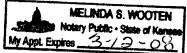
## KANSAS CORPORATION COMMISSION OIL & GAS DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	5399	_ API NO. 15	095-22125-0000	
Name:	American Energies Corporation	County:	Kingman	
Address:	155 North Market, Suite 710	NW SW - NW	Sec. 34 S. R. 27s-7w East	West
City/State/Zip:	Wichita, KS 67202	1650'	feet from S / (N) (circle one) Line of Section	
Purchaser:	American Energies Pipeline	330'	feet from E / W circle one) Line of Section	
Operator Contact Person:	Alan L. DeGood	Footages Calculated f	from Nearest Outside Section Corner:	
Phone: (316)	(316) 263-5785	(circle one)	NE SE (NW) SW	
Contractor: Name:	Pickrell Drilling	Lease Name: Ewy	Well #: 1-34	4
License:	5123	Field Name:	Wildcat	
Wellsite Geologist:	Doug Davis	Producing Formation:	Mississippian	
Designate Type of Completion	:	Elevation: Ground:	1535' Kelly Bushing: 1540'	
X New Well	Re-EntryWorkover	Total Depth:	4220' Plug Back Total Depth: 38941'	
Oil	SWD SIOW Temp. Abo	Amount of Surface Pip	pe Set and Cemented at 8 5/8" 23# set @ 233' KE	
X Gas	ENHR SIGW	Multiple Stage Cemen		No
Dry	Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set		Feet
If Workover/Re-entry: Old We		1	on, cement circulated from	
Operator:	ii iiio as ioliows.	feet depth to		sx cmt. /
•		leet deptil to	AHD- Old	1 / 4
Well Name:	Oistal Table 1		' ()	1-11-0101
Original Comp. Date:	Original Total Depth:	Drilling Fluid Manage (Data must be collecte	ement Plan ed from the Reserve Pit)	
Deepening	Re-perf. Conv. To Enhr/SWD	<b>F</b> -	·	
Plug Back	Plug Back Total Depth	Chloride content	16,000 ppm Fluid volume 900	bbls
Commingled	Docket No.	Dewatering method us	sed Hauled water to Nicholas SWD	
Dual Completio	n Docket No.	Location of fluid dispos	sal if hauled offsite:	<del></del>
Other (SWD or	Enhr.?) Docket No.	]	Messenger Petroleum	
	·	Lease Name: Nicho		<del></del>
11/06/07 Spud Date or Da	11/15/07 11/28/07 te Reached TD Completion Date or			
Recompletion Date	Recompletion Date	Quarter NE/4 Sec	20 Twp 30S S. R. 8W	West
		County: Kingman	Docket No.: D27434	
		Tangman	DOGGETHO BETHOT	
INSTRUCTIONS: An original ar	nd two copies of this form shall be filed with Kansas	Corporation Commission, 1	130 S. Market - Room 2078, Wichita,	
1	of the spud date, recompletion, workover or conver- from will be held confidential for a period of 12 month		• • • • • • • • • • • • • • • • • • • •	
1	of 12 months). One copy of all wireline logs and ge		•	
	D. Submit CP-4 form with all plugged wells. Submit (			J
All requirements of the statutes, herein are complete and correct	, rules and regulations promulgated to regulate the c t to the best of my knowledge.	il and gas industry have be	een fully complied with and the statements	
NA	00/21/			1
Signature:	in A Dellas		KCC Office Use ONLY	}
Title: Alan L. DeGoo	od, President Date: 12/11/07	\ <u>N</u>	Letter of Confidentiality Attached	
Subscribed and swom to befor	re me this 11th day of Decembe	r ,	If Denied, Yes $\theta$ Date:	
2007	. —		Wireline Log Received	
	Disco Chief	•	<del>-</del>	
Notary Public:		<del>2</del>   -	_ UIC Distribution	VED
Date Commission Expires:	Melinda S. Wooten, Notary Exp. 3/12/08	. <u></u> L	RECE	
			tenteria del martin	



