

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: American Energies Pipeline
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: Pickrell Drilling
License: 5123
Wellsite Geologist: Doug Davis

API NO. 15 - 095-22125-0000
County: Kingman
NW SW - NW - Sec. 34 S. R. 27s-7w East West
1650' feet from S / (N) (circle one) Line of Section
330' feet from E / (W) (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Ewy Well #: 1-34

Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 1535' Kelly Bushing: 1540'
Total Depth: 4220' Plug Back Total Depth: 3894'

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Amount of Surface Pipe Set and Cemented at 8 5/8" 23# set @ 233' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 900 bbls
Dewatering method used Hauled water to Nicholas SWD

11/06/07 11/15/07 11/28/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter NE/4 Sec 20 Twp 30S S. R. 8W East West
County: Kingman Docket No.: D27434

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
Title: Alan L. DeGood, President Date: 12/11/07
Subscribed and sworn to before me this 11th day of December, 2007
Notary Public: Melinda S. Wooten
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes No Date: _____
 Wireline Log Received
 UIC Distribution

MELINDA S. WOOTEN
Notary Public - State of Kansas
My Appt. Expires 3-12-08

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DEC 13 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Energies Corporation Lease Name: Ewy Well: 1-34
 Sec. 34 Twp. 27S S. R. 7W Vest County: Kingman

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Datum Name Top See Attached Test Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	233' KB	60/40 poz	225 sx	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	3984' KB	AA-2	150 sx	Gilsonite, Mud Flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Top Bottom 3900' Perf.	Class A	52 sx	Cement Retainer Squeeze @ 3894' - Class A Cement

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		250 gallons 15% FE	3900'
2 SPF	3854-3860 Mississippian Chert	500 gallons 15% FE	

TUBING RECORD	Size 2 3/8"	Set At 3854'	Packer At 3' perforated sub	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Waiting on Pipeline		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls -0-	Gas Mcf 150 MCF	Water Bbls 50 BWPD	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled Other Specify _____

METHOD OF COMPLETION Production Interval

(If vented, Sumit ACO-18.)

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CONSERVATION DIVISION
WICHITA, KS

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

**AMERICAN ENERGIES CORPORATION
DRILLING AND COMPLETION REPORT
EWY #1-34**

LOCATION: NW SW NW
Section 34-T27S-R7W
COUNTY: Kingman
API: 15-095-22125-0000
GEOLOGIST: Doug Davis
DRILLING COMPANY: Pickrell
NOTIFY: American Energies Corp.
Dianne Y. DeGood Family Trust
Gar Oil Corp.
Hyde Resources, Inc.
R & T Investment
Debbie Schmitt, LLC
Graves Leases, LLC
Buffalo Creek Oil and Gas, LLC

SURFACE CASING: 8-5/8" 23# 233' KB
PRODUCTION CASING:
G.L.: 1535 **K.B.:** 1540'
PROJECTED TD: 4000'
SPUD DATE: 11/06/07
COMPLETION DATE:

REFERENCE WELLS:
#1: Mack Oil Co. – Thiessen #1
150' W of SW SW Sec. 27-27S-7W
#2: Kan-Ex – Graber #1
S/2 NE Sec. 33-T27S-R7W
#3: Solar Oil Co. – 31 Graber
NW SW Sec. 34-T27S-R7W

FORMATION:	SAMPLE LOG:			COMPARISON:			ELECTRIC LOG TOPS:			COMPARISON:		
				#1	#2	#3	#1	#2	#3			
Indian Cave	2023'	-483'	-19	+10	+13	2023	-483	-19	+10	+13		
Wabaunsee	2050'	-510'	+4	+9	+6	2051	-511	+3	+8	+5		
Stotler	2175'	-635'	Flat	+7	-4	2175	-635	Flat	+7	-4		
Topeka LS	2565	-1025'	+2	+6	+8	2567	-1027	Flat	+4	+6		
Heebner SH	2918	-1378	+7	+6	+9	2919	-1379	+6	+9	+8		
Lansing	3172	-1632	+3	+9	+13	3175	-1635	Flat	+6	+10		
Swope LS	3524	-1984	+1	+9	+12	3526	-1986	-1	+7	+10		
Hertha LS	3563	-2023	+3	+10	+14	3565	-2025	+1	+8	+12		
Mississippi	3851	-2311	+30	+5	+22	3858	-2315	+26	+1	+32		
Mississippi LM	3957	-2417	+1	-22	+15	3958	-2418	Flat	-23	+14		
Kinderhook SH	4072	-2532	-7	+11	+32	4090	-2540	-15	+3	+24		
RTD	4218											
LTD	4220											

