

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33978  
Name: White Hawk Oil Company  
Address: P.O. Box 3363  
City/State/Zip: Tulsa, OK 74101  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Marlin Taylor  
Phone: (918) 582-1022  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. Application sent 10/31/07  
9/25/07    10/5/07    11/5/07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 113-21327-0000  
County: McPherson  
SE SW SE Sec. 18 Twp. 17 S. R. 1  East  West  
330 350 feet from S N (circle one) Line of Section  
1725 1752 feet from E W (circle one) Line of Section  
GPS-LCC-Dig  
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Henne Well #: 6  
Field Name: Roxbury

Producing Formation: (Injection) Lower Arbuckle  
Elevation: Ground: 1342 Kelly Bushing: 1352  
Total Depth: 3580 KB Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2328 Feet  
If Alternate II completion, cement circulated from 3380  
feet depth to Surface w/ 600 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 625 ppm Fluid volume NA bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:  
Operator Name: none hauled **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. S. R. DEC 07 2007 West  
County: \_\_\_\_\_ Docket No.: **CONSERVATION DIVISION**  
**WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marlin Taylor  
Title: General Manager Date: 12/5/07

Subscribed and sworn to before me this 5 day of December,  
Notary Public Oklahoma  
**OFFICIAL SEAL**  
**KATHY GARROW**  
Notary Public  
Kathy Garrow  
99012345 Exp. 8-1-11

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
copy to UIC

Operator Name: White Hawk Oil Company Lease Name: Henne Well #: 6  
 Sec. 18 Twp. 17 S. R. 1 East  West County: McPherson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  KCC gave permission not to run logs. Drillers log attached.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td>Arbuckle</td> <td>Top 3327</td> <td>Datum KB</td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample	Arbuckle	Top 3327	Datum KB
Log Name	Formation (Top), Depth and Datum	Sample					
Arbuckle	Top 3327	Datum KB					

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe	12-1/4	8-5/8	23	258	Class A	160	3% CaCl w/2% Gel
Injection string	7-7/8	5-1/2	14	3380	60/40 Poz Thickset	70 100	6% gel & 5# KOL-Seal/sk
NOTE: Cement circulated on stage 1 & 2							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	Surface to 2328'	60/40 Poz	430	6% gel and 5# Kol-seal/sk
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	DV tool @ 2328			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	Open hole completion		2000 gals 15% HCL Acid	Depth 3380-3580

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		3-1/2" OD Seal-Tite	3340	3340			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
Waiting on approval		Flowing		Pumping		Gas Lift	
						Other (Explain) injecting SW on VAC	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
			3500-4000 bbls/day of SW				

Disposition of Gas      METHOD OF COMPLETION      Production Interval 3380 to 3580 injection interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
 (If vented, Sumit ACO-18.)       Other (Specify) \_\_\_\_\_

# Drillers Log

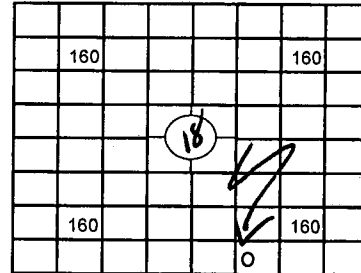
**RECEIVED**  
KANSAS CORPORATION COMMISSION

**DEC 07 2007**

CONSERVATION DIVISION  
WICHITA, KS

API No. 15 - <u>113</u> - <u>21327-00-00</u>	
County	Number
Operator <b>White Hawk Oil Company</b>	
Address P.O. Box 3363, Tulsa OK 74101-3363	
Well No. <b># 6 (SWD)</b>	Lease Name <b>Henne</b>
Footage Location 330 Feet From (S) line 1725 Feet From (E) Line	
Principal Contractor <b>Summit Drilling</b>	Geologist <b>N/A</b>
Spud Date <b>9/25/2007</b>	Total Depth <b>3580 KB</b>
	P.B.T.D. <b>3580 KB</b>
Date Completed <b>10/06/2007</b>	Oil Purchaser <b>N/A</b>

S 18 T 17s R 1 West  
 Loc. SE SW SE  
 County McPherson  
 640 Acres  
 N



Locate well correctly  
 Elev. Gr. 1342 MSL  
 DF          KB          GL+10

## Casing Record

Report of all strings set-surface, intermediate, production, etc.

