

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33397  
Name: Running Foxes Petroleum Inc.  
Address: 7060B South Tucson Way  
City/State/Zip: Centennial, CO 80112  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Steven Tedesco  
Phone: (303) 617-7242  
Contractor: Name: McGowan Drilling  
License: 5786  
Wellsite Geologist: Greg Bratton  
Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
 Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
8/3/2007 8/8/2007 TBA  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 011-23273-0000  
County: Bourbon  
NW\_NW\_NW Sec. 1 Twp. 25 S. R. 23  East  West  
330 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Phillips Well #: 4-1B  
Field Name: Wildcat  
Producing Formation: Bartlesville  
Elevation: Ground: 852' Kelly Bushing: NA  
Total Depth: 526' Plug Back Total Depth: 518  
Amount of Surface Pipe Set and Cemented at 41 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 518  
feet depth to 0 w/ 70 sx cmf.  
Alt 2 - Dlg - 12/1/09

**Drilling Fluid Management Plan**

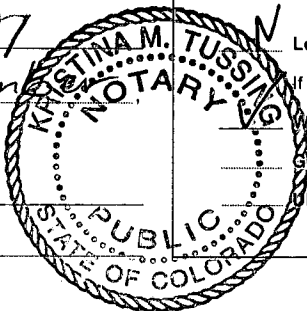
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 12/6/07  
Subscribed and sworn to before me this 6th day of December  
2007  
Notary Public: [Signature]  
Date Commission Expires: 5-22-08



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

Public Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Running Foxes Petroleum Inc. Lease Name: Phillips Well #: 4-1B  
 Sec. 1 Twp. 25 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Density Neutron, Dual Induction, Gamma Ray</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>166'</td> <td>686'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>381'</td> <td>471'</td> </tr> <tr> <td>Mississippian</td> <td>514'</td> <td>337'</td> </tr> </table>	Name	Top	Datum	Excello	166'	686'	Upper Bartlesville	381'	471'	Mississippian	514'	337'
Name	Top	Datum											
Excello	166'	686'											
Upper Bartlesville	381'	471'											
Mississippian	514'	337'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	24 LBS	41'	Thickset	20	Kolseal
Production	6 3/4"	4 1/2"	10.5 LBS	526'	Thickset	66	Kolseal/gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	Waiting on Completion		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**DEC 10 2007**

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, ~~LLC~~ LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15601

LOCATION Ottawa, KS

FOREMAN Casey Kennedy

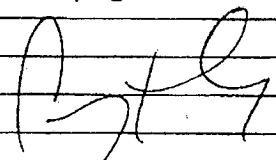
TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/8/07	6960	Phillips 4-1B	1	25	23	DB
CUSTOMER Running Foxes Petroleum Inc			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 7060 B S. Tuscon Way			516	Casey Ken		
CITY STATE ZIP CODE Centennial CO 80112			1164	Ric Arb.		
			122	Jas Hun		
			505-T106	All Hei		

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 526' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 518' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2" rubber plug  
 DISPLACEMENT 8 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 56ppm

REMARKS: established circulation, mixed + pumped 200 # Premium Gel, pumped 10 bbls fresh water, mixed + pumped 3 bbls tall-tale dye followed by 70 sk Thickset cement w/ 5 # Kol Seal and 1/4 # Flo Seal per sk, flushed pump clean, displaced 4 1/2" rubber plug to casing TD w/ 8 bbls fresh water, casing pressure to 500 PSI, released pressure to set float valve, checked plug depth w/ wireline.

Earl Bartholemew provided go ahead to cement



ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump 1104		840.00
5406	70 miles	MILEAGE pump truck 1164		231.00
5407A	3.29 ton	ton mileage 122		253.33
5501C	4 hrs	water transport 505-T106		400.00
1126A	660 sks	Thickset cement		1016.40
1118B	200 #	Premium Gel		30.00
1110A	3.50 #	Kol Seal		133.00
1107	18 #	Flo Seal		34.20
4404	1	4 1/2" rubber plug		40.00
RECEIVED KANSAS CORPORATION COMMISSION			subtotal	2977.93
DEC 10 2007				
CONSERVATION DIVISION WICHITA, KS			SALES TAX	78.97
			ESTIMATED TOTAL	3056.90

AUTHORIZATION W# 215554

TITLE \_\_\_\_\_

DATE \_\_\_\_\_