11/05/07 MIRT, RURT.
11/06/07 Drilling rathole.
11/06/07 Spud 9:00 a.m. Drilled 12-1/4" surface hole to 238'. SHT @ 238' = 3/4°.
Ran 5 jts of New 8-5/8" 23# surface casing set at 233'KB, cemented w/225sx 60-40 poz,
2% gel, 3%CC. PD @ 7:30 PM. Allied Ticket #23803. WOC Approx. 8 hrs.
11/07/07 Drilling ahead @ 394'.
11/08/07 Drilling ahead @ 1370'.
11/09/07 Drilling ahead @ 2017'. SHT @ 1737' = 1/2°. Ran SHT @ 2604 = 1 degree
11/10/07 Drilling ahead @ 2790'. Circulated for samples @ 2982' (Upper Douglas Sandstone)
and circulated for samples @ 3072' (Lower Douglas Sandstone).
SHT @ 3194' = 1 degree.

- 11/11/07 Drilling ahead @ 3458'. Circulated for samples @ 3561' (Swope Limestone). Ran SHT @ 3458' = 1 degree. DST #1: 3529 - 3561' (Swope Limestone). Times: 30-30-30-30. Weak blow and died. Recovered 10' GOCM. BHT: 109 degrees. IHP: 1787, IFP: 23-26, ISIP: 121, FFP: 19-24, FSIP: 109, FHP: 1686. Strapped hole - pipe strap - 2.11 to board. Circulated for samples at 2586' (Hertha Limestone) - no shows - drilled ahead.
- 11/12/07 At 3653' - coming out of hole - working on rig. SHT @ 3561' = 1 degree.
 11/13/07 GIH with test tool to take DST #2. Results DST #2: 3853-3871 (Mississippian Chert). Times: 30-60-30-60. 1st Opening: GTS - 6", gauged 89 MCF building to 123 MCF in 30", 2nd opening: GTS immediately. Gauged 129 MCF building to 151 MCF and decreasing to 135 MCF. Recovered 60' GWM (10% G, 30% W, 60% M), 10' GCM (6% G, 94% M), BHT: 119 degrees. IHP: 1914, IFP: 76-67, ISIP: 1316, FFP: 83-75, FSIP: 1284, FHP: 1859. Going back in hole to drill to the Viola Formation.
- 11/14/07 Drilling ahead @ 4155'. We had 106' of chert which is 20 feet thicker than the surrounding wells. This should make a good Mississippian Chert well with a fracture treatment.
- 11/15/07 RTD: 4218'. Ran E-logs. LTD: 4220'. Laying down drill pipe to run 4 1/2" production casing. Ran 97 jts of new 4 1/2", 10.5# production casing set @ 3984' KB. Cemented with 150 sx AA-2, 15 sx in RH. Job completed @ 11:30 a.m. on 11/15/07. Basic Cementing ticket #17252. Released Rig. Final Drilling Report. Completion reports will follow, when we begin completing well.