DEC 13 2007

Operator Name:	American Ene	ergies Corporation	l	_ Lease Name: _	Ewy	Well	1-34
93	34 Twp. 27S	s. r. <u>7W</u>		Vest County: _	Kingman		
test, time tool open a	nd closed, flowing ar covery, and flow rate	nd shut-in pressures, is if gas to surface te	whether shut-in pres st, along with final ch	ssure reached stati	final copies of drill ster c level hydrostatic pres a sheet if more space	sures, bottom hole	
	al Sheets) ological Survey · No	X Yes  X Yes  Yes  X Yes  X Yes	No No No No No	Name	ormation (Top), Depth a	Тор	X Sample Datum
		· · · · · · · · · · · · · · · · · · ·	CASING RECORD	IX New	Used		
Purpose of String	rpose of String Size Hole Size Casi Drilled Set (In O.				Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 58"	23#	233' KB	60/40 poz	225 sx	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	3984' KB	AA-2	150 sx	Gilsonite, Mud Flush
Purpose:	Depth	1	ADDITIONAL CEME	NTING / SQUEEZI	RECORD		-
X Perforate Protect Casing	Top Bottom	Type of Cer	nent #Sacks Us	sed	Type and Pe	ercent Additives	
Plug Back TD Plug Off Zone	3900' Perf.	Class A	52 sx		Cement Ret	ainer Squeeze @ 38	94' - Class A Cement
Shots Per Foot	PERFORATION	ON RECORD - Bridg	e Plugs Set/Type	· · · · · · · · · · · · · · · · · · ·	Acid. Fracture	Shot, Cement Sque	eze Record
		otage of Each interv			•	Kind of Material Us	
<del></del>					250 gallor	s 15% FE	3900'
2 SPF	3854-3	860 Mississ	ppian Chert		500 gallons	s 15% FE	
TUBING RECORD	Size 2 3/8"	Set At 3854'	Packer At 3' perforated sub	Liner Ru	Yes	X No	
Date of First, Resume	ed Production, SWD	or Enhr. Produci	ng Method				
	g on Pipeline			X Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil	Bbis -0-	Gas Mcf 150 MCF	Water	Bbls 50 BWPD	Gas-Oil Ratio	Gravity
Dispostion of Gas	METHOD OF CO	MPLETION			Production Interval		
Vented	X-Sold	Used on Leas		<del></del>	Dually Comp.	Commingled	RECEIVEL
(If vente	ed, Sumit ACO-18.)		Other S	pecify	· · · · · · · · · · · · · · · · · · ·		KANSAS CORPORATION C

DEC 13 2007



#### RECEIVED KANSAS CORPORATION COMMISSION

## DEC 13 2007

CONSERVATION DIVISION WICHITA, KS

155 N. Market, Suite 710, Wichita, KS 67202 316-263-5785, 316-263-1851 fax

#### AMERICAN ENERGIES CORPORATION DRILLING AND COMPLETION REPORT EWY #1-34

**LOCATION: NW SW NW** 

Section 34-T27S-R7W

**COUNTY:** 

Kingman

API:

15-095-22125-0000

**GEOLOGIST:** 

**Doug Davis** 

**DRILLING COMPANY:** Pickrell

**NOTIFY:** American Energies Corp. Dianne Y. DeGood Family Trust

Gar Oil Corp.

Hyde Resources, Inc.

R & T Investment

Debbie Schmitt, LLC

Graves Leases, LLC

Buffalo Creek Oil and Gas, LLC

**SURFACE CASING: 8-5/8" 23# 233' KB** 

PRODUCTION CASING:

**G.L.:** 1535 **K.B.:** 1540'

PROJECTED TD: 4000'

**SPUD DATE: 11/06/07** 

**COMPLETION DATE:** 

**REFERENCE WELLS:** 

#1: Mack Oil Co. – Thiessen #1

150' W of SW SW Sec. 27-27S-7W

#2: Kan-Ex - Graber #1

S/2 NE Sec. 33-T27S-R7W

#3: Solar Oil Co. - 31 Graber

NW SW Sec. 34-T27S-R7W

FORMATION:	SA	MPLE LO	G:	ELECTRIC LOG TOPS:									
				OMPAR	ISON:			COMPAR	ISON:				
			#1	1	#2 #3			#1	#2	#3			
Indian Cave	2023	<b>-483</b> '	-19	+10	+13	2023	-483	-19	+10	+13			
Wabaunsee	2050'	-510'	+4	+9	+6	2051	-511	+3	+8	+5			
Stotler	2175'	-635'	Flat	+7	- 4	2175	-635	Flat	+7	-4			
Topeka LS	2565	-1025'	+2	+6	+8	2567	-1027	Flat	+4	+6			
Heebner SH	2918	-1378	+7	+6	+9	2919	-1379	+6	+9	+8			
Lansing	3172	-1632	+3	+9	+13	3175	-1635	Flat	+6	+10			
Swope LS	3524	-1984	+1	+9	+12	3526	-1986	-1	+7	+1(			
Hertha LS	3563	-2023	+3	+10	+14	3565	-2025	+1	+8	+12			
Mississippi	3851	-2311	+30	+5	+22	3858	-2315	+26	+1	+32			
Mississippi LM	3957	-2417	+1	-22	+15	3958	-2418	Flat	-23	+14			
Kinderhook SH	4072	-2532	-7	+11	+32	4090	-2540	-15	+3	+24			
RTD	4218												
LTD	4220		•										

11/05/07 MIRT, RURT.

11/06/07 Drilling rathole.

11/06/07 Spud 9:00 a.m. Drilled 12-1/4" surface hole to 238'. SHT @ 238' = 3/4°. Ran 5 its of New 8-5/8" 23# surface casing set at 233'KB, cemented w/225sx 60-40 poz, 2% gel, 3%CC. PD @ 7:30 PM. Allied Ticket #23803. WOC Approx. 8 hrs.

11/07/07 Drilling ahead @ 394'.

