearest Ouriside Section Corner:	Purchaser: CMT Transportation	1765
Contractor: Name: EK Energy LLC Licenses: 39977 Wellsite Geologist: Producing Formation: Squirrel	Operator Contact Person: Don Breuel	
Field Name: Centerville	Phone: (913) 259-0900	(circle one) NE SE NW SW
Field Name: Centerville	Contractor: Name: EK Energy LLC	Lease Name: Well #: W-101
Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas YENHR SIGW Multiple Stage Comenting Collar Used? Teet Dry Other (Core, WSW, Expl., Cethodic, etc) If Vesk, show depth set Teet If Alternate II completion, cement circulated from 592 feet depth to Will Name: Original Comp. Date: Original Total Depth: (Conv. to Entr./SWD Plug Back Total Depth Docket No. Dual Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and subtin the form gene rule 82-3-107 (Confidentiality) in excess of 12 months). One copy of all witeline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-11 form with all temporarity abandoned wells. Notary Public: Walk Public Submit CP-11 form with all plugged with completed one of the statutes. The statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements wherein are complete, and completed and sworn to before me this 5th day of December. Notary Public: Walk Public Submit CP-1 form with all plugged will report shall be attached with the form general plugged. The completion one of the completion of the completion one of the completion of the	License: 33977	Field Name: Centerville
Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas YENHR SIGW Multiple Stage Comenting Collar Used? Teet Dry Other (Core, WSW, Expl., Cethodic, etc) If Vesk, show depth set Teet If Alternate II completion, cement circulated from 592 feet depth to Will Name: Original Comp. Date: Original Total Depth: (Conv. to Entr./SWD Plug Back Total Depth Docket No. Dual Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and subtin the form gene rule 82-3-107 (Confidentiality) in excess of 12 months). One copy of all witeline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-11 form with all temporarity abandoned wells. Notary Public: Walk Public Submit CP-11 form with all plugged with completed one of the statutes. The statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements wherein are complete, and completed and sworn to before me this 5th day of December. Notary Public: Walk Public Submit CP-1 form with all plugged will report shall be attached with the form general plugged. The completion one of the completion of the completion one of the completion of the	Wellsite Geologist:	Producing Formation: Squirrel
Amount of Surface Pipe Set and Cemented at 20.1 Feet Gas FNHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date Necompletion Date or Recompletion Date or Succession of the statutes, rules and regulations promulgated for explosite the oil and gas industry have been fully complete with and the statements NOTICE TS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Working Public: Wultiple Stage Cementing Collar Used? If yes, show depth set Feet If Alternate II completion, cement circulated from 15 9.2 feet depth to W/ Alt 2 - Duc II 20 09 Drilling Fluid Management Plan (Cotata must be collected from the Researce Pst) Chloride content ppm Fluid volume bbits Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months.) One copy of all windle leggs and geologist well report shall be attached with the form (see rule 82-3- 107 for confidentiality in excess of 12 months.) One copy of all windle leggs and geologist well report shall be attached with the form (see rule 82-3- NOTACK Full Control of the Statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully c	Designate Type of Completion:	
Gas ENHR SIGW SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Feet If Alternate II completion, cement circulated from 59.2 feet If Alternate II completion, cement circulated from 59.2 feet If Alternate II completion, cement circulated from 59.2 feet If Alternate II completion, cement circulated from 59.2 feet If Alternate II completion, cement circulated from 59.2 feet If Alternate II completion, cement circulated from 59.2 feet If Alternate II completion, cement circulated from 59.2 feet If Alternate II completion, cement circulated from 59.2 feet If Alternate II completion, cement circulated from 59.2 feet If Alternate II completion, cement circulated from 59.2 feet If Alternate II completion, cement circulated from 59.2 