

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397
 Name: Running Foxes Petroleum Inc.
 Address: 7060B South Tucson Way
 City/State/Zip: Centennial, CO 80112
 Purchaser: _____
 Operator Contact Person: Steven Tedesco
 Phone: (303) 617-7242
 Contractor: Name: HAT Drilling
 License: 33734
 Wellsite Geologist: Neil Sharp
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/13/2007</u>	<u>8/14/2007</u>	<u>TBA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23290-0000
 County: Bourbon
C SW NE Sec. 30 Twp. 23 S. R. 24 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dougherty Well #: 7-30
 Field Name: Wildcat
 Producing Formation: Cherokee
 Elevation: Ground: 840' Kelly Bushing: NA
 Total Depth: 508' Plug Back Total Depth: 471
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 471
 feet depth to 0 w/ 0.60 sx cmt
ATZ-Dig-1/2/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

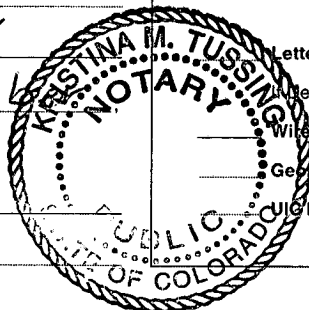
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 12/6/07
 Subscribed and sworn to before me this 6th day of December
 2007.
 Notary Public: [Signature]
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received N

Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received _____

Log Distribution _____

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Running Foxes Petroleum Inc. Lease Name: Dougherty Well #: 7-30
 Sec. 30 Twp. 23 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Excello	110'	730'
Lower Bartlesville	355'	485'
Mississippian	442'	398'

List All E. Logs Run:

Gamma Ray, Density Neutron, Dual Induction

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	24 LBS	21'	Quickset	20	CACIz
Production	6 3/4"	4 1/2"	10.5 LBS	471'	Quickset	60	Koiseal/gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on Completion		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION DIVISION
 WICHITA, KS

FED ID#
 Shop # 020 437-2001
 Cellular # 620 437-7189
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Truck
Hurricane Well Service, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Down Hole Tools
 Service Ticket
 WT 1227 Cement

DATE 8-16-07

COUNTY BOLCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Dougherty 7-30 CONTRACTOR HATS Oils - Hurricane Well Serv.

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 1st Job of 3 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	700.00
60 SKs.	Quick Set cement	829.20	
240 lbs.	KOL-SEAL 4" P ² /SK	60.00	
100 lbs.	Gel Flush	18.00	
3.42 Ton	Bulk Truck @ 90 miles	292.41	
90	Pump Truck miles	247.50	
1	4 1/2" Top Rubber Plug	35.00	
	6.3% SALES TAX	59.36	
	TOTAL	2241.47	

T.D. 505- RECEIVED
 KANSAS CORPORATION COMMISSION
 SIZE HOLE 6 3/4"
 MAX. PRESS. _____ DEC 10 2007
 PLUG DEPTH _____ CONSERVATION DIVISION
 WICHITA, KS
 PLUG USED _____

CSG. SET AT 471' VOLUME 7.49 Bbls.
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2" - 10.5 lb.
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Big up to 4 1/2" casing, Break circulation with 5 Bbls water, 5 Bbl. Gel Flush, followed with 1.5 Bbl. water spacer. Mixed 60 sks Quick Set cement w/ 4" P²/sk of KOL-SEAL @ 13.8 lb P²/GAL. Shut down - wash out Pump & lines - Release Plug - Displace Plug with 7 1/2 Bbls water. Final Pumping @ 300 PSI - Bumped Plug to 1000 PSI - wait 2 minutes - Release Pressure - Float Held - close casing in w/ 0 PSI - Good cement returns to surface w/ 4 Bbl. slurry

EQUIPMENT USED

NAME Dan Kimberlin UNIT NO. #185
Brad Butler
 CEMENTER OR TREATER

NAME J. Barr UNIT NO. #91
called by Earl
 OWNER'S REP.