11/08/07 Drilling ahead @ 1370'.

11/09/07 Drilling. ahead @ 2017'. SHT @ 1737' = 1/2°. Ran SHT @ 2604 = 1 degree

11/10/07 Drilling ahead @ 2790'. Circulated for samples @ 2982' (Upper Douglas Sandstone) and circulated for samples @ 3072 (Lower Douglas Sandstone). SHT @ 3194' = 1 degree.

11/11/07

Drilling ahead @ 3458'. Circulated for samples @ 3561' (Swope Limestone). Ran SHT @ 3458' = 1 degree. DST #1: 3529 – 3561' (Swope Limestone). Times: 30-30-30-30. Weak blow and died. Recovered 10' GOCM. BHT: 109 degrees. IHP: 1787, IFP: 23-26, ISIP: 121, FFP: 19-24, FSIP: 109, FHP: 1686. Strapped hole – pipe strap – 2.11 to board. Circulated for samples at 2586' (Hertha Limestone) – no shows – drilled ahead.

11/12/07 11/13/07 At 3653' - coming out of hole – working on rig. SHT @ 3561' = 1 degree. GIH with test tool to take DST #2. Results DST #2: 3853-3871 (Mississippian Chert). Times: 30-60-30-60. 1<sup>st</sup> Opening: GTS – 6", gauged 89 MCF building to 123 MCF in 30", 2<sup>nd</sup> opening: GTS immediately. Gauged 129 MCF building to 151 MCF and decreasing to 135 MCF. Recovered 60' GWM (10% G, 30% W, 60% M), 10' GCM (6% G, 94% M), BHT: 119 degrees. IHP: 1914, IFP: 76-67, ISIP: 1316, FFP: 83-75, FSIP: 1284, FHP: 1859. Going back in hole to drill to the Viola Formation.

11/14/07

Drilling ahead @ 4155'. We had 106' of chert which is 20 feet thicker than the surrounding wells. This should make a good Mississippian Chert well with a fracture treatment.

11/15/07

RTD: 4218'. Ran E-logs. LTD: 4220'. Laying down drill pipe to run 4 ½" production casing. Ran 97 jts of new 4 ½", 10.5# production casing set @ 3984' KB. Cemented with 150 sx AA-2, 15 sx in RH. Job completed @ 11:30 a.m. on 11/15/07. Basic Cementing ticket #17252. Released Rig. Final Drilling Report. Completion reports will follow, when we begin completing well.

#### COMPLETION INFORMATION

11/28/07

Rigged up Log Tech and ran bond log. Cement down below was unsatisfactory. Ran 1' squeeze gun in and shot it at 3900'. Ran in cement retainer to 3894' and set it. Ran in stinger and tubing and inserted stinger into cement retainer. Took injection rate of 1 BPM @ 1200#. Spotted acid and treated with 250 gallons 15% FE from Allied Cementing. Started injecting @ 1 BPM @ 1200# - 2 bbls in and started breaking, got to 3 BPM @ 1400# - flushed with 1 bbl. Hooked up Allied Cementing and started cementing. Cement on bottom at a rate of 3 BPM @ 600#. After 25 sx in at 3 BPM @ 1000#. After 50 sx in at a rate of 2 BPM @ 1500# and started flush - ½ bbl flush in (did wash up) and pressure at ½ BPM @ 2000#. Reversed out with cement. Total squeeze - 52 sx cement. Pulled 1 roll tubing and SION

11/29/07

Came out of hole with tubing and stringer. SION to let cement set up.

11/30/07

Rigged up Log Tech – ran in and perforated from 3854 – 3860. Came out and went in with tubing and set 3' perforated sub and 121 jts of 2 3/8" tubing @ 3854'. Started swabbing and tagged fluid 400' down.

Swabbing Time	Recovery
1 <sup>st</sup> hour	22 bbls fluid
2 <sup>nd</sup> hour	16 bbls fluid
3 <sup>rd</sup> hour	8 bble fluid - eli

3<sup>rd</sup> hour 8 bbls fluid – slight blow after swab – 4# CP

4<sup>th</sup> hour 5 bbls fluid – slight blow after swab – 10# CP – Fluid level

3700' down. SION

12/03/07

SICP: 1000#, SITP: 800#. Blew well down – preparing to acidize Mississippian Chert perfs.

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DEC 13,2007

Drilling Report Ewy #1-34 Page – Three

12/3/07

Opening CP: 1000#, TP: 800#. Opened tubing and flowed back 5 bbls fluid. Pressure on casing down to 400#. Opened casing – blew off pressure and went in with swab. Found 50' fluid – hooked up Allied Acid and circulated hole full – spotted 500 gallons of 15% FE acid on perfs and started treatment.

Took to 750# and fell to 500# in 2 minutes.

Took to 750# and after ½ bbl acid, started to break.

Began treating at ¼ BPM @ 650#. After 2 bbls at ½ BPM @ 600#.

