

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33086
 Name: Rolling Meadows Oil & Gas, LLC
 Address: 15093 County Rd 1077
 City/State/Zip: Centerville, KS 66014
 Purchaser: CMT Transportation
 Operator Contact Person: Don Breuel
 Phone: (913) 259-0900
 Contractor: Name: EK Energy LLC
 License: 33977
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-20-07</u>	<u>9-21-07</u>	<u>9-21-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

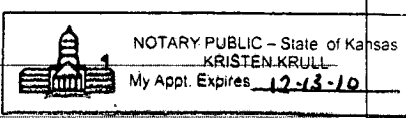
API No. 15 - 107238960000
 County: Linn
SW SE NW SE Sec. 9 Twp. 21 S. R. 22 East West
1325 feet from S / N (circle one) Line of Section
1765 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Breuel Well #: W-102
 Field Name: Centerville
 Producing Formation: Squirrel
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 615 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20.1 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 607
 feet depth to _____ w/ 90 ^{sx cnt.}
AH2-DG-112/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Breuel
 Title: General Partner Date: 12-5-07
 Subscribed and sworn to before me this 5th day of December,
20 07
 Notary Public: Kristen Krull
 Date Commission Expires: 12-13-10



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 copy to uic

RECEIVED
 KANSAS CORPORATION COMMISSION
DEC 10 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Rolling Meadows Oil & Gas, LLC Lease Name: Breuel Well #: W-102
 Sec. 9 Twp. 21 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 560-579
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		20.1'	Portland	6	
Production	5 5/8"	2 7/8"		607'	Portland	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	548-578	MIT attached	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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CONSERVATION DIVISION
WICHITA, KS



Invoice

E K Energy LLC
1495 3000 St.
Moran, Ks. 66755
620-496-2526/620-852-3456
License # 33977

Customer: Rolling Meadows Oil & Gas
15093 County rd 1077
Centerville, Ks 66014

Date 9/21/07

Services: Drilling well of Breuel W-102 <i>mj</i>		
Drilled 5 5/8 hole 615'	615' x \$6.00	\$3690.00
Load & Run 27/8 pipe		\$150.00
	Total	\$ 3840.00

Thank You

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CONSERVATION DIVISION
WICHITA, KS



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 216692

Invoice Date: 09/26/2007 Terms: Page 1

ROLLING MEADOWS OIL & GAS
P.O. BOX 64
MOUND CITY KS 66056
(816)392-7171

BREUEL W102
9-21-22
15672
09/21/07

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG)	36.00	1.0500	37.80
1118B	PREMIUM GEL / BENTONITE	100.00	.1500	15.00
1126	OIL WELL CEMENT	90.00	15.4000	1386.00
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	285.00	285.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00
495 CASING FOOTAGE	607.00	.00	.00

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CONSERVATION DIVISION
WICHITA, KS

Parts:	1458.80	Freight:	.00	Tax:	77.32	AR	3018.12
Labor:	.00	Misc:	.00	Total:	3018.12		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15672
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-21-07	6946	Breuel # W102	9	21	22	hN
CUSTOMER <u>Bolling Meadows</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 64</u>			DRIVER			
CITY <u>Mound City</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66056</u>			TRUCK #			
JOB TYPE <u>long string</u>			DRIVER			
HOLE SIZE <u>5 7/8</u>			TRUCK #			
HOLE DEPTH <u>615</u>			DRIVER			
CASING DEPTH <u>607</u>			TRUCK #			
DRILL PIPE			DRIVER			
TUBING			TRUCK #			
OTHER			DRIVER			
SLURRY WEIGHT			TRUCK #			
SLURRY VOL			DRIVER			
WATER gal/sk			TRUCK #			
CEMENT LEFT in CASING			DRIVER			
DISPLACEMENT			TRUCK #			
DISPLACEMENT PSI			DRIVER			
MIX PSI			TRUCK #			
RATE <u>4 bpm</u>			DRIVER			
REMARKS: <u>Established rate. Mixed & pumped 100# gel to 9155</u> <u>hole. Followed by 90 gal OWC, 4# Phenoseal. Circulated</u> <u>cement to surface. Flushed pump clean. Pumped</u> <u>plug to casing TD. well held 800 PSI. Closed valve</u>						

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	495.00
5406	4D	MILEAGE	495	132.00
5402	607'	casing footage	495	116.00
5407	min	ton miles	237	285.00
5502L	2 1/2	80 val	369	235.00
1107A	36	Phenoseal		37.80
1118B	100#	gel		15.00
1126	90sx	OWC		1,386.00
4402	1	plug		20.00
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				2950.80
				5.3
				SALES TAX
				77.32
				ESTIMATED
				TOTAL
				3018.12
AUTHORIZATION		TITLE		DATE
<i>[Signature]</i>		Well 216092		