COMPLETION INFORMATION

- 11/28/07 Rigged up Log Tech and ran bond log. Cement down below was unsatisfactory. Ran 1' squeeze gun in and shot it at 3900'. Ran in cement retainer to 3894' and set it. Ran in stinger and tubing and inserted stinger into cement retainer. Took injection rate of 1 BPM @ 1200#. Spotted acid and treated with 250 gallons 15% FE from Allied Cementing. Started injecting @ 1 BPM @ 1200# - 2 bbls in and started breaking, got to 3 BPM @ 1400# - flushed with 1 bbl. Hooked up Allied Cementing and started cementing. Cement on bottom at a rate of 3 BPM @ 600#. After 25 sx in at 3 BPM @ 1000#. After 50 sx in at a rate of 2 BPM @ 1500# and started flush - 1/2 bbl flush in (did wash up) and pressure at 1/2 BPM @ 2000#. Reversed out with cement. Total squeeze - 52 sx cement. Pulled 1 roll tubing and SION
- 11/29/07 Came out of hole with tubing and stringer. SION to let cement set up.
 11/30/07 Rigged up Log Tech - ran in and perforated from 3854 - 3860. Came out and went in with tubing and set 3' perforated sub and 121 jts of 2 3/8" tubing @ 3854'. Started swabbing and tagged fluid 400' down.
- | <u>Swabbing Time</u> | <u>Recovery</u> |
|----------------------|---|
| 1 st hour | 22 bbls fluid |
| 2 nd hour | 16 bbls fluid |
| 3 rd hour | 8 bbls fluid - slight blow after swab - 4# CP |
| 4 th hour | 5 bbls fluid - slight blow after swab - 10# CP - Fluid level 3700' down. SION |
- 12/03/07 SICP: 1000#, SITP: 800#. Blew well down - preparing to acidize Mississippian Chert perms.

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Drilling Report
Ewy #1-34
Page - Three

12/3/07

Opening CP: 1000#, TP: 800#. Opened tubing and flowed back 5 bbls fluid. Pressure on casing down to 400#. Opened casing - blew off pressure and went in with swab. Found 50' fluid - hooked up Allied Acid and circulated hole full - spotted 500 gallons of 15% FE acid on perfs and started treatment. Took to 750# and fell to 500# in 2 minutes. Took to 750# and after 1/2 bbl acid, started to break. Began treating at 1/4 BPM @ 650#. After 2 bbls at 1/2 BPM @ 600#. Took to 3/4 BPM @ 650# - treated there. ISIP: 450#, after 5 minutes - 50#. Unhooked Allied Acid and went in with swab - fluid at the top of the hole - total load - 68 bbls.

Swabbing Time

1st hour
2nd hour
2 1/2 hours

3rd hour
4th hour

Recovery

Swabbed 27.5 bbls fluid
Swabbed 13 bbls fluid - casing at 60# and started flowing
Flowing back 7 bbls fluid - total of 47.5 bbls casing pressure @ 200#
Flowed back 4 bbls fluid - total of 51.5 bbls
Flowed back 3 bbls fluid - total of 54.5 bbls
Casing Pressure @ 550#. SION

12/4/07

Opening CP: 1175#, TP: 880#. Opened tubing and flowed back 3 bbls fluid. Hooked up choke.

1st hour Choke - 12/64th

Flowed 150 MCF with choke freezing off

2nd hour Choke - 16/64th

Flowing back 150 MCF with choke freezing off

Shut well in. Rigged off. Will set up test trailer on Thursday.

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WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 111126
Invoice Date: Nov 8, 2007
Page: 1

Bill To:
American Energies Corp. 155 N. Market STE #710 Wichita, KS 67202

Federal Tax I.D. #

Surface

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Am Eng	EWY #1-34	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Nov 8, 2007	12/8/07

Quantity	Item	Description	Unit Price	Amount
135.00	MAT	Common Class A	11.10	1,498.50
90.00	MAT	Pozmix	6.20	558.00
4.00	MAT	Gel	16.65	66.60
7.00	MAT	Chloride	46.60	326.20
236.00	SER	Handling	1.90	448.40
35.00	SER	Mileage 236 sx @.09 per sk per mi	21.24	743.40
1.00	SER	Surface	815.00	815.00
35.00	SER	Mileage Pump Truck	6.00	210.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

2024
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 WICHITA, KS

ENT'D NOV 20 2007

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1.12% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 482.61