Took to  $\frac{3}{4}$  BPM @  $650^{\#}$  - treated there. ISIP: 450#, after 5 minutes – 50#. Unhooked Allied Acid and went in with swab – fluid at the top of the hole – total load – 68 bbls.

Swabbing Time	Recovery
1 <sup>st</sup> hour	Swabbed 27.5 bbls fluid
2 <sup>nd</sup> hour	Swabbed 13 bbls fluid – casing at 60# and started flowing
2 ½ hours	Flowing back 7 bbls fluid – total of 47.5 bbls
	casing pressure @ 200#
3 <sup>rd</sup> hour	Flowed back 4 bbls fluid – total of 51.5 bbls
4 <sup>th</sup> hour	Flowed back 3 bbls fluid – total of 54.5 bbls
	Casing Pressure @ 550#. SION

12/4/07

Opening CP: 1175#, TP: 880#. Opened tubing and flowed back 3 bbls fluid. Hooked up choke.

1<sup>st</sup> hour Choke - 12/64th 2<sup>nd</sup> hour Choke - 16/64<sup>th</sup>

Flowed 150 MCF with choke freezing off Flowing back 150 MCF with choke freezing off

Shut well in. Rigged off. Will set up test trailer on Thursday.

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DEC 13 2007

CONSERVATION DIVISA WICHITA, KS



24 S. Lincoln Street P.O. Box 31

Russell, KS 67665-2906

Voice:

(785) 483-3887

Fax:

(785) 483-5566

Bill Io:

American Energies Corp. 155 N. Market

STE #710

Wichita, KS 67202

INVOICE

Invoice Number: 111126

Invoice Date: Nov 8, 2007

Page:

1

Federal Tax I.D./

Surface

Customer ID	Well Name/# or Customer P.O	Paymen	t Terms
Am Eng	EWY #1-34	Net 30	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Nov 8, 2007	12/8/07

Quantity 1	: Saltem	Description	Unit Price	Mesonia: The Property of the Parket
135.00	the state of the state of the state of the state of	Common Class A	11.10	Amount: 498.50
90.00	MAT		6.20	558.00
4.00	MAT	Pozmix Gel Chloride	16.65	66.60
7.00	MAT	Chloride	46.60	326.20
236.00	SER	Handling	1.90	448.40
35.00	SER	Mileage 236 sx @ 09 per sk per mi		743.40
1.00	SER	Surface Surface	815.00	815.00
35.00	SER	Mileage Pump Truck RECEIVE COMMISSION	6.00	210.00
1.00	SER	Mileage 236 sx @ .09 per sk per mi Surface Mileage Pump Truck Head Rental Wooden Plug  Mileage 236 sx @ .09 per sk per mi RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED	100.00	100.00
1.00	EQP	Head Rental Wooden Plug  KANSAS CORPOR  1 3 2007  DEC 1 3 2007	60.00	60.00
		DEC DEC CONSERVATION DIVISION CONSERVATION, KS		
1		CONSERVATION, KS		
·				
	·			
			2007	
		ENT'D NOV 20	200.	
		;		
ALL PRICES AR	RE NET, PAYABLI	Subtotal		4,826.10

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$, 482,61

ONLY IF PAID ON OR BEFORE

Dec.8, 2007

Subtotal	4,826.10
Sales Tax	132.99
Total Invoice Amount	4,959.09
Payment/Credit Applied	

#### LIED CEMENTING CO., INC. 23803 REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 $\mathcal{E}_{\mathcal{W}}$ RANGE CALLED OUT ON LOCATION <u> 4.60</u>pm LOCATION OLD OR NEW (Circle one) krell CONTRACTOR nerican **OWNER** TYPE OF JOB HOLE SIZE **CEMENT CASING SIZE DEPTH** AMOUNT ORDERED C <u>TUBING SIZE</u> **DEPTH DRILL PIPE DEPTH** TOOL **DEPTH** PRES. MAX **MINIMUM** COMMON @ 11.10 1498.50 MEAS. LINE SHOE JOINT **POZMIX** 90 @ 6.20 558,00 **CEMENT LEFT IN CSG GEL** @16.65 66.60 PERFS. **CHLORIDE** @ 46.60 326.20 **DISPLACEMENT** ASC **@** @ @ @ PUMP TRUCK **CEMENTER** @ 372 **HELPER** @ BULK TRUCK 356 @ @ **BULK TRUCK** @ DRIVER HANDLING @ 1.90 448.40 MILEAGE 35 x 236 x . 09 743.40 **REMARKS:** TOTAL 3641.10 **SERVICE** DEPTH OF JOB <u>2</u>33 PUMP TRUCK CHARGE 815.00 **EXTRA FOOTAGE** Coment did Cercelation MILEAGE -@ 6:00 MANIFOLI @ 100.00 \_ 100.00 KANSAS CORPORATION COMMISSION DEC 13 2007 TOTAL *1125,00* STREET CONSERVATION DIVISION STATE ZIP PLUG & FLOAT EQUIPMENT @ 60.00 To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment-@and furnish cementer and helper to assist owner or ANY APPLICABLE TAX contractor to do work as is listed. The above work was **WILL BE CHARGED** done to satisfaction and supervision of owner agent or TOTAL 60.00 **UPON INVOICING** contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TAX\_ TOTAL CHARGE DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME



#### **Pratt**

AMERICAN ENERGIES CORPORATION

155 N. MARKET

**SUITE 710** 

**WICHITA** 

ATTN:

KS 67202

**PAGE CUST NO INVOICE DATE** 1 of 2 1970-AME016

**INVOICE NUMBER** 

1970001148

**LEASE NAME** 

Ewy

WELL NO.

