KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397	API No. 15 - 011-23291-0000					
Name: Running Foxes Petroleum Inc.	County: Bourbon					
Address: 7060B South Tucson Way	C - NE - NW - Sec. 7 Twp. 24 S. R. 23 7 East West					
City/State/Zip: Centennial, CO 80112	660 feet from S (N)(circle one) Line of Section					
Purchaser:	1980 feet from E /(W)(circle one) Line of Section					
Operator Contact Person: Steven Tedesco	Footages Calculated from Nearest Outside Section Corner:					
Phone: (<u>303</u>) 617-7242	(circle one) NE SE NW SW					
Contractor: Name: McGowan Drilling	Lease Name: Dunlop Well #: 3-7					
License: 5786	Field Name: Wildcat					
Wellsite Geologist: Greg Bratton	Producing Formation: Cherokee					
Designate Type of Completion:	Elevation: Ground: 852' Kelly Bushing: NA					
New Well Re-Entry Workover	Total Depth: 649' Plug Back Total Depth:					
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 32 Feet					
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 638					
Operator:						
Well Name:	feet depth tow/sx cmt. A/t 2 - D/G 1/21/09					
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan					
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)					
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls					
Commingled Docket No.	Dewatering method used air dry					
Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No	Operator Name:					
	Lease Name: License No.:					
9/21/2007 9/27/2007 10/3/2007 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West					
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:					
	Somet No					
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, per or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statements					
nerein are complete and correct to the best of my knowledge.						
Signature:	, KCC Office Use ONLY					
Inc. lot 10/20/20						
Title: Date: PACO T	Letter of Confidentiality Received					
Subscribed and sworn to before me this ZOTH day of Decimin	If Denied, Yes Date:					
$20\frac{07}{1}$	Wireline Log Received RECEIVED RECEIVED					
Notary Public: I thunk from	Geologist Report Received CORPORATION COMMISSION					
5 37 08	UIC Distribution					
Date Commission Expires:	DEC 2 1 2007					
	CONSERVATION DIVISION WICHTA KS					

Operator Name: Running Foxes Petroleum Inc.				Well #: 3-7				
ec Twp24	S. R. 23	☑ East ☐ West	County: _E	Bourbon				
ested, time tool open emperature, fluid reco	and closed, flowin	and base of formations p og and shut-in pressures, es if gas to surface test, a final geological well site	whether shut-i along with final	in pressure reache	d static level, hydro	ostatic pressu	res, bottom hole	
Drill Stem Tests Taken			✓ Log Formation (Top), De		epth and Datum Sample			
,		✓ Yes □ No		Name		Тор		
ores Taken		✓ Yes No		Excello		215'	637'	
lectric Log Run (Submit Copy)		✓ Yes ☐ No	L	ower Bartlesvill	e	487'	365'	
st All E. Logs Run:			ſ	Mississippian		560'	292'	
Density Neutro	n Dual Indu	ction					•	
Jonotty Modific	ni, Dadi ilida	ouon			V			
		CASING Report all strings set-		New Used	ation ata			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12.25"	8 5/8"	24 LBS	32'	Quickset	20	Kolseal	
Production	6 3/4"	4 1/2"	10.5 LBS	638'	Quickset	80	Koiseal, Gelflush	
		·						
	T	ADDITIONAL	CEMENTING /	SQUEEZE RECOR	D			
Purpose: Depth Top Bottom		Type of Cement	#Sacks Use	d	Type and Percent Additives			
Protect Casing Plug Back TD					· ,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Plug Off Zone								
	DEDECRATI	01100000						
Shots Per Foot	is Per Foot PERFORATION RECORD - Bridge Plugs Set Specify Footage of Each Interval Perforate			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) De			Depth	
				,				
						•		
JBING RECORD	Size	Set At	Packer At	Liner Run	Yes No			
ate of First, Resumerd F	Production, SWD or E	nhr. Producing Meth	_	owing Pumpi			er (Explain)	
stimated Production Per 24 Hours	Oil l	Bbls. Gas				as-Oil Ratio	Gravity	
sposition of Gas	METHOD OF C	OMPLETION		Production Inte	nual .			
Vented Sold	_						RECEIVED	
(if vented Subm	Used on Lease it ACO-18.)	Open Hole Other (Specil		Dually Comp.	Commingled	KANS	SAS CORPORATION COM	

DEC 2 1 2007

FED 1D# MC 1D # 165290 Shop # 620 437-2661 Cellular # 620 437-7582 Office # 316 585-5908 Office Fax # 316-685-5926 Shop Address: 3613A Y Road Madison, KS 66860		Hurricane Sei P.O. Box 7 Wichita, KS 6	782228	Cement, Acid or Tools Service Ticket 02133 DATE	
		COUNTY	BOUCO CITY		
CHARGE TO _	Rupping Foxes				
ADDRESS		CITY	ST	ZIP	
LEASE & WELL	NO. Dunlop 3-	7 CON	TRACTOR Hu	rricane well Serv.	
KIND OF JOB	Longstring	SEC	TWP	RNG	
48. B. 65	Well	was dilled wand Log	ed a 9-27-0	7 (20 Days)	OLD (NEW
Quantity		MATERIAL USED		Serv. Charge	700,00
	P. T.V.	1	- 101 1/1		600.00
80 sk	1 amp Truck C	harge) washing cash	g - Condition Hol	2	1105.60
320 1bs	KOI-SFAL 5	Ment			80.00
300 /83	KU-SEHS 7	7 1 /SK			00,00
300 lbs	Gal Elas				54.00
000 10	GLA 17854				<u> </u>
	BULK CHARGE				,
4.7 To	BULK TRK. MILES				401.85
90	PUMP TRK. MILES				247.50
1	Rentel on cis	culatine Swivel			50.00
1	PLUGS 41/2" Top	Rubber			35.00
			6	132 SALES TAX	80,30
				TOTAL	3354.25
T.D	50	RECEIVED	CSG. SET AT	<i>638</i> ·v	OLUME 9-89 BLIS
SIZE HOLE		AS CORPORATION COMMISSION			OLUME
MAX. PRESS.		DEC 2 1 2007	SIZE PIPE 4%		
PLUG DEPTH		CONSERVATION DIVISION	PKER DEPTH _		
PLUG USED _		WICHITA, KS	TIME FINISHED	·	
_	DE 11/5"	Brook Chryletian - No		638 Challes	140 6 (211)
		Fed Gelground To c			
- ∼ /				•	- Vi
		bl. Dye water, Mixed 80			
R. Dol T	1001 rump 14 Has - Act	case Muy-Displace Plus v-Release Pressure - Flori	- 411 - 1	LINE LANGE SOL	ST. 4RU class
esimpled 1 lug 10	INT-MALMUN	EQUIPMEN		Sudan Lille	mied I IN. SIWIY

UNIT NO. 1

UNIT NO.

NAME -