Purpose of String	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	252 GL	Com	160 sx	
Production	7 7/8"	5 1/2"	14#	3380 KB	Com	600sx	

### Well Log

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries

Loss Circ @ 2844 ft.  
 Loss Circ @ 2991 ft.  
 Loss Vol from 3395 to 3400 ft

Formation	Top	Btm.
Top Soil	0	12
Lime	12	16
Shale	16	30
Shale	30	43
Shale & Sand	43	135
Shale & Sand	135	167
Lime	167	198
Shale	198	212
Shale&Limesheffs	212	229
Shale	229	261
Black Shale	261	507
Gray Shale & Lime	507	525
Shale/Sand	525	567
Gray Shale	567	634
Lime	634	661
Sand-Sand	661	670
Shale/Limesheffs	670	723
Lime - Shale	723	749
Lime	749	760
Shale	760	828
Shale & Sand	828	850
Sandy Shale	850	885
Shale	885	975
Lime	975	985

Formation	Top	Btm.
Shale & Lime	985	1010
Shale	1010	1068
Sand	1068	1080
Shale	1080	1188
Sand	1188	1199
Shale	1199	1220
Lime	1220	1230
Shale	1230	1297
Gray Shale	1297	1350
Lime	1350	1384
Shale	1384	1419
Black Shale	1419	1438
Sand	1438	1449
Shale	1449	1517
Sand	1517	1543
Shale	1543	1805
Gray Shale	1805	1888
	1888	1908
Sand	1908	1921
Shale	1921	1965
Sand	1965	2075
Lime	2075	2080
Sand	2080	2084
Lime	2084	2200

Formation	Top	Btm.
Shale	2200	2265
Lime	2265	2287
Shale & Sand	2287	2326
Shale & Lime	2326	2345
Shale & Sand	2345	2360
Shale	2360	2365
Lime	2365	2376
Shale	2376	2410
Shale & Lime	2410	2580
Lime	2580	2591
Shale & Sand	2591	2600
Shale & Lime	2600	2610
Shale & Sand	2610	2645
Sandy Shale	2645	2660
Sand	2660	2687
Shale & Lime	2687	2703
Sand	2703	2734
Shale & Sand	2734	2750
Shale & Sand	2750	2785
Shale & Lime	2785	2800
Lime	2800	2844
Lime	2844	2954
Shale & Lime	2954	2983
Hutton Lime	2983	3045

COPY





**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

NO. 619 , P. 1

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice Date: 09/27/2007

Terms:

Invoice # 216767

Page 1

WHITE HAWK OIL CO.  
P.O. BOX 3363  
TULSA OK 74101  
( )

**HENNE #6**  
12685  
09-26-07

*Dev. Exp*

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	12.2000	1952.00
1102	CALCIUM CHLORIDE (50#)	450.00	.6700	301.50
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1500	45.00
1107	FLO-SEAL (25#)	40.00	1.9000	76.00
1432	8 5/8" WOODEN PLUG	1.00	70.0000	70.00
		Hours	Unit Price	Total
.79	TON MILEAGE DELIVERY	526.40	1.10	579.04
.85	CEMENT PUMP (SURFACE)	1.00	650.00	650.00
.85	EQUIPMENT MILEAGE (ONE WAY)	70.00	3.30	231.00

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KANSAS CORPORATION COMMISSION

DEC 07 2007

CONSERVATION DIVISION  
WICHITA, KS

Parts: 2444.50 Freight: .00 Tax: 154.01 AR  
Labor: .00 Misc: .00 Total: 4058.55  
Material: .00 Supplies: .00 Change: .00