feet If Alternate II completion, cement circulated from 59.2 feet If Alternate II completion, cement circulated from 59.2 feet If Alternate II completion, cement circulated from 59.2 feet If Alternate II completion, cement circulated from 59.2 feet If Alternate II completion, cement circulated from 59.2 feet If Alternate II completion, cement circulated from 59.2 feet If Alternate II completion, cement circulated from 59.2 feet If Alternate II completion feet If Alternate II completion feet If Alternate II completion feet If Alternate II completion, cement circulated from 59.2 feet If Alternate II completion feet	✓ New Well Re-Entry Workover	Total Depth: 601 Plug Back Total Depth:
If yes, show depth set	Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20.1 Feet
If Alternate II completion, cement circulated from 592 feet depth to	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Or	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Or	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 592
Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Or	Operator:	feet depth tow/sx cmt. \
Original Comp. Date: Original Total Depth: (Data must be collected from the Reserve Pit) Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Dewatering method used	Well Name:	\sim \sim \sim \sim \sim
Deepening Re-perf. Conv. to Enhr./SWD Chloride content ppm Fluid volume bbls Plug Back Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Dual Completion	Original Comp. Date: Original Total Depth:	
Plug Back	Deepening Re-perf Conv. to Enhr./SWD	,
	Plug Back Plug Back Total Depth	
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. 9-19-07 9-20-07 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wirefine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Ittle: General Partner Date: Date	Commingled Docket No.	
Supply S	Dual Completion Docket No	Location of fluid disposal if nauled offsite:
9-19-07 Spud Date or Recompletion Date Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date or Recompletion Date	9-19-07 9-20-07	Lease Name: License No.:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Subscribed and sworn to before me this Date: Date: Date: Wireline Log Received Wireline Log Received RECEIVED KANSAS CORPORATION CON KANSAS CORPORATION CON	Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Subscribed and sworn to before me this Date: Date: Date: Wireline Log Received Wireline Log Received RECEIVED KANSAS CORPORATION CON KANSAS CORPORATION CON		•
Signature: Signature: Date: 12-5-0 Subscribed and sworn to before me this 5th day of December, Notary Public: Notary Public: Signature: KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received RECEIVED KANSAS CORPORATION CON WANSAS CORPORATION CON	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
Signature: School School School Subscribed and sworn to before me this school Subscribed Answers Subscribed Answer		ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 5th day of Decomber, Notary Public: Contidential ty Received Confidential ty Received	herein are complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this 5 day of December, If Denied, Yes Date: Wireline Log Received Wireline Log Received RECEIVED KRISTEN KRULL WHY Appl Cropses 13-12-14 UIC Distribution WICH Denied, Yes Date: Wireline Log Received KRISTEN KRULL WIRELE DATE: WANSAS CORPORATION CON WANSAS CORPORATION CON WIRELE DATE: WANSAS CORPORATION CON WANSAS CORPORATION CON WIRELE DATE: WANSAS CORPORATION CON WANSAS CORPORATION CON WANSAS CORPORATION CON WIRELE DATE: WANSAS CORPORATION CON WIRELE DATE: WANSAS CORPORATION CON WIRELE DATE: WANSAS CORPORATION CON WANSAS CORPORA	Signature: Von Grene	KCC Office Use ONLY
Wireline Log Received NOTARY PUBLIC - State of Kansas KRISTEN KRULL My Appl Crystes 13-14 UIC Distribution Wireline Log Received RECEIVED KANSAS CORPORATION CON	Title: General Partner Date: 12-5-07	Letter of Confidentiality Received
Notary Public: Notary Public: Notary Public - State of Kansas KRISTEN KRULL My Appl Expres 12-12-10 UIC Distribution RECEIVED KANSAS CORPORATION CON	Subscribed and sworn to before me this 5th day of December	· V
Notary Public: Notary Public: Notary Public - State of Kansas Geologist Report Received KANSAS CORPORATION CON Notary Public: Notary Public - State of Kansas Geologist Report Received KANSAS CORPORATION CON	2007.	BECEIVED
	1614 The NOTARY B	KANSAS CORPORATION COM
	Date Commission Expires: 12-13-10	