ONLY IF PAID ON OR BEFORE

Dec 8 2007

Subtotal	4,826.10
Sales Tax	132.99
Total Invoice Amount	4,959.09
Payment/Credit Applied	
TOTAL	4,959.09

ALLIED CEMENTING CO., INC. 23803

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *Medford*

EWY

DATE <i>11-6-07</i>	SEC. <i>34</i>	TWP. <i>24</i>	RANGE <i>7</i>	CALLED OUT	ON LOCATION <i>4:00pm</i>	JOB START <i>7:00pm</i>	JOB FINISH <i>7:30pm</i>
LEASE ...	WELL # <i>1-34</i>	LOCATION <i>Kingman</i>	<i>12 on</i>	<i>Kingman</i>	<i>KS</i>		
OLD OR NEW (Circle one)		<i>54</i>		<i>S into</i>			

CONTRACTOR *Pickrell #10*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *238*

CASING SIZE *8 3/8* DEPTH *233*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *200* MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15ft*

PERFS.

DISPLACEMENT *13 3/4 bbls @ 0*

EQUIPMENT

PUMP TRUCK # *372* CEMENTER *Mark B*
HELPER *Daren*

BULK TRUCK # *356* DRIVER *Heath*

BULK TRUCK # DRIVER

OWNER *American Energies*

CEMENT AMOUNT ORDERED *225x 60/40*

28 gel + 38cc

COMMON	<i>135 A</i>	@	<i>11.10</i>	<i>1498.50</i>
POZMIX	<i>90</i>	@	<i>6.20</i>	<i>558.00</i>
GEL	<i>4</i>	@	<i>16.65</i>	<i>66.60</i>
CHLORIDE	<i>7</i>	@	<i>46.60</i>	<i>326.20</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>236</i>	@	<i>1.90</i>	<i>448.40</i>
MILEAGE	<i>35 x 236 x .09</i>			<i>743.40</i>
TOTAL				<i>3641.10</i>

REMARKS:
*Pipe on bottom + Circulate
pump 2 bbls fresh mix 225x 60/40
243, shut down pump, release
plug + start displacement
pump 13 3/4 bbls + shut in
Cement did circulate*

CHARGE TO: *American Energies*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB *233*

PUMP TRUCK CHARGE *815.00*

EXTRA FOOTAGE @

MILEAGE *35* @ *6.00* *210.00*

MANIFOLD *Head rental* @ *100.00* *100.00*

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DEC 13 2007 TOTAL *1125.00*

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

8 3/8

1- Wooden plug @ *60.00* *60.00*

@

@

@

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL *60.00*

TAX _____

TOTAL CHARGE ~~1125.00~~

DISCOUNT ~~1125.00~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Mike Kern*

SIGNATURE *Mike Kern*
PRINTED NAME



Pratt

PAGE 1 of 2	CUST NO 1970-AME016	INVOICE DATE 11/18/2007
INVOICE NUMBER 1970001148		

B AMERICAN ENERGIES CORPORATION
I 155 N. MARKET
L SUITE 710
T WICHITA KS 67202
O ATTN:

J LEASE NAME Ewy
O WELL NO. 1-34
B COUNTY Kingman
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

3001

Production Casing

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01152	301		Net 30 DAYS	12/18/2007
For Service Dates: 11/15/2007 to 11/15/2007				
1970-01152				
1970-17235 Cement-New Well Casing 11/15/07				
Pump Charge-Hourly Casing Cement Pumper	1.00	Hour	1680.000	1,680.00
Cementing Head w/Manifold Cement Head Rental	1.00	EA	250.000	250.00
Cement Float Equipment Auto Fill Float Shoe	1.00	EA	269.000	269.00
Cement Float Equipment Basket	1.00	EA	220.000	220.00
Cement Float Equipment I.R. Latch Down Plug & Baffle	1.00	EA	230.000	230.00
Cement Float Equipment Turbolizer	4.00	EA	67.000	268.00
Mileage Cement Service Charge	175.00	DH	1.500	262.50
Mileage Heavy Vehicle Mileage	60.00	DH	5.000	300.00
Mileage Proppant and Bulk Delivery	245.00	DH	1.600	392.00
Pickup Car, Pickup or Van Mileage	30.00	Hour	3.000	90.00
Additives Cement Friction Reducer	43.00	EA	6.000	258.00 T
Additives Defoamer	36.00	EA	3.450	124.20 T
Additives FLA-322	71.00	EA	8.250	585.75 T
Additives Gas Blok	141.00	EA	5.150	726.15 T
Additives Gilsonite	748.00	EA	0.670	501.16 T
Additives Mud Flush	500.00	EA	0.860	430.00 T
Additives Salt	779.00	EA	0.250	194.75 T
Cement 60/40 POZ	25.00	EA	10.710	267.75 T

