

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397
 Name: Running Foxes Petroleum Inc.
 Address: 7060B South Tucson Way
 City/State/Zip: Centennial, CO 80112
 Purchaser: _____
 Operator Contact Person: Steven Tedesco
 Phone: (303) 617-7242
 Contractor: Name: McGowan Drilling
 License: 5786
 Wellsite Geologist: Greg Bratton
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/21/2007</u>	<u>9/27/2007</u>	<u>10/3/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23291-0000
 County: Bourbon
 C NE NW Sec. 7 Twp. 24 S. R. 23 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dunlop Well #: 3-7
 Field Name: Wildcat
 Producing Formation: Cherokee
 Elevation: Ground: 852' Kelly Bushing: NA
 Total Depth: 649' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 32 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 638
 feet depth to _____ w/ 80 sx cmt.
AH2-Dlg-1/21/09

Drilling Fluid Management Plan

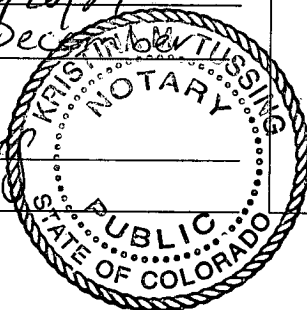
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 10/21/07
 Subscribed and sworn to before me this 20th day of December
20 07
 Notary Public: [Signature]
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
DEC 21 2007

FED ID#
 MC ID# 165290
 Shop # 620 437-2861
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02133

DATE 10-16-07

COUNTY BOLCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Dunlap 3-7 CONTRACTOR Hurricane Well Serv.

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

~~Well was drilled in and bagged on 9-27-07 (20 days)~~ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
	Pump Truck charge } washing casing - condition Hole		600.00
80 SKs	Quick Set cement		1105.60
320 lbs	KOI-SEAL 4" P/SK		80.00
300 lbs	Gel Flush		54.00
	BULK CHARGE		
4.7 Ton	BULK TRK. MILES		401.85
90	PUMP TRK. MILES		247.50
1	Rental on circulating Service		50.00
1	PLUGS 4 1/2" Top Rubber		35.00
		6.32 SALES TAX	80.30
		TOTAL	3354.25

T.D. 650' RECEIVED 638' VOLUME 9.89 Bbls
 SIZE HOLE 6 3/4" KANSAS CORPORATION COMMISSION
 MAX. PRESS. DEC 2 1 2007 TBG SET AT _____ VOLUME _____
 PLUG DEPTH _____ CONSERVATION DIVISION WICHITA, KS SIZE PIPE 4 1/2" - 11.5 lb.
 PLUG USED _____ TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation - Wash casing down to 638' (Well had 140' of fill)
Pumped 17 Bbl. Gel Flush, circulated Gel around to condition Hole (Hole cleaned up Good)
Rig up Cement Head, Pumped 6 Bbl. Dyewater, Mixed 80 SKs. Quick Set cement w/ 4" P/SK of KOI-SEAL.
Shut down - Wash out Pump Lines - Release Plug - Displace Plug with 10 Bbl. water. Final Pumping @ 450 PSI.
Bumped Plug to 1000 PSI - wait 2 min - Release Pressure - Float Held - class casing w/ 0 PSI } circulated 4 Bbl. slurry

EQUIPMENT USED

NAME UNIT NO. NAME UNIT NO.
Dan Kimberlin #185 Bryan #186
Brad Butler called by Earl
 HSI REP. OWNER'S REP.