Side Two

9.5.

nd closed, flowin	and base of g and shut es if gas to final geological	of formations pe i-in pressures, w surface test, alo	netrated. vhether sh ong with f	nut-in pre	ssure reached			sts giving interval
nd closed, flowin ery, and flow rate urveyed. Attach	g and shut es if gas to final geolo	i-in pressures, v surface test, ale	vhether sh ong with f	nut-in pre	ssure reached			sts giving interval
eets)					t(s). Attach ex			es, bottom hole d. Attach copy of al
	<u> </u>	es 🗌 No			og Forma	tion (Top), Depth	and Datum	Sample
gical Survey	Y	es 🗌 No		Nam	e		Тор	Datum
	□ Y6	es		Squir	rel	556-568		
	Repo					ction, etc.		
Size Hole Drilled					Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
9 7/8"	7"				20.7'	Portland	5	
5 5/8"	2 7/8"				590.7'	Portland	68	
·					<u> </u>			
Depth Top Bottom	Туре				JEEZE RECOR		Percent Additives	
								I Depth
6-568	- Oolage of E	Laci interval Peno	nated				aterial Oseoj	Дери
		***************************************	0.11.700.		VIII-			
Size	Set At Packer At			t	Liner Run	Yes No)	
oduction, SWD or E	inhr.	Producing Metho	_	Flowing	Pump	ing Gas Li	ft Other	r (Explain)
Oil	Bbls.	Gas M	1cf	Wate	r E	Bbls. (Gas-Oil Ratio	Gravity
METHOD OF C	COMPLETIO	N			Production Inte	rval		
	Drilled 9 7/8" 5 5/8" Depth Top Bottom PERFORATI Specify 6-568 Size oduction, SWD or E	Repo Size Hole Siz Drilled Sel 9 7/8" 7" 5 5/8" 2 7/8" Depth Top Bottom Type PERFORATION RECOR Specify Footage of E 6-568 Size Set At oduction, SWD or Enhr. Oil Bbls. METHOD OF COMPLETIC	CASING F Report all strings set-co Size Hole	CASING RECORD Report all strings set-conductor, st. Size Hole Size Casing Weight Set (In O.D.) 9 7/8" 7" 5 5/8" 2 7/8" ADDITIONAL CEMENTII Depth Top Bottom Type of Cement #Sacks PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 6-568 Size Set At Packer A oduction, SWD or Enhr. Producing Method Oil Bbls. Gas Mcf METHOD OF COMPLETION Used on Lease Open Hole Perf.	CASING RECORD Ne Report all strings set-conductor, surface, inte Size Hole Size Casing Weight Lbs. / Ft. 9 7/8" 7" 5 5/8" 2 7/8" ADDITIONAL CEMENTING / SQU Depth Top Bottom Type of Cement #Sacks Used PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 6-568 Size Set At Packer	CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production prilled Size Casing Weight Setting Depth 9 7/8" 7" 20.7' 5 5/8" 2 7/8" 590.7' ADDITIONAL CEMENTING / SQUEEZE RECOR Top Bottom Type of Cement #Sacks Used PERFORATION RECORD - Bridge Plugs Set/Type Acid, Free Specify Footage of Each Interval Perforated MIT attached Size Set At Packer At Liner Run oduction, SWD or Enhr. Producing Method Flowing Pump Oil Bbls. Gas Mcf Water E METHOD OF COMPLETION Production Interval Performance Perf. Dually Comp.	CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting Type of Cement 9 7/8" 7" 20.7' Portland 5 5/8" 2 7/8" 590.7' Portland ADDITIONAL CEMENTING / SQUEEZE RECORD Depth Top Bottom Type of Cement #Sacks Used Type and is PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cemer (Amount and Kind of M 6-568 MIT attached Size Set At Packer At Liner Run Yes Not	CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Des. / Ft. Depth Cement Used 9 7/8" 7" 20.7' Portland 5 5 5/8" 2 7/8" 590.7' Portland 68 ADDITIONAL CEMENTING / SQUEEZE RECORD Dapth Type of Cement #Sacks Used Type and Percent Additives PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) 6-568 MIT attached Size Set At Packer At Liner Run Yes No poduction, SWD or Enhr. Producing Method Plowing Pumping Gas Lift Other Oil Bbis, Gas Mcf Water Bbis, Gas-Oil Ratio METHOD OF COMPLETION Production Interval PERFORM Gas Commingled Packs Packer At Davily Comp. Commingled

DEC 10 2007



Invoice

E K Energy LLC 1495 3000 St. Moran, Ks. 66755 620-496-2526/620-852-3456 License # 33977

Customer: Rolling Meadows Oil & Gas

15093 County rd 1077 Centerville, Ks 66014

Date 9/20/07

Services: Drilling well of Breuel W-101 im

Drilled 5 5/8 hole 601' 601':

601'x \$6.00

\$3606.00

Load & Run 27/8 pipe

\$150.00

Total

\$ 3756.00

Thank You

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DEC 1 0 2007

CONSERVATION DIVISION

Drillers Log

Company: Rolling Meadows Oil & Gas

Farm: Breuel Well No.: w-101

API: 15-107-23895-0000 Surface Pipe: 20.1' 7'

T.D. Hole 601'

