

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33397
Name: Running Foxes Petroleum Inc.
Address: 7060B South Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: _____
Operator Contact Person: Steven Tedesco
Phone: (303) 617-7242
Contractor: Name: McGowan Drilling
License: 5786
Wellsite Geologist: Greg Bratton

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
 Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>8/22/2007</u>	<u>8/27/2007</u>	<u>TBA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23270-0000
County: Bourbon
SW SE NW Sec. 1 Twp. 25 S. R. 23 East West
2310 feet from S (N) (circle one) Line of Section
1650 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Phillips Well #: 6-1C
Field Name: Wildcat

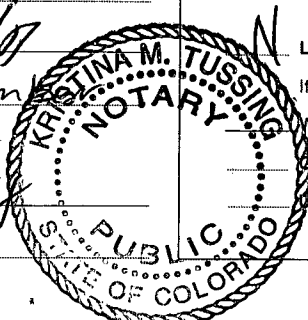
Producing Formation: Bartlesville
Elevation: Ground: 864' Kelly Bushing: NA
Total Depth: 530' Plug Back Total Depth: 518
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 518
feet depth to 76 w/ 76 ^{sq cmt.}
ATZ-Dg-12/1/07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 12/6/07
Subscribed and sworn to before me this 6th day of December
20 07.
Notary Public: Kristina M. Tussing
Date Commission Expires: 5-27-08



KCC Office Use ONLY
Letter of Confidentiality Received _____
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received _____
PIC Distribution _____

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Running Foxes Petroleum Inc. Lease Name: Phillips Well #: 6-1C
 Sec. 1 Twp. 25 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Induction, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>163'</td> <td>701'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>378'</td> <td>486'</td> </tr> <tr> <td>Mississippian</td> <td>512'</td> <td>352'</td> </tr> </table>	Name	Top	Datum	Excello	163'	701'	Upper Bartlesville	378'	486'	Mississippian	512'	352'
Name	Top	Datum											
Excello	163'	701'											
Upper Bartlesville	378'	486'											
Mississippian	512'	352'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	24 LBS	42'	Quickset	20	Kolseal
Production	6 3/4"	4 1/2"	10.5 LBS	518'	Quickset	70	Kolseal/gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Waiting on Completion		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION DIVISION
WICHITA, KS

ED ID#
 MC ID# 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket

02012

DATE 8-28-07

COUNTY BOLCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Phillips 6-1C CONTRACTOR McGowan Drilling

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
70 SKS	Quick Set cement		967.40
300 lbs.	KOI-SEAL 4" P/SK		75.00
100 lbs.	Gel Flush		18.00
	BULK CHARGE		
4 TON	BULK TRK. MILES		342.00
90	PUMP TRK. MILES		247.50
1	PLUGS 4 1/2" Top Rubber		35.00
		6.3% SALES TAX	69.01
		TOTAL	2453.91

T.D. 530'

SIZE HOLE 6 3/4" RECEIVED KANSAS CORPORATION COMMISSION

MAX. PRESS. _____ DEC 10 2007

PLUG DEPTH _____ CONSERVATION DIVISION WICHITA, KS

PLUG USED _____

CSG. SET AT 518' VOLUME 8 Bbls

TBG SET AT _____ VOLUME _____

SIZE PIPE 4 1/2" - 11.5lb.

PKER DEPTH _____

TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, 5 Bbl Gel Flush followed with 15 Bbl water spacer, Mixed 70 SKS Quick Set cement w/ 4" P/SK of KOI-SEAL @ 13.8 lb P/GAL
Shut down - wash out pump lines - Release Plug - Displace Plug with 8 Bbls water,
Final Pumping @ 350 PSI - Bumped Plug To 1000 PSI - wait 2 minutes - Release Pressure
Float Held - close casing in w/ 0 PSI - Good cement returns to surface w/ 4 Bbl slurry

EQUIPMENT USED

NAME Dan Kimberlin UNIT NO. 185

NAME J. Barr UNIT NO. 91

Brad Butler
HSI REP.

Called by Earl
OWNER'S REP.