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ENTD NOV 26 2007



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AMERICAN ENERGIES CORPORATION
155 N. MARKET
SUITE 710
WICHITA KS 67202
ATTN:

J
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LEASE NAME Ewy
WELL NO. 1-34
COUNTY Kingman
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

PAGE 2 of 2	CUST NO 1970-AME016	INVOICE DATE 11/18/2007
INVOICE NUMBER 1970001148		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01152	301			Net 30 DAYS	12/18/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement		150.00	EA	16.530	2,479.50 T
AA2					
Supervisor		1.00	Hour	150.000	150.00
Service Supervisor					
<p>RECEIVED KANSAS CORPORATION COMMISSION DEC 13 2007 CONSERVATION DIVISION WICHITA, KS</p>					
PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903				SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	
				BID DISCOUNT	-1,549.27
				SUBTOTAL	8,129.49
				TAX	247.81
				INVOICE TOTAL	8,377.30

Subject to Correction

Date: 11-15-09	Customer ID:	Lease:	Well #:	Legal:
American Energies		County: Kingman	State: KS	Station: P-275-7W
Depth:	Formation:	Shoe Joint:	11.02	
Casing: 4 1/2	Casing Depth: 3996	TD: 4218	Job Type: C/W - L.S.	
Customer Representative: Thad Star			Treater: Bobby Drake	

AFE Number: PO Number: Materials Received by **X** Thad Star DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	0205	100 yd	1/4" —		2479.50
P	0203	25 yd	1/4" —		217.25
P	0195	71 lb.	FLA 372 —		545.75
P	0221	777 lb.	Salt (fine) —		194.75
P	0312	140 lb.	Gas Blue —		726.15
P	0243	76 lb.	Debris —		24.70
P	0321	749 lb.	1/2" salt —		501.16
P	0244	43 lb.	Concrete Ruston Reducer —		258.00
P	0302	500 gal	Mud Flush —		430.00
P	F100	45 gal.	Turbilizer, 4 1/2" —		768.00
P	F170	100	Basket, 4 1/2" —		220.00
P	F170	100	E & Catch Over Plug & Bottle, 1 1/2" —		230.00
P	F210	100	Auto Fill Mud Shoe, 1 1/2" —		267.00
P	F100	60 gal.	Heavy Vehicle Mileage		300.00
P	F101	30 gal.	Pickup Mileage		90.00
P	F104	245 hrs.	Bank Delivery		391.00
P	F107	175 hrs.	Concrete Service Charge		262.50
P	R208	100	Concrete Pump, 3500' - 4000'		1680.00
P	R221	100	Concrete Head & Tail		290.00
P	L871	100	Service Supervisor		150.00

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DEC 13 2009

CONSERVATION DIVISION
WICHITA, KS

Discounted Total \$ 8129.49

Customer <i>Amor Energy</i>	Lease No.	Date <i>11-15-07</i>
Lease <i>Full</i>	Well # <i>1-3-1</i>	
Field Order # <i>17235</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>
Type Job <i>CDW - L.S.</i>	Formation	Legal Description <i>34-275-72</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>				<i>10% HCL</i>				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>2510</i>				<i>1000 lbs</i>				
Volume	Volume	From	To	Pad	Min		10 Min.	
<i>6.15</i>								
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
<i>1500</i>								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
<i>270</i>				<i>10 bbl</i>				