**4058.55**

ended

Date \_\_\_\_\_

BARTLESVILLE, OK 718/338-0808    EL DORADO, KS 316/322-7022    EUREKA, KS 620/683-7884    GILLETTE, WY 307/686-4914    MCALISTER, OK 918/426-7867    OTTAWA, KS 785/242-4044    THAYER, KS 620/639-5269    WORLAND, WY 307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-8210 OR 800-467-8876

TICKET NUMBER 12685  
 LOCATION Eureka  
 FOREMAN Steve Smith

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
9-26-07	9159	Hanna #6		18	175	1W	
CUSTOMER White Hawk Oil Company				TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 3763				485	Alan		
CITY Tulsa				477	Shannon		
STATE OK		ZIP CODE 74101					
JOB TYPE Surface	HOLE SIZE 12 1/4	HOLE DEPTH 269		CASING SIZE & WEIGHT		OTHER	
CASING DEPTH 258'	DRILL PIPE	TUBING		CEMENT LEFT IN CASING		20'	
SLURRY WEIGHT 14.8	SLURRY VOL	WATER gal/ck		DISPLACEMENT PSI		MIX PSI	
DISPLACEMENT 15.1				RATE			

REMARKS: Safety meeting. Rig up to 8 1/2" casing. Break circulation with fresh water. Mix 160 sks Class A cement with 3% casein, 2% Gel, & 4% Elcosol. Shut down. Release plug. Displace with 14 bbls fresh water. Shut casing and good cement returns to surface. 14 bbls slurry to RT. Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		
5906	70	MILEAGE	45.00	3150.00
11945	160 sks	Class A cement	3.70	592.00
1192	480'	Casein 3%	18.25	8760.00
11154	300'	2% Gel	1.67	501.00
1197	40'	4% Elcosol emul	1.66	664.00
5407A	7.62 tons	Tenniloye Bulk Trucks	2.90	2209.80
4433	1	2" wooden plug	6.19	6.19
		RECEIVED KANSAS CORPORATION COMMISSION	79.00	79.00

DEC 07 2007

CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION Joe Trone

TITLE SALESMAN

DATE 6-3-07  
 SALES TAX  
 ESTIMATED TOTAL  
 4058.55

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

(14,470.62)

TICKET NUMBER 12762  
 LOCATION EUREKA  
 FOREMAN \_\_\_\_\_

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-6-07	9129	Henne #6	18	7S	1W	McPherson
CUSTOMER			Summit Drilg Co.			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
White Hawk Oil			445	Justin	452 T63	Jim
P.O. Box 3363			515	JERRID		
CITY	STATE	ZIP CODE	502	Heath		
Tulsa	OK	74101	479	SHANNON		

