

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30102
Name: Robert Christenson dba C & S Oil
Address: PO Box 41
City/State/Zip: Neosho Falls, KS 66758
Purchaser: CMT Transportation, INC.
Operator Contact Person: Robert Christenson
Phone: (620) 365-0919
Contractor: Name: Nicholas L Brown
License: 32642
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/09/2007</u>	<u>8/14/2007</u>	<u>8/14/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27218-00-00
County: Woodson
NE NW SE Sec. 25 Twp. 23 S. R. 16 East West
2475 feet from (S) N (circle one) Line of Section
1815 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Saferite Remington/Glene Well #: 4
Field Name: Neosho Falls-Leroy

Producing Formation: squirrel
Elevation: Ground: 975' Kelly Bushing: none
Total Depth: 996' Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 990'
feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan AII II NCR 1-12-09
(Data must be collected from the Reserve Pit)

Chloride content fresh water ppm Fluid volume _____ bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

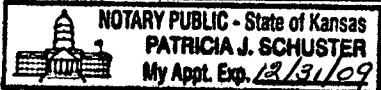
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rob Christenson
Title: owner Date: 9-28-07

Subscribed and sworn to before me this 28th day of September,
2007.

Notary Public: Patricia J Schuster
Date Commission Expires: December 31st, 2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 09 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Robert Christenson dba C & S Oil Lease Name: Saferite Well #: 4
 Sec. 25 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name squirrel Top Datum 936'
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	40'	Portland	20 sx	none
production	5 5/8"	2 7/8"	6.7#	990'	Quick set	100 sx	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	936' - 946' (2o shots)	75 gal 15% HCL, 4000# sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 9/06/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	/				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION

OCT 09 2007

NICHOLAS L. BROWN #32642
2481 110th
IOLA, KANSAS 66749

DRILL LOG
C & S OIL

SAFERITE #4
API #15-207-27218-00-00
SEC. 25, T23S, R16E
WOODSON CO. KS

0-18	DIRT & CLAY
18-94	SHALE
94-148	LIME
148-250	SHALE
250-262	LIME
262-272	SHALE
272-288	LIME
288-300	SHALE
300-306	LIME
306-314	SHALE
314-370	LIME
370-374	BLACK SHALE
374-406	SHALE
406-476	LIME
476-486	SHALE
486-490	BLACK SHALE
490-516	LIME
516-520	BLACK SHALE
520-540	LIME
540-614	SHALE
614-630	LIME
630-650	SHALE
650-674	LIME
674-700	SHALE
700-704	BLACK SHALE
704-742	LIME
742-745	SHALE
745-758	LIME
758-768	SHALE
768-770	LIME
770-774	SHALE
774-782	LIME
782-790	SHALE
790-800	LIME
800-810	SHALE
810-838	LIME
838-844	SHALE
844-882	LIME
882-886	SHALE
886-890	BLACK SHALE
890-894	SHALE
894-896	BLACK SHALE
896-936	SHALE
936-946	OIL SAND
946-996	SHALE

8/09/2007 Drilled 12" hole and set
40' of 7" surface casing,
with 20 sx Portland Cement.
8/10/2007 Started drilling 5 5/8" hole.
8/14/2007 Finished drilling to T.D. 996'.

T.D. 996'

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CONSERVATION DIVISION
WICHITA, KS

FED ID# _____
 MC ID # 156212
 Shop # 620 437-2681
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement and Acid
 Service Ticket
 T 1994

DATE 8-14-07

COUNTY Woodson CITY _____

CHARGE TO Ron & Bob Oil

ADDRESS P.O. Box 41 CITY Neosho Falls ST Ks. ZIP 66758

LEASE & WELL NO. Safewright # B 4 CONTRACTOR Nick Brown

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
100 sks	Quick Set cement		1,382.00
100 lbs	Gel Flush		18.00
4 Hrs	Water Transport		360.00
	BULK CHARGE		
5.5 Trks	BULK TRK. MILES		182.88
35	PUMP TRK. MILES		96.25
2	PLUGS 2 7/8" Top Rubber		30.00
		6.3% SALES TAX	90.09
		TOTAL	2,859.22

T.D. 996'

CSG. SET AT _____ VOLUME _____

SIZE HOLE 5 5/8"

TBG SET AT 990' VOLUME 5.73 Bbls.

MAX. PRESS. _____

SIZE PIPE 2 7/8" - 8'

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED 2 - 2 7/8" Top Rubbers

TIME FINISHED _____

REMARKS: Rig up to Tubing, Break circulation with 5 Bbls water, 5 Bbl Gel Flush, followed with 15 Bbl water Spacer, Mixed 100 sks Quick Set cement @ 13.2 lb. P/Gal. shut down - washout Pump chimes - Release Plugs - Displace Plugs with 5 3/4 Bbls water. Final Pumping @ 450 PSI - Bumped Plugs to 1000 PSI - close Tubing in with 1000 PSI. Good cement returns to surface w/ 6 Bbl slurry

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EQUIPMENT USED

NAME Don Kimberlin UNIT NO. #185
Brad Butler
 CEMENTER OR TREATER

NAME J. Barr #91, Kelly #97 UNIT NO. 991
 CONSERVATION DIVISION
 WICHITA, KS
witnessed by Bob
 OWNER'S REP.

OCT 9 2007