

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33397  
Name: Running Foxes Petroleum Inc.  
Address: 7060B South Tucson Way  
City/State/Zip: Centennial, CO 80112  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Steven Tedesco  
Phone: (303) 617-7242  
Contractor: Name: HAT Drilling  
License: 33734  
Wellsite Geologist: Neil Sharp

Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry    \_\_\_\_ Workover  
\_\_\_\_ Oil    \_\_\_\_ SWD    \_\_\_\_ SIOW    \_\_\_\_ Temp. Abd.  
 Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
\_\_\_\_ Dry    \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back    \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>8/10/2007</u>	<u>8/13/2007</u>	<u>TBA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23289-0000  
County: Bourbon  
C SW NW Sec. 30' Twp. 23 S. R. 24  East  West  
1980 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Dougherty Well #: 5-30  
Field Name: Wildcat  
Producing Formation: Cherokee  
Elevation: Ground: 846' Kelly Bushing: NA  
Total Depth: 568' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 546  
feet depth to 0 w/ 76 sx cmt.  
Att 2-Dig - 1/21/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

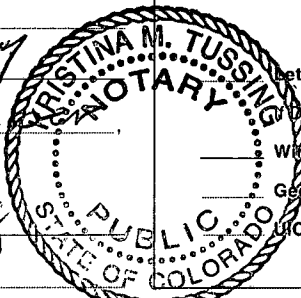
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: [Signature] Date: 12/6/07  
Subscribed and sworn to before me this 6th day of December,  
20 07  
Notary Public: [Signature]  
Date Commission Expires: 5-22-08

**KCC Office Use ONLY**

Letter of Confidentiality Received N  
Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received   
Geologist Report Received \_\_\_\_\_  
LIC Distribution \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**DEC 10 2007**  
CONSERVATION DIVISION  
WICHITA, KS



Operator Name: Running Foxes Petroleum Inc. Lease Name: Dougherty Well #: 5-30  
 Sec. 30' Twp. 23 S. R. 24  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray, Density Neutron, Dual Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>130'</td> <td>716'</td> </tr> <tr> <td>Lower Bartlesville</td> <td>394'</td> <td>452'</td> </tr> <tr> <td>Mississippian</td> <td>476'</td> <td>370'</td> </tr> </table>	Name	Top	Datum	Excello	130'	716'	Lower Bartlesville	394'	452'	Mississippian	476'	370'
Name	Top	Datum											
Excello	130'	716'											
Lower Bartlesville	394'	452'											
Mississippian	476'	370'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	24 LBS	22'	Quickset	20	CACIz
Production	6 3/4"	4 1/2"	10.5 LBS	546'	Thickset	72	Kolseal/gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on Completion		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____

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KANSAS CORPORATION COMMISSION

**DEC 10 2007**

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15597  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-14-07	6960	Daugherty #5#30	30#	23	24	BB
CUSTOMER Running Foxes Petroleum			TRUCK #			
MAILING ADDRESS 70603 S. Tucson Way			DRIVER			
CITY Centennial		STATE Co.	ZIP CODE 8012			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			506	Fred		
			164	Rick		
			369	Gary		
			122	Ken		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 560' CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 546' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2 Plug  
 DISPLACEMENT 8.67 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 Bpm

REMARKS: Check casing depth w/ wireline. Mix Pump 200# Premium Gel Flush. Mix Pump 76 sks Thick set Cement w/ 5# Kol Seal 4# Flo seal per sack. Flush pump + lines clean. Displace 4 1/2" Rubber plug to casing TD w/ 8.67 BBL Fresh Water Pressure to 600# PSI. Release Pressure to Set Float Valve. Check Plug depth w/ wireline.

Hatt Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		840 <sup>00</sup>
5406	10 mi.	MILEAGE Pump Truck 164		33 <sup>00</sup>
5407A	3.572 Ton	Ton Mileage (less than min) 122		255 <sup>40</sup>
5502C	2 1/2 hrs	80 BBL Vac Truck 369		225 <sup>00</sup>
1126A	72 sks	Thickset Cement		1108 <sup>80</sup>
1110A	380#	Kol Seal		144 <sup>40</sup>
1107	19#	Flo Seal		36 <sup>10</sup>
4404	1	4 1/2" Rubber Plug		40 <sup>00</sup>
1118B	1.00#	Premium Gel		15 <sup>00</sup>
RECEIVED KANSAS CORPORATION COMMISSION			Sub Total	2697 <sup>20</sup>
DEC 10 2007			Tax @ 6.3%	84.69
CONSERVATION DIVISION WICHITA, KS				

No Company Rep. on Site

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

Watt 215593

SALES TAX ESTIMATED  
 DATE \_\_\_\_\_

2782.35