

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30102
 Name: Robert Christenson dba C & S Oil *R*
 Address: PO Box 41
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: CMT Transportation, INC.
 Operator Contact Person: Robert Christenson
 Phone: (620) 365-0919
 Contractor: Name: Nicholas L Brown
 License: 32642
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/16/2007</u>	<u>8/30/2007</u>	<u>8/30/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

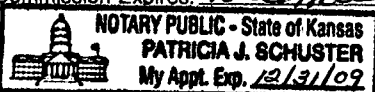
API No. 15 - 207-27217-00-00
 County: Woodson
 NE NW SE Sec. 25 Twp. 23 S. R. 16 East West
2145 feet from (S) N (circle one) Line of Section
1485 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Safrite Reminger/Bull Well #: 3
 Field Name: Neosho Falls-Leroy
 Producing Formation: squirrel
 Elevation: Ground: 975' Kelly Bushing: none
 Total Depth: 996' Plug Back Total Depth: none
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 990'
 feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan Air II NCR 1-12-09
 (Data must be collected from the Reserve Pit)
 Chloride content fresh water ppm Fluid volume _____ bbls'
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
 Title: owner Date: September 28th, 2007
 Subscribed and sworn to before me this 28th day of September,
2007.
 Notary Public: Patricia J. Schuster
 Date Commission Expires: December 31st, 2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 09 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Robert Christenson dba C & S Oil Lease Name: Saferite Well #: 3
 Sec. 25 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray / Neutron

Log Formation (Top), Depth and Datum Sample

Name squirrel Top 933' Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	40'	Portland	20 sx	none
production	5 5/8"	2 7/8"	6.7#	990'	Quick set	100 sx	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	933' - 940' (15 shots)	75 gal 15% HCL, 4000# sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
9/06/2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 CONSERVATION DIVISION
 WICHITA, KS

NICHOLAS L. BROWN #32642
2481 110th
IOLA, KANSAS 66749

DRILL LOG
C & S OIL

SAFERITE #3
API #15-207-27217-00-00
SEC. 25, T23S, R16E
WOODSON CO. KS

0-18	DIRT & CLAY	8/16/2007	Drilled 12" hole and set
18-94	SHALE		40' of 7" surface casing,
94-148	LIME		with 20 sx Portland Cement.
148-250	SHALE	8/22/2007	Started drilling 5 5/8" hole.
250-262	LIME	8/30/2007	Finished drilling to T.D. 996'.
262-272	SHALE		
272-288	LIME		
288-300	SHALE		
300-306	LIME		
306-314	SHALE		
314-370	LIME		
370-374	BLACK SHALE		
374-406	SHALE		
406-476	LIME		
476-486	SHALE		
486-490	BLACK SHALE		
490-516	LIME		
516-520	BLACK SHALE		
520-540	LIME		
540-614	SHALE		
614-630	LIME		
630-650	SHALE		
650-674	LIME		
674-696	SHALE		
696-700	BLACK SHALE		
700-732	LIME		
732-740	SHALE		
740-754	LIME		
754-764	SHALE		
764-792	LIME		
792-800	SHALE		
800-816	LIME		
816-834	SHALE		
834-836	BLACK SHALE		
836-882	LIME		
882-885	BLACK SHALE		
885-890	SHALE		
890-894	BLACK SHALE		
894-924	SHALE		
924-932	LIME		
932-940	OIL SAND		
940-996	SHALE	T.D. 996'	

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OCT 09 2007

CONSERVATION DIVISION
WICHITA, KS

FED ID#
 MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02016

DATE 8-30-07

COUNTY Woodson CITY _____

CHARGE TO Ron + Bob Oil

ADDRESS P.O. Box 41 CITY Neosho Falls ST Ks. ZIP 66758

LEASE & WELL NO. Safewright #A(3) CONTRACTOR Nick Brown

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
100 SKs	Quick Set cement		1,382.00
100 lbs	Gel Flush		18.00
4 Hrs	Water Transport		360.00
	BULK CHARGE		
5.5 Trk	BULK TRK. MILES		182.88
35	PUMP TRK. MILES		96.25
2	PLUGS 2 7/8" Top Rubber		30.00
		6.3% SALES TAX	90.09
		TOTAL	2,859.22

T.D. 995'

SIZE HOLE 5 5/8"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED 2-2 7/8" Top Rubber

CSG. SET AT _____ VOLUME _____

TBG SET AT 990' VOLUME 5.73

SIZE PIPE 2 7/8" - 8rd

PKER DEPTH _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water, 5 Bbl. Gel Flush followed with 15 Bbl. water spacer. Mixed 100 SKs. Quick Set cement @ 1.3-2.16 P/GAL shut down washout pump string. Release Plugs - Displace Plugs with 5 3/4 Bbls. water. Final Pumping @ 500 PSI - Bumped Plug to 1000 PSI - Close Tubing in with 1000 PSI Good cement returns to surface with 5 Bbls slurry

EQUIPMENT USED

NAME Dan Kimberlin UNIT NO. 185

NAME / Bryan #91, Kelly #77 UNIT NO. RECEIVED

Brad Butler HSI REP.

Witnessed by Bob OWNER'S REP.

OCT 09 2007