1-34 Kingman

COUNTY STATE

KS

JOB DESCRIPTION Cement-New Well Casing/Pipe:

**JOB CONTACT** 

Production Courses

11/18/2007

For Service Dates: 11/15/2007 to 11/15/2007 1970-01152 1970-17235	JOB#	EQUIPMENT #	PURCHASE (	ORDER NO.		TERMS	DUE DATE
1970-01152   197	1970-01152	301				Net 30 DAYS	12/18/2007
1970-01152   1970-17235   Cement-New Well Casing 11/15/07   Pump Charge-Hourly Casing Cement Pumper   1.00   Hour   1680.000   1,68			- Harring	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-17235   Cement-New Well Casing   11/15/07   Pump Charge-Hourly   Casing Cement Pumper   1.00   Hour   1680.000   1,68   1	or Service Dat	es: 11/15/2007	to 11/15/2007			ļ	
1970-17235   Cement-New Well Casing 11/15/07   Pump Charge-Hourly   Casing Cement Pumper   Cementing Head wiManifold   Cement Head Rental   Cement Float Equipment   Auto Fill Float Shoe   Cement Float Equipment   LR. Latch Down Plug & Baffle   Cement Float Equipment   LR. Latch Down Plug & Baffle   Cement Float Equipment   LR. Latch Down Plug & Baffle   Cement Float Equipment   LR. Latch Down Plug & Baffle   Cement Float Equipment   LR. Latch Down Plug & Baffle   Cement Float Equipment   LR. Latch Down Plug & Baffle   Cement Float Equipment   LR. Latch Down Plug & Baffle   Cement Float Equipment   LR. Latch Down Plug & Baffle   Cement Float Equipment   LR. Latch Down Plug & Baffle   Cement Float Equipment   LR. Latch Down Plug & Baffle   Cement Float Equipment   LR. Latch Down Plug & Baffle   LR. Latch Down Plug & LR. Latch Down Plug & LR. Latch Down Plug & Baffle   LR. Latch Down Plug & Baffle   LR. Latch Down Plug & Latch Plug & LR. Latch Down Plug & LR							
Pump Charge-Hourly		Compant Navi Mail	01 44/45/05				
Casing Cement Pumper   Cementing Head wiManifold   Cement Head Rental			Casing 11/15/07	4.00		4000 000	1 000 00
Cementing Head w/Manifold   Cement Head Rental		-		1.00	Hour	1680.000	1,680.00
I.R. Latch Down Plug & Baffle   Cement Float Equipment   Turbolizer		w/Manifold		1 00	EΔ	250,000	250.00
I.R. Latch Down Plug & Baffle   Cement Float Equipment   Turbolizer		d Rental	C USSION	1.00	L^	230.000	250.00
I.R. Latch Down Plug & Baffle   Cement Float Equipment   Turbolizer	· ·	uipment	CEIVELOMMIN	1 00	FA	269 000	269.00
I.R. Latch Down Plug & Baffle   Cement Float Equipment   Turbolizer		t Shoe	ECRATION 37	1.00		200.000	200.00
I.R. Latch Down Plug & Baffle   Cement Float Equipment   Turbolizer	Cement Float Eq	uipment ec	BEON 3 JOHN	1.00	EA	220.000	220.00
I.R. Latch Down Plug & Baffle   Cement Float Equipment   Turbolizer		KANSAS	C. 1 3 " WIEIOH				
Cement Float Equipment   Consequent   Cons		uipment	DEO WINDHOW	1.00	EA	230.000	230.00
Mileage       175.00       DH       1.500       20         Cement Service Charge       60.00       DH       5.000       30         Mileage       245.00       DH       1.600       33         Proppant and Bulk Dellivery       30.00       Hour       3.000       9         Pickup       30.00       Hour       3.000       9         Cement Friction Reducer       43.00       EA       6.000       25         Additives       36.00       EA       3.450       12         Defoamer       Additives       71.00       EA       8.250       56         FLA-322       Additives       141.00       EA       5.150       72         Gas Blok       Additives       748.00       EA       0.670       50         Additives       500.00       EA       0.860       43         Mud Flush       Additives       779.00       EA       0.250       15         Salt       Cement       25.00       EA       10.710       26	I.R. Latch Do	wn Plug & Battle	CANSERVICHITA.				
Mileage       175.00       DH       1.500       20         Cement Service Charge       60.00       DH       5.000       30         Mileage       245.00       DH       1.600       33         Proppant and Bulk Dellivery       30.00       Hour       3.000       9         Pickup       30.00       Hour       3.000       9         Cement Friction Reducer       43.00       EA       6.000       25         Additives       36.00       EA       3.450       12         Defoamer       Additives       71.00       EA       8.250       56         FLA-322       Additives       141.00       EA       5.150       72         Gas Blok       Additives       748.00       EA       0.670       50         Additives       500.00       EA       0.860       43         Mud Flush       Additives       779.00       EA       0.250       15         Salt       Cement       25.00       EA       10.710       26		uipment	CO. 21.	4.00	EA	67.000	268.00
Mileage	•		· ]	475.00	511	4.500	
Mileage Heavy Vehicle Mileage       60.00       DH       5.000       30         Mileage Proppant and Bulk Dellivery       245.00       DH       1.600       33         Pickup Car, Pickup or Van Mileage       30.00       Hour       3.000       6.000       25         Additives Cement Friction Reducer       43.00       EA       6.000       25         Additives Glass Blok       71.00       EA       8.250       56         FLA-322 Additives Gilsonite       141.00       EA       5.150       72         Additives Gilsonite       748.00       EA       0.670       50         Additives Mud Flush Additives Salt       779.00       EA       0.250       18         Cement       25.00       EA       10.710       26	-	ion Charma		1/5.00	DH	1.500	262.50
Additives		ice Charge		60.00	Du	5,000	300.00
Additives		e Mileage	lo.	60.00	Un	5.000	300.00
Additives		o mougo		245 00	DH	1,600	392.00
Additives	•	Bulk Dellivery	, <b>%</b>	2 10.00	<b>5</b> 11	1.000	332.00
Additives			10	30.00	Hour	3.000	90.00
Additives		r Van Mileage	-20°				
Additives			.n	43.00	EA	6.000	258.00
Additives		on Reducer					
Additives		<b>X</b>	<b>&gt;</b>	36.00	EA	3.450	124.20
FLA-322       71.00       EA       5.150       72         Additives       748.00       EA       0.670       50         Gilsonite       500.00       EA       0.860       43         Additives       500.00       EA       0.250       19         Salt       25.00       EA       10.710       26				ا	,		
Additives       141.00       EA       5.150       72         Gas Blok       748.00       EA       0.670       50         Additives       500.00       EA       0.860       43         Mud Flush       779.00       EA       0.250       19         Salt       25.00       EA       10.710       26				/1.00	EA	8.250	585.75
Gas Blok       748.00 EA       0.670 50         Additives Gilsonite       500.00 EA       0.860 43         Additives Mud Flush       779.00 EA       0.250 19         Salt       25.00 EA       10.710 26				141 00	ΕΛ	5 150	726.15
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#### **Pratt**