T.D. Pipe 590.7'

County: Linn

Sec: 9 Twp: 21 Range: 22

Location: 665' FSL Location: 1765' FEL Spot: SWNE-SW-SE

Contractor E.K. Energy LLC

License# 33977

14 Soil & clay 13 Lime 12 Shale 7 Lime 28 Shale 6 Lime 6 Shale 4 Lime 4 Shale 85 Lime 162 Shale 29 Lime (broken) 51 Shale 13 Lime 13 Shale 9 Lime 13 Shale 14 Shale 15 Shale 15 Sandy shale 15 Sandy shale 15 Sandy broken 12 OIL SAND 2 Lime sand 26 Shale 1 Lime Shale Shale	Depth	Remarks
13	14	Drilled 9 7/8 Hole set 20.7' 7" cemented 5sx
12 Shale 7 Lime 28 Shale 6 Lime 6 Shale 4 Lime 4 Shale 85 Lime 162 Shale 29 Lime (broken) 51 Shale 13 Lime 13 Shale 9 Lime 24 Shale 28 Lime 12 Shale 28 Lime 10 Shale 5 Lime 10 Shale 15 Sandy shale 5 Sand broken 12 OIL SAND 2 Lime sand 26 Shale	27	Drilled 5 5/8 Hole 601'
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28	46	
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4 Shale 85 Lime 162 Shale 29 Lime (broken) 51 Shale 13 Lime 13 Shale 9 Lime 24 Shale 28 Lime 12 Shale 5 Lime 10 Shale 15 Sandy shale 5 Sand broken 12 OIL SAND 2 Lime sand 26 Shale 1 Lime	90	4-20-01
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162 Shale 29 Lime (broken) 51 Shale 13 Lime 13 Shale 9 Lime 24 Shale 28 Lime 12 Shale 5 Lime 10 Shale 15 Sandy shale 5 Sand broken 12 OIL SAND 2 Lime sand 26 Shale 1 Lime	179	
29 Lime (broken) 51 Shale 13 Lime 13 Shale 9 Lime 24 Shale 28 Lime 12 Shale 5 Lime 10 Shale 15 Sandy shale 5 Sand broken 12 OIL SAND 2 Lime sand 26 Shale 1 Lime	341	
51 Shale 13 Lime 13 Shale 9 Lime 24 Shale 28 Lime 12 Shale 5 Lime 10 Shale 15 Sandy shale 5 Sand broken 12 OIL SAND 2 Lime sand 26 Shale 1 Lime	370	
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13 Shale 9 Lime 24 Shale 28 Lime 12 Shale 5 Lime 10 Shale 15 Sandy shale 5 Sand broken 12 OIL SAND 2 Lime sand 26 Shale 1 Lime	421	
9 Lime 24 Shale 28 Lime 12 Shale 5 Lime 10 Shale 15 Sandy shale 5 Sand broken 12 OIL SAND 2 Lime sand 26 Shale 1 Lime	434	
24 Shale 28 Lime 12 Shale 5 Lime 10 Shale 15 Sandy shale 5 Sand broken 12 OIL SAND 2 Lime sand 26 Shale 1 Lime	447	
28 Lime 12 Shale 5 Lime 10 Shale 15 Sandy shale 5 Sand broken 12 OIL SAND 2 Lime sand 26 Shale 1 Lime	456	
12 Shale 5 Lime 10 Shale 15 Sandy shale 5 Sand broken 12 OIL SAND 2 Lime sand 26 Shale 1 Lime	480	
5 Lime 10 Shale 15 Sandy shale 5 Sand broken 12 OIL SAND 2 Lime sand 26 Shale 1 Lime	508	
10 Shale 15 Sandy shale 5 Sand broken 12 OIL SAND 2 Lime sand 26 Shale 1 Lime	520	
15 Sandy shale 5 Sand broken 12 OIL SAND 2 Lime sand 26 Shale 1 Lime	525	
5 Sand broken 12 OIL SAND 2 Lime sand 26 Shale 1 Lime	535	
12 OIL SAND 2 Lime sand 26 Shale 1 Lime	550	
2 Lime sand 26 Shale 1 Lime	555	
26 Shale 1 Lime	567	
1 Lime	569	
	594	
Shale	595	
	T.D.	
.		DECENTES
		RECEIVED KANSAS CORPORATION COMMISSION