Customer Representative <i>Steve</i>	Station Manager <i>Scott</i>	Treater <i>Bob</i>
---	---------------------------------	-----------------------

Service Units	<i>15060</i>	<i>16640</i>	<i>10417</i>	<i>14000</i>					
Driver Names	<i>Steve</i>	<i>Paul</i>	<i>Tanner</i>	<i>Bob</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1030</i>					<i>No circulation - Safety stop</i>
<i>1040</i>					<i>Ann Pres 97 to 105 - Prod 1 - Cont 2-4-6-8</i>
<i>1010</i>					<i>Prod on bottom</i>
<i>1020</i>					<i>Flush up to log - Break Circ. w/ log</i>
<i>1055</i>	<i>100</i>		<i>12</i>	<i>5.0</i>	<i>Prod Start</i>
<i>1058</i>	<i>150</i>		<i>5</i>	<i>5.0</i>	<i>Prod Spacer</i>
<i>1059</i>	<i>300</i>		<i>42</i>	<i>6.0</i>	<i>Prod Cont @ 150' Prod</i>
<i>1107</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>1110</i>	<i>150</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>1118</i>	<i>250</i>		<i>41</i>	<i>5.9</i>	<i>LIFT Pressure</i>
<i>1122</i>	<i>1500</i>		<i>61</i>		<i>Plug Down</i>
<i>1125</i>			<i>4</i>		<i>Plug out Hole</i>
					<i>Circulation Then Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bob</i>

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KANSAS CORPORATION COMMISSION

DEC 18 2007

CONSERVATION DIVISION
WICHITA, KS



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 111429
 Invoice Date: Nov 29, 2007
 Page: 1

Bill To:
 American Energies Corp.
 155 N. Market
 STE #710
 Wichita, KS 67202

Federal Tax I.D. _____

Cement Squeeze

Customer ID Am Eng	Well Name/# or Customer P.O. EWY #1-34	Payment Terms Net 30 Days	
Sales Rep ID	Camp Location Medicine Lodge	Service Date Nov 29, 2007	Due Date 12/29/07

Quantity	Item	Description	Unit Price	Amount
125.00	MAT	Common Class a	11.10	1,387.50
125.00	SER	Handling	1.90	237.50
35.00	SER	Mileage 125 sx @.09 per sk per mi	11.25	393.75
1.00	SER	Retainer Squeeze	1,610.00	1,610.00
35.00	SER	Mileage Pump Truck	6.00	210.00
1.00	SER	Squeeze Manifold	85.00	85.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 13 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

Subtotal	3,923.75
Sales Tax	73.54
Total Invoice Amount	3,997.29
Payment/Credit Applied	
TOTAL	3,997.29

~~\$ 392.37~~

ONLY IF PAID ON OR BEFORE

Dec 29, 2007



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 111506
 Invoice Date: Dec 5, 2007
 Page: 1

Bill To:
American Energies Corp. 155 N. Market STE #710 Wichita, KS 67202

Federal Tax I.D.# _____
acid

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Am Eng	Ewy #1-34	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell Acid	Dec 5, 2007	1/4/08

Quantity	Item	Description	Unit Price	Amount
500.00	MAT	15% NE/FE	1.76	880.00
2.00	MAT	Inhibitor	34.50	69.00
1.00	SER	Standard Pump Truck	650.00	650.00
30.00	SER	Mileage	6.00	180.00

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 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1,779.90

ONLY IF PAID ON OR BEFORE

Jan 4, 2008

Subtotal	1,779.00
Sales Tax	
Total Invoice Amount	1,779.00
Payment/Credit Applied	
TOTAL	1,779.00

Russell, KS
5-483-2627

(ACID)
P.O. Box 31
Russell, Kansas 67665
785-483-2627

Medicine Lodge
620-886-5926

48-0727860

Ticket #

Date: 12-3-07 PO#: Thad S Location: 1E, Kingman, KS, SE into
 Owner: American Energies Corp Lease: Ewy Well: #1-34 County: Kingman State: KS
 Station: Russell Section: Township: Range: Formation: Contractor: American Energies Corp