AMERICAN ENERGIES CORPORATION

155 N. MARKET

**SUITE 710** 

**WICHITA** 

KS

67202

ATTN:

PAGE

2 of 2

**CUST NO** 

1970-AME016

INVOICE DATE

11/18/2007

INVOICE NUMBER

1970001148

**LEASE NAME** 

Ewy

WELL NO.

1-34

COUNTY

Kingman

STATE

KS

JOB DESCRIPTION Cement-New Well Casing/Pipe:

JOB CONTACT

<b>JOB #</b> 1970-01152	EQUIPMENT # 301	PURCHASE (	ORDER NO.	TERMS Net 30 DAYS	DUE DATE 12/18/2007	
1770-01132			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
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Cement			150.00	EA	10.550	2,
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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

**BID DISCOUNT** SUBTOTAL TAX **INVOICE TOTAL** 

-1,549.27 8,129.49 247.81 8,377.30

ene	ergy	servic	e S, L.P.	Lease	to Correction	Well #	1. 24	Legal	7235	
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		<del></del>		Casing 4/1/2	Casing Depth	TD ~/	1/8	lob Type		
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Number		PO Number		Materials Received by	Ina	N -	5 tu	人人	DL	
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#### TREATMENT REPORT

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Lease	Fun	L. H. P. J.	<del>/</del>	<b>→</b>	Well # /- 34											
Field Order #	# Static	Patt			<del></del>	•	Casing	14.	Depti	h	County	<u> </u>	<u> </u>	07	State	
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Casing Size				IING	DATA	_ 1	FLUID				TREATMENT RESUME					
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Well Connection		From		То		, j. j.	ac			Avg				15 Min.	·	
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Customer Rep	1	From		То	<u> </u>		ush /////	<u>/</u>		Gas Volun				Total Load		
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice:

(785) 483-3887

Fax:

(785) 483-5566

Bill To:

American Energies Corp.

155 N. Market STE #710

Wichita, KS 67202

INVOICE

Invoice Number: 111429

Invoice Date: Nov 29, 2007

Page:

Federal Tax I.D.

