



Side Two

Operator Name: Rolling Meadows Oil & Gas, LLC Lease Name: Breuel Well #: W-101  
 Sec. 9 Twp. 21 S. R. 22  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |                              |                                  |                                 |
|---|---|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No            | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input type="checkbox"/> Yes <input type="checkbox"/> No            | Name                         | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes <input type="checkbox"/> No            | Squirrel                     | 556-568                          |                                 |
| Electric Log Run<br><i>(Submit Copy)</i>                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |                              |                                  |                                 |
| List All E. Logs Run:                                       |   |                              |                                  |                                 |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 9 7/8"            | 7"                        |                   | 20.7'         | Portland       | 5            |                            |
| Production  | 5 5/8"            | 2 7/8"                    |                   | 590.7'        | Portland       | 68           |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 2              | 556-568   | MIT attached   |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|  |           |         |   |               |  |
|--|-----------|---------|---|---------------|--|
| TUBING RECORD                                    |           | Size    | Set At  | Packer At     | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           |         | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |  |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity  |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**DEC 10 2007**

CONSERVATION DIVISION  
 WICHITA, KS



# Invoice

E K Energy LLC  
1495 3000 St.  
Moran, Ks. 66755  
620-496-2526/620-852-3456  
License # 33977

**Customer: Rolling Meadows Oil & Gas**  
15093 County rd 1077  
Centerville, Ks 66014

Date 9/20/07

|   |               |                   |
|---|---------------|-------------------|
| <b>Services:</b> Drilling well of Breuel W-101 <i>inj</i> |               |                   |
| Drilled 5 5/8 hole 601'                                   | 601' x \$6.00 | \$3606.00         |
| Load & Run 27/8 pipe                                      |               | \$150.00          |
|   | <b>Total</b>  | <b>\$ 3756.00</b> |

*Thank You*

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WICHITA, KS

# Drillers Log

**Company :** Rolling Meadows Oil & Gas  
**Farm:** Breuel  
**Well No.:** w-101  
**API:** 15-107-23895-0000  
**Surface Pipe:** 20.1' 7"

**County:** Linn  
**Sec:** 9    **Twp:** 21    **Range:** 22  
**Location:** 665' FSL  
**Location:** 1765' FEL  
**Spot:** SWNE-SW-SE

**T.D. Hole** 601'                      **T.D. Pipe** 590.7'

**Contractor** E.K. Energy LLC  
**License#** 33977

| Thickness | Formation     | Depth | Remarks                                      |
|-----------|---------------|-------|--|
| 14        | Soil & clay   | 14    | Drilled 9 7/8 Hole set 20.7' 7" cemented 5sx |
| 13        | Lime          | 27    | Drilled 5 5/8 Hole 601'                      |
| 12        | Shale         | 39    |  |
| 7         | Lime          | 46    |  |
| 28        | Shale         | 74    |  |
| 6         | Lime          | 80    | 9-19-07                                      |
| 6         | Shale         | 86    | 9-20-07                                      |
| 4         | Lime          | 90    |  |
| 4         | Shale         | 94    |  |
| 85        | Lime          | 179   |  |
| 162       | Shale         | 341   |  |
| 29        | Lime (broken) | 370   |  |
| 51        | Shale         | 421   |  |
| 13        | Lime          | 434   |  |
| 13        | Shale         | 447   |  |
| 9         | Lime          | 456   |  |
| 24        | Shale         | 480   |  |
| 28        | Lime          | 508   |  |
| 12        | Shale         | 520   |  |
| 5         | Lime          | 525   |  |
| 10        | Shale         | 535   |  |
| 15        | Sandy shale   | 550   |  |
| 5         | Sand broken   | 555   |  |
| 12        | OIL SAND      | 567   |  |
| 2         | Lime sand     | 569   |  |
| 26        | Shale         | 594   |  |
| 1         | Lime          | 595   |  |
|           | Shale         | T.D.  |  |
|           |               |       |  |
|           |               |       |  |
|           |               |       |  |
|           |               |       |  |

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 WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 216612