JOB TYPE Longstring STAFF HOLE SIZE 7 7/8 HOLE DEPTH 3580' CASING SIZE & WEIGHT 5 1/2 14" 25 New  
 CASING DEPTH 3380' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER DV Tool 2328  
 SLURRY WEIGHT 12.8-13.4 SLURRY VOL 50 BBL WATER gal/sk 8-9 CEMENT LEFT in CASING 21' PBTD 3359'  
 DISPLACEMENT 82.5 BBL DISPLACEMENT PSI 500 MAX PSI 1000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Stage # 1. Rig up to 5 1/2 casing. Drop BALL. Set PACKER Shoe @ 1000 psi. Pump 10 BBL fresh water. MIXED 70 SKS 60/40 Pozmix Cement w/ 6% Gel, 5" Kol-Seal per sk @ 12.8" per gal. TAIL in w/ 100 SKS THICK Set Cement w/ 5" Kol-Seal per sk @ 13.4" per gal. wash out Pump & Lines. Shut down. Release Latch down Flex Plug. Displace w/ 82.5 BBL Fluid (30 BBL water, 52.5 BBL mud). FINAL Pumping Pressure 500 psi. Bump Plug to 1000 psi. Release Pressure Float & Plug Held. Drop Trip Bomb. wait 10 minutes. Pressure to 1000 psi DV Tool open. Pump 5 BBL water. Rig up to mud pump. Circulate w/ mud for Hrs to let Bottom Stage Cement Set. 5 BBL Cement Slurry to Pit. Stage 1 Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Stage # 1	840.00	840.00
5406	70	MILEAGE	3.30	231.00
5402	880'	Footage Charge	.18	158.40
1131	70 SKS	60/40 Pozmix Cement	9.80	686.00
1118 A	360 *	Gel 6%	.15 *	54.00
1110 A	350 *	Kol-Seal 5" per sk	.38 *	133.00
1126 A	100 SKS	THICK Set Cement	15.40	1540.00
1110 A	500 *	Kol-Seal 5" per sk	.38 *	190.00
5407 A	8.51 TONS	70 miles BULK TRUCKS	1.10	655.27
5501 C	8 HRS	Water Transport	100.00	800.00
1123	5800 GALS	City water	12.80/1000	74.24
4130	12	5 1/2 CENTRALIZERS	42.00	504.00
4104	2	5 1/2 Cement BASKETS	200.00	400.00
4253	1	5 1/2 Type A PACKER Shoe	1500.00	1500.00
4277	1	5 1/2 DV TOOL w/ PLUGS	2800.00	2800.00
4306	2	Thread Lock Kits	20.00	40.00
Sub Total				10,605.91
THANK You			6.3%	SALES TAX 499.04
				ESTIMATED TOTAL 11,104.95

AUTHORIZATION Robert Lundberg TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

19,470.62

TICKET NUMBER

12763

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-6-07	9129	Henne # 6	18	75	1W	McPherson
CUSTOMER <u>White Hawk Oil</u>			Summit Drilg. Co.			
MAILING ADDRESS <u>P.O. Box 3363</u>						
CITY <u>Tulsa</u>						
STATE <u>OK</u>						
ZIP CODE <u>74101</u>						
TRUCK #	DRIVER	TRUCK #	DRIVER			
445	Justin					
515	Jerrid					
502	Heath					
452 T63	Jim					

JOB TYPE Longstring Stage 2 HOLE SIZE 7 7/8 HOLE DEPTH 3580' CASING SIZE & WEIGHT 5 1/2 14" 25 New  
 CASING DEPTH 3380' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER DV Tool 2328'  
 SLURRY WEIGHT 13" SLURRY VOL 123 BBL WATER gal/sk 8 CEMENT LEFT in CASING 2'  
 DISPLACEMENT 56.8 BBL DISPLACEMENT PSI 1100 MAX PSI 1800 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Stage # 2, DV Tool Set @ 2328', Break Circulation w/ 10 BBL Fresh water. Mixed 430 sks 60/40 Pozmix Cement w/ 6% Gel, 5" Kol-Seal per sk @ 13" per gal, Yield 1.61. Wash out Pump & Lines. Shut down. Release Closing Plug. Displace w/ 56.8 BBL Fresh water. Final Pumping Pressure 1100 PSI. Bump Plug to 1800 PSI. DV Tool Closed. Release Pressure. No flow BACK. Good Cement Returns to SURFACE = 40 BBL SLURRY to Pit. NO FALL BACK. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Stage # 2	840.00	840.00
5406	0	MILEAGE	0	0
1131	430 SKS	60/40 Pozmix Cement	9.80	4214.00
1118 A	2220 *	Gel 6%	.15 *	333.00
1110 A	2150 *	Kol-Seal 5" per sk	.38 *	817.00
5407 A	18.49 TONS	70 miles Bulk Truck	1.10	1423.73
5501 C	4 HRS	Water Transport	100.00	400.00
RECEIVED KANSAS CORPORATION COMMISSION DEC 07 2007 CONSERVATION DIVISION WICHITA, KS				
THANK YOU			6.3%	
Sub Total				8,027.73
SALES TAX				337.94
ESTIMATED TOTAL				8365.67

AUTHORIZATION Robert L. Lush

TITLE \_\_\_\_\_

DATE 8365.67