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

216612

INVOICE

Invoice #

Invoice Date: 09/21/2007 Terms: Page 1

ROLLING MEADOWS OIL & GAS P.O. BOX 64 MOUND CITY KS 66056 (816)392-7171

BREUEL #W101 9-21-22 15670 09/20/07

·				4 344.
Part Number	Description	Qty U	nit Price	Total
1107A	PHENOSEAL (M) 40# BAG)	27.00	1.0500	28.35
1118B	PREMIUM GEL / BENTONITE	100.00	.1500	15.00
1126	OIL WELL CEMENT	68.00	15.4000	1047.20
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
Descript	ion	Hours U	nit Price	Total
164 CEMENT PI	JMP	1.00	840.00	840.00
164 EQUIPMENT	Γ MILEAGE (ONE WAY)	40.00	3.30	132.00
164 CASING FO	OOTAGE	592.00	.00	.00
237 MIN. BULI	C DELIVERY	1.00	285.00	285.00
369 80 BBL VA	ACUUM TRUCK (CEMENT)	2.50	90.00	225.00

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CONSERVATION DIVISION WICHITA, KS

Parts: Labor: Sublt:	1110.55 Freight: .00 Misc: .00 Supplies:	.00 Tax: .00 Total: .00 Change:	58.86 AR 2651.41 .00	2651.41
Signed	=======================================	, , ,	Date	
Jigileu			Date	

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 15670

LOCATION Offace

FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET

DATE	CUSTOMER#	WELL	CE NAME & NUMBER	MENT	IONET		
9-20-07	6946 1		·	SECTION	TOWNSHIP	RANGE	COUNT
CUSTOMER	44 0 0	s/cuel	I WIO	9	22	2.2	COUNT
MAILING ADDR	Meadous	3					14/
O A	20 (TRUCK#	DRIVER	TRUCK#	DRIVE
CITY F.O	DOX 04	•		516	Alan M		3,11461
144	STA	ATE ZII	PCODE	164	RickA	·	
Mound	City	10 /	6056	369	Gan A		
JOB TYPE O	a SMM HOL	E SIZE 59	7	235	B:117		
CASING DEPTH	- T'M-A \ /	LL PIPE	HOLED		CASING SIZE & WI	FIGUR 6 5	2/2
SLURRY WEIGHT	J.K.		TUBING			- 10	18
DISPLACEMENT	310	RRY VOL	WATER	gal/sk	CEMENT	OTHER	
REMARKS:	DISP	LACEMENT PS	MIX PSI		CEMENT LEFT IN C	ASING	
1 -1	Stab Ished	nate	Min	nl O	RATE 4	en	
hole.	Mixed +	Qum p		pumpo	100#	90/ ha	Class
Cir Cul	ated com	10 m Very	68	SX DWC	with W	# 010	2 516
Pumpe	e plan	1 - 5	10 Suc)	Caro, FI	unled	Fhen	sed
-Clase	1 161110	0 10	DF CCS, A	11011	Mal I	mp cl	lan,
	Lalve.				1210 100	D PSZ	
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			<u> </u>				15.
					1 1		
ACCOUNT	CHANTER				Tan 1	Made	
CODE	QUANTITY or UNIT	S	DESCRIPTION	of SERVICES or PROD		- wall	<u> </u>
5 40	1	PLIME	CHARGE	TO LIVIOLS OF PROD	UCT	INIT PRICE	TOTAL
5406	610				164	·	
TW02	F 621	MILEA	GE		101		40.00
407	371	C	rsing for	topa	16-1		13202
mar	· · · · · · · · · · · · · · · · ·		00 00 10		164		NII.
JUBL	260	he &	7		237		1851
	0.001	0	Vac		369	0	
							43,00
107A	27#						
118 B	100#		reno-sea				
	100 4	- \ g1	9.)			2	83%
126	68	0	usts			1.7	5 05
N402	1	1 1 1	uc e plus	·		10	472
		- 2%	plyc	RECE	VED	10'	11.40
				KANSAS CORPORAT	ION CONMISSION	- a	(4)
···							
				DEC 10	2007		0255
						1	Janes
				CONSERVATIO	N DIVISION		
				WICHITA	, KS		
							
				/			
				1	<u> </u>		
			_	/ 1			
リルト	0.4.1	14	Brew	<i>)</i>	SALE		8.85
ORIZATION	216612	The	y & Breek		ESTIM	STAX 5	