

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/11/07</u>	<u>7/15/07</u>	<u>7/16/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27001-0000
County: Neosho
_____ - se - sw Sec. 18 Twp. 29 S. R. 19 East West
500 feet from (S) N (circle one) Line of Section
1800 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Fowler, Ronald D. Well #: 18-3
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1025 Kelly Bushing: n/a
Total Depth: 1233 Plug Back Total Depth: 1146.13
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1146.13
feet depth to surface w/ 179 sx cmt.

Drilling Fluid Management Plan A11 II NW 1-22