WELL DATA				PERFORATIONS		TREATMENT		INFO:
SIZE	WEIGHT	DEPTH	VOLUME	SHOTS FT.		Max. Pressure		To: Allied Cementing Company, Inc. (ACID)
TUBING	3 1/2		3858	14.93	From 3854 to 3860	1000 #		You are hereby request to rent acidizing equipment to do work as listed.
CASING	4 1/2	Ann	54.67		From to	Avg. Inj. Rate	0.6	
OPEN HOLE			Total vol = 56.07		From to	Avg. Trt Pressure	600 #	Charge To: American Energies Corp.
PKR					From to	Total Fluid Pumped		Street
TDPB					From to	27.0	Bbbls.	City State

TIME O.M./P.M.	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	INDIVIDUAL FLUID PUMPED	INJECTION RATE	EXPLANATION
	TBG	CSG					
9:59	270 #		0			2.5	Start water to load, OPEN ENDED TUB @ 3858
10:00	50 #		2.0			3.25	Increase Rate
10:13	200 #		44.0			3.0	Caught Lifting Pressure
10:14	150 #		47.0			2.5	slow to load
10:18	300 #		53.8 / 0			2.0	Loaded, Clear meter, start Acid to spot
10:20	350 #		4.5			2.0	Pressure Increased
10:23	125 #		10.0			0.75	Slow to Down UP
10:24	125 #		12.0			0.75	Acid in, start Flush
10:20	150 #		15.0			0.75	Acid on Perfs
10:30			16.0				Shut Down, Spurt to Annulus
10:31	500 #		16.2			Stage	Pressure & Hold
10:33	700 #		16.7				Increase Pressure & hold
10:31	750 #		16.3			"	" " " "
10:33	1000 #		16.5			"	" " " "
10:34	700 #		16.6			0.25	Break, Feeding
10:35	650 #		16.7			0.25	Pressure Break
10:57	1,250 #		17.4			0.25	" " " "
11:00	1,000 #		18.1			0.25	" " " "
11:01	1,000 #		18.5			0.5	Increase Rate
11:06	1,000 #		21.0			0.75	" " " "
11:10	1,250 #		23.5			1.0	Increase Rate & Pressure
11:13	1,250 #		27.0			1.0	Clear, shut down,

STOP = 450 #
 9 min = 50 #
 10 min = 25 #, Release, bleed back 0.1601
 Track log, 320 gal 75% NE/FE
 Thank you!
 Brent Henning

EQUIPMENT AND PERSONNEL	MATERIALS USED	AMOUNT	UNIT PRICE	TOTAL COST
Steve F 446	Standard Pump Truck	1	650.00	650.00
Brent 451	15% NE/FE	500 gal	1.76	880.00
	Inhibitor	2 gal	34.50	69.00
	milage	30 mi	6.00	180.00

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KANSAS CORPORATION COMMISSION

DEC 13 2007

CONSERVATION DIVISION
WICHITA, KS

New Producer Old Producer
 Old Producer - New Zones
 New SWD or Injection
 Old SWD or Injection
 Pressure Test

Terms: _____ discount will be allowed if paid in 30 days from invoice date.

Sub-Total 1779.00
 Tax _____
 Total _____

Customer Signature _____ Customer Print Name _____

As consideration, the above names (well owner or contractor) agrees to: (a) to pay you in accordance with your current price schedule; (b) Allied Cementing Company, Inc. (ACID) shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Allied Cementing Company, Inc. (ACID) against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Allied Cementing company, Inc. (ACID). If equipment or instruments of Allied Cementing company, Inc. (ACID) are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Allied cementing company, Inc. (ACID); (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statues applicable to servicemen you furnish.