Invoice Date: 09/21/2007 Terms: Page 1

ROLLING MEADOWS OIL & GAS  
P.O. BOX 64  
MOUND CITY KS 66056  
(816)392-7171

BREUEL #W101  
9-21-22  
15670  
09/20/07

| Part Number | Description                  | Qty    | Unit Price | Total   |
|-------------|------------------------------|--------|------------|---------|
| 1107A       | PHENOSEAL (M) 40# BAG)       | 27.00  | 1.0500     | 28.35   |
| 1118B       | PREMIUM GEL / BENTONITE      | 100.00 | .1500      | 15.00   |
| 1126        | OIL WELL CEMENT              | 68.00  | 15.4000    | 1047.20 |
| 4402        | 2 1/2" RUBBER PLUG           | 1.00   | 20.0000    | 20.00   |
|             | Description                  | Hours  | Unit Price | Total   |
| 164         | CEMENT PUMP                  | 1.00   | 840.00     | 840.00  |
| 164         | EQUIPMENT MILEAGE (ONE WAY)  | 40.00  | 3.30       | 132.00  |
| 164         | CASING FOOTAGE               | 592.00 | .00        | .00     |
| 237         | MIN. BULK DELIVERY           | 1.00   | 285.00     | 285.00  |
| 369         | 80 BBL VACUUM TRUCK (CEMENT) | 2.50   | 90.00      | 225.00  |

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WICHITA, KS

Parts: 1110.55 Freight: .00 Tax: 58.86 AR 2651.41  
Labor: .00 Misc: .00 Total: 2651.41  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15670  
 LOCATION Ottawa  
 FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET  
 CEMENT

| DATE                           | CUSTOMER #         | WELL NAME & NUMBER | SECTION                       | TOWNSHIP | RANGE | COUNTY |
|--------------------------------|--------------------|--------------------|-------------------------------|----------|-------|--------|
| 9-20-07                        | 6946               | Bruce # W101       | 9                             | 27       | 22    | LN     |
| CUSTOMER<br>Kollins Meadows    |                    |                    |                               |          |       |        |
| MAILING ADDRESS<br>P.O. Box 64 |                    |                    |                               |          |       |        |
| CITY<br>Mound City             |                    | STATE<br>KS        | ZIP CODE<br>66056             |          |       |        |
| JOB TYPE<br>long string        | HOLE SIZE<br>5 7/8 | HOLE DEPTH         | CASING SIZE & WEIGHT<br>2 7/8 |          |       |        |
| CASING DEPTH<br>592            | DRILL PIPE         | TUBING             | OTHER                         |          |       |        |
| SLURRY WEIGHT                  | SLURRY VOL         | WATER gal/sk       | CEMENT LEFT in CASING         |          |       |        |
| DISPLACEMENT                   | DISPLACEMENT PSI   | MIX PSI            | RATE<br>4 bpm                 |          |       |        |

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|--------|---------|--------|
| 516     | Alan M |         |        |
| 164     | Rick A |         |        |
| 369     | Gary A |         |        |
| 237     | Bill Z |         |        |
| 601     |        |         |        |

REMARKS: Established rate. Mixed & pumped 100# gel to flush hole. Mixed & pumped 68 sr OWC with 4# Pheno seal. Circulated cement to surface. Flushed pump clean. Pumped plug to TD of casing. Well held 6000 PSI. Closed valve.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE                           | TOTAL   |
|--------------|-------------------|------------------------------------|--------------------------------------|---------|
| 5401         | 1                 | PUMP CHARGE                        |                                      |         |
| 5406         | 40                | MILEAGE                            | 164                                  | 840.00  |
| 5402         | 592'              | casing footage                     | 164                                  | 13200   |
| 5407         | min               | ten miles                          | 164                                  | 216     |
| 53026        | 2 1/2 hr          | 80 vac                             | 237                                  | 285.00  |
|              |                   |                                    | 369                                  | 225.00  |
| 1107A        | 27#               | Pheno-seal                         |                                      |         |
| 1118B        | 100#              | gel                                |                                      | 28.35   |
| 1126         | 68                | OWC                                |                                      | 15.00   |
| W402         | 1                 | 2 1/2 plug                         |                                      | 1047.20 |
|              |                   |                                    | 20.40                                |         |
|              |                   |                                    | DEC 10 2007                          | 2592.55 |
|              |                   |                                    | CONSERVATION DIVISION<br>WICHITA, KS |         |
|              |                   |                                    | SALES TAX                            | 58.85   |
|              |                   |                                    | ESTIMATED                            |         |
|              |                   |                                    | TOTAL                                | 2651.40 |
|              |                   |                                    | DATE                                 |         |

*Alan Maden*

AUTHORIZATION *W 216612*

*Alan Maden*  
 TITLE

5.3

DATE