Customer ID	Well Name/# or Customer P.O.	Payment Terms			
Am Eng	FWY #1-34	Net 30 Days			
Sales Rep ID	- Camp Location	Service Date Due Date			
	Medicine Lodge	Nov 29, 2007 12/29/07			

· Quantity	1 Item			
125.00		Description Common Class a	Unit Price	Amount
125.00	1	Handling	11.10	1,387.50
35.00	i	1	1.90	237.50
1	SER	Mileage 125 sx @ 09 per sk per mi Retainer Squeeze	11.25	393.75
35.00	ł	Mileage Pump Truck	1,610.00	1,610.00
	SER	Squeeze Manifold	6.00	210.00
		Oddecze Walliold	85.00	85.00
·	· ·	RECEIVE	D	
		KANSAS CORPORATION	COMMISSIO	
		DEC 132	007	
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	E NET, PAYABLE			-

30 DAYS FOLLOWING DATE OF MNVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF



ONLY IF PAID ON OR BEFORE

Dec 29, 2007

3,923.75 Sales Tax 73.54 **Total Invoice Amount** 3,997.29 Payment/Credit Applied

# ALLIED CEMENTING CO., INC. 16541 Federal Tax I.D.

TT TO 'P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

	- <b>,</b>						T	T
DATE //=28-07	SEC.	TWP.	RANGE		ALLED OUT A	ON LOCATION	JOB START P	JOB FINISH PM
							COUNTY	STATE
LEASE EWY	WELL#	1-34		بسر	gnas	Ks.	Kingman	
OLD OR NEW OCI	rcle one)		3/4 &as	+_	Jouth	into		
CONTRACTOR	A.a.a.a.		ی مناسبه مین		OWNER /	American_	SAERO	- (
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	DRIVER	KEAT	h McMs	<u> 17a</u> -	<i>]</i>		@	
BULK TRUCK	DRIVER			•			_@	
# 1	DRIVER				HANDLING_		@ 1.90	237.50
					MILEAGE	35 X125		393.75
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*						/ICHITA, KS		
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To Allied Cement	ting Co	Inc						
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24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice: Fax:

(785) 483-3887

(785) 483-5566

Bill To:

American Energies Corp.

155 N. Market STE #710

Wichita, KS 67202

INVOICE

Invoice Number: 111506

Invoice Date: Dec 5, 2007

Page:

Federal Tax I.D.#

Customer ID	Well Name/# or Customer P.O.	Paymen	t Terms		
Am Eng	Ewy #1-34	Net 30 Days			
∜Sales Rép ID	Camp Location	Service Date	Due Date		
	Russell Acid	Dec 5, 2007	1/4/08		

`Quantity *	item 🎉 🙃	Description	Unit Price	Amount
500.00	MAT	15% NE/FE	1.76	880.00
2.00	MAT	Inhibitor	34.50	69.00
1.00	SER	Standard Pump Truck	650.00	650.00
30.00	SER	Mileage	6.00	180.00
		RECEIVED KANSAS CORPORATION CO	}	
		DEC 1 3 200		
		CONSERVATION DIVIS WICHITA, KS	ION .	
ALL PRICES AR	RE NET, PAYAB	E Subtotal		1,779.00

30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF



ONLY IF PAID ON OR BEFORE

###Jan 4; 2008

Subtotal	1,779.00
Sales Tax	
Total Invoice Amount	1,779.00
Payment/Credit Applied	, ·
TOTAL	1.779.00

### sell, KS 483-2627

#### (ACIU) P.O. Box 31 Russell, Kansas 67665 785-483-2627

#### **Medicine Lodge** 620-886-5926

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48-0	7278	60							Tic	cket #			
Date	2,3	~	······································		<del></del>	PO#	115			Location	Vian.	n.KS , SE	
Owner 2. Z	<u>محبع:</u>	<u>- (/</u>	<u>/</u>	<del></del>		Lease -			Well,		County	Stat	ia ·
Hme	cicar	$E_{D}$	ergie	s Cor,	<u>p</u>	Section	Township	Range	Formation	-34	Ki	Contractor	<u>KS</u>
R	<u> 155e/</u>					Occilon	Tomiship					Americantos	rosies Corp.
		WELL					RATIONS	TRE	ATMENT		INFO:	<del> </del>	
		SIZE	WEIGH	T DEPTH	VOLUME	SHO	TS FT.	Max. Pressure	1000	<i>#</i>	To: Allied Co	ementing Company, Inc. (A	(CID)
TUBING		278		3858	14.93	From 3854	103860	Min. Pressure	500	74_	You are	hereby request to rent acid	dizing equipment to do work
CASING		41/2	An	7 3858	41.67	From	to	Avg. Inj. Rate	0.6		as listed.		
OPEN HOL	E		172	0 + vol =	56.07	From	to	Avg. TrT Pressure	400	#	Charge To:	American Enel	ries Core.
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As consideration, the above names (well owner or contractor) agrees to: (a) to pay you in accordance with your current price schedule; (b) Allied Cementing Company, Inc. (ACID) shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Allied Cementing Company, Inc. (ACID) against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Allied Cementing company, Inc. (ACID) are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Allied cementing company, Inc. (ACID); (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not beging contained. It is understood you will have used for the results of a withbut discontained to the property of the materials to the company to the property of well-be property and well-be contained to the second of the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statues applicable to servicemen you furnish.



24 S. Lincoln Street P.O. Box 31

Russell, KS 67665-2906

Voice:

(785) 483-3887

Fax:

(785) 483-5566

American Energies Corp. 155 N. Market

STE #710 Wichita, KS 67202 INVOICE

Invoice Number: 111441

Invoice Date: Nov 29, 2007

Page: 1

biso

Federal Tax I.D.#

Customer ID	Well Name/# or Customer P.O.	Payment Terms  Net 30 Days			
Am Eng	EWY #1-34				
Sales Rep ID	Camp Location	Service Date	Due Date		
Company of the Compan	Medicine Lodge Acid	Nov 29, 2007	12/29/07		

Quantity :	a ltem	Description	Unit Price	<b>Amount</b>
250.00		15% HCL	1.45	362.50
250.00		ICA System	0.28	70.00
1.00		ACI 120	36.52	36.52
30.00		Mileage	6.00	180.00
	SER	Pump Truck	600.00	600.00
		·		
en e		REI KANSAS CORPO	CEIVED	
			1 3 2007	
		CONSEL	EVATION DEVISE SE TICHITA, K	
e.				
	RE NET, PAYABL	E Subtotal		1,249.0

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 184.90

ONLY IF PAID ON OR BEFORE

Dec 29, 2007

	<u></u>
Subtotal	1,249.02
Sales Tax	
Total Invoice Amount	1,249.02
Payment/Credit Applied	
τοτα	1,249.0

#### ,,KS -2627

# ALLIED CEMENTING CO. INC. (ACID)

(ACID) P.O. Box 31 Russell, Kansas 67665 785-483-2627 5598

Medicine Lodge 620-886-5926

27860

Ticket #

Cecican Energies   Section   Secti	18-07						PO# Lecation Compt					n,45.3/4E-5/5				
SZE WEIGHT (SETH NOLLNE SHOTS FT NO. PRIEME SOC TO A SAME CREMENTS CONTROL (P. C.							Lease Well				County	in a man	Sate			
SZE WEIGHT (SETH NOLLNE SHOTS FT NO. PRIEME SOC TO A SAME CREMENTS CONTROL (P. C.							Section Township Range Formation			Confractor Energy						
SZE WEIGHT (SETH NOLLNE SHOTS FT NO. PRIEME SOC TO A SAME CREMENTS CONTROL (P. C.					<del>., x-2.</del>				TREA	TMENT		INFO:	MITON	<u> </u>	=144	
TUBNO 2361 15 Fem 3600	7		SIZE	WEIGHT	DEPTH	VOLUME	SHOTS	SFT.	Max. Pressure	500	>					
DEPANOLE PROPERTY OF THE PROPE	TUBING			4.20	3894	15	From <b>39</b> 60	to —	Min. Pressure	1000	>	You are	hereby request to re	nt acidizing equipr	nent to do work	
TREATMENT LOG  TREATM	CASING		4/2	105	ļ		From	to	Avg. Inj. Rate	3						
TREATMENT LOG  EXPLANATION  EXPLANATION  EXPLANATION  TREATMENT LOG  EXPLANATION  TREATMENT LOG	OPEN HOLE						<del> </del>	to			2		Americ	ian Ene	emies	
TREATMENT LOS  TREATM	PKR			-	<u> </u>		<del> </del>									
TIME PRESSURE TOTAL FULLO N POWDOWN PATE TAY RATE  1200 6	TOPB				l	L	From			·	_ Bbls.	City		State	<del></del> .	
ASON Kess let Line State Line State Line Line Line Line Line Line Line Lin					TOTAL FLU	JID	FLUID IN					E\	(DI ANATION		***************************************	
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START Flush W/Tease water  Sting In Retainer  ACTO Over Perf  Increase Rate 4481  Flush In - Start Over Hush  Sting out / Retainer  RIGHT DIE Ing 413  START STAR												01 0		, .	<del></del>	
STING IN RETAINER  200 15   1 START POMPS  800 20 5 ACID Over Perf  2 Increase Ratement  30 10 2 Flush In - Start Over Flush  30 10 2 Flush In - Start Over Flush  30 10 2 Flush In - Start Over Flush  TSIP YOORSI  Sting out / Retainer  Plandown  Received  AMOUNT UNIT PRICE TOTAL COST  Plandown  WILL START OUT RETAINER  RECEIVED  RECEIV		200	-		_6_					1 2	PO+1	4CI		_		
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AND DEC 13 2007    Sew Producer   Se											ting	In	Retain	er		
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