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 111441

Invoice Date: Nov 29, 2007

Page: 1

acid

Federal Tax I.D.# _____

Bill To:
American Energies Corp. 155 N. Market STE #710 Wichita, KS 67202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Am Eng	EWY #1-34	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge Acid	Nov 29, 2007	12/29/07

Quantity	Item	Description	Unit Price	Amount
250.00	MAT	15% HCL	1.45	362.50
250.00	MAT	ICA System	0.28	70.00
1.00	MAT	ACI 120	36.52	36.52
30.00	SER	Mileage	6.00	180.00
1.00	SER	Pump Truck	600.00	600.00

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KANSAS CORPORATION COMMISSION
DEC 13 2007
CONSERVATION DIVISION
WICHITA, K

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 124.90

ONLY IF PAID ON OR BEFORE

Dec 29, 2007

Subtotal	1,249.02
Sales Tax	
Total Invoice Amount	1,249.02
Payment/Credit Applied	
TOTAL	1,249.02

ALLIED CEMENTING CO. INC.

(ACID)

P.O. Box 31
Russell, Kansas 67665
785-483-2627

5598

Medicine Lodge
620-886-5926

KS
-2627

27860

Ticket #

28-07 PO# Location **Kingman, KS. 3/4E-S/S**

Lease **2wy** Well **1-34** County **Kingman** State **KS.**

Section **34** Township **27** Range **7** Formation _____ Contractor **American Energy**

WELL DATA PERFORATIONS TREATMENT INFO:

SIZE WEIGHT DEPTH VOLUME SHOTS FT. Max. Pressure **1500** To: Allied Cementing Company, Inc. (ACID)

TUBING **2 3/8** **4.70** **3894** **15** From **3900** to **-** Min. Pressure **1000** You are hereby request to rent acidizing equipment to do work as listed.

CASING **4 1/2** **10.5** From to Avg. Inj. Rate **3**

OPEN HOLE From to Avg. Trt Pressure **1000** Charge To: **American Energies**

PKR From to Total Fluid Pumped _____ Street _____

TDPB From to **36** Bbls. City _____ State _____

TREATMENT LOG

TIME	PRESSURE	TOTAL FLUID PUMPED	FLUID IN FORMATION	INDIVIDUAL FLUID PUMPED	INJECTION RATE	EXPLANATION
AMPER	TBG	CSG				
2:50	1200				1	Inj. Rate
						Pull out of stinger
200		6		6	1 1/2	spot ACID to Bottom tubing
200		14		8	1 1/2	START Flush w/ lease water
						sting In Retainer
200		15		1	1	start pumps
800		20		5		ACID over Perf
					2	INCREASE RATE + RSI
		30		10	2	Flush In - START OVER Flush
1500		35		5	3	over Flush In - Stop Pumps
						TSIP 400RSI
						sting out / Retainer
						Rig Down

EQUIPMENT AND PERSONNEL	MATERIALS USED	AMOUNT	UNIT PRICE	TOTAL COST
Larry Drilling 413	150% HCL	250 GALS	1.45	362.50
	AFCA System	250 GALS	2.00	500.00
JASON Kessler 419	ACID	150	36.52	5478.00
	RTG	30	6.00	180.00
	Pump	1	600.00	600.00

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KANSAS CORPORATION COMMISSION
DEC 13 2007
CONSERVATION DIVISION
WICHITA, KS

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

New Producer Terms: **10%** discount will be allowed if paid in 30 days from invoice date.

Old Producer

Old Producer - New Zones

New SWD or Injection

Old SWD or Injection

Pressure Test

Sub-Total **1249.02**
Tax _____
Total _____

x John [Signature] Customer Signature *x Jake Koehn* Customer Print Name

As consideration, the above names (well owner or contractor) agrees to: (a) to pay you in accordance with your current price schedule; (b) Allied Cementing Company, Inc. (ACID) shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Allied Cementing Company, Inc. (ACID) against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Allied Cementing company, Inc. (ACID). If equipment or instruments of Allied Cementing company, Inc. (ACID) are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Allied cementing company, Inc. (ACID); (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statues applicable to servicemen you furnish.