

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3842  
Name: LARSON OPERATING COMPANY  
A DIVISION OF LARSON ENGINEERING, INC.  
Address: 562 WEST STATE ROAD 4  
City/State/Zip: OLMITZ, KS 67564-8561  
Purchaser: \_\_\_\_\_  
Operator Contact Person: TOM LARSON  
Phone: (620) 653-7368  
Contractor: Name: WILD WEST WELL SERVICE, INC.  
License: 32592  
Wellsite Geologist: NONE

Designate Type of Completion:  
 New Well  Re-Entry  X\* Workover  \_\_\_\_\_  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  X ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: LARSON OPERATING COMPANY  
Well Name: STANLEY #4-28

Original Comp. Date: 6-16-06 Original Total Depth: 4627'  
 Deepening  Re-perf.  X Conv. to Enhr./SWD  
 Plug Back 4380' Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 X Other (SWD or Enhr.?) Docket No. E-30,039

12/5/2007 12/5/2007  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-21930 -00-01  
County: LANE  
App E2 SW NW Sec. 28 Twp. 18 S. R. 29  East  West  
2090 feet from North Line of Section  
1005 feet from West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: STANLEY Well #: 4-28  
Field Name: REIFSCHNEIDER SOUTHEAST  
Producing Formation: PLEASANTON, L-KC "H"  
Elevation: Ground: 2800' Kelly Bushing: 2805'  
Total Depth: 4627' Plug Back Total Depth: 4380'  
Amount of Surface Pipe Set and Cemented at 261 Feet  
Multiple State Cementing Collar Used?  Yes  No  
If yes, show depth set 2108 Feet  
If Alternate II completion, cement circulated from 2108  
feet depth to SURFACE w/ 195 sx cmt.

wo-Dlg - 1/21/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Larson  
Title: PRESIDENT Date: 12-6-07  
Subscribed and sworn to before me this 6th day of DECEMBER,  
2007.

Notary Public: Debra Ludwig  
Date Commission Expires: 5/5/2008

DEBRA J. LUDWIG  
Notary Public - State of Kansas  
My Appt. Expires 5/5/2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
copy to UIC

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 07 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: LARSON OPERATING COMPANY  
A DIVISION OF LARSON ENGINEERING, INC. Lease Name: STANLEY Well #: 4-28

Sec. 28 Twp. 18 S. R. 29  East  West County: LANE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Sample Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL IND NEUTRON DENSITY SONIC MICROLOG BOND LOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>ANHY</td> <td>2149</td> <td>+656</td> </tr> <tr> <td>B ANHY</td> <td>2175</td> <td>+630</td> </tr> <tr> <td>HEEBNER</td> <td>3911</td> <td>-1106</td> </tr> <tr> <td>LANSING</td> <td>3954</td> <td>-1149</td> </tr> <tr> <td>FT SCOTT</td> <td>4486</td> <td>-1681</td> </tr> <tr> <td>CHER SH</td> <td>4510</td> <td>-1705</td> </tr> <tr> <td>MISS</td> <td>4586</td> <td>-1781</td> </tr> <tr> <td>LTD</td> <td>4627</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p><b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>  <b>DEC 07 2007</b>  <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b></p> </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	ANHY	2149	+656	B ANHY	2175	+630	HEEBNER	3911	-1106	LANSING	3954	-1149	FT SCOTT	4486	-1681	CHER SH	4510	-1705	MISS	4586	-1781	LTD	4627	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24	261	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8	5-1/2	15.5	4625	SMD	175	5#/SK GILSONITE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:  <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	CIBP @ 4380		
4	PLEASANTON 4324-36', 4346-48'	1500 GAL 15% NE	4324-48'
4	L-KC "H" 4186-88'	250 GAL 15% MCA	4186-88'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8 SEAL-TITE	4147	4149	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
12/5/07			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>WIW - WAITING ON KCC INJECTION AUTHORIZATION</u>	<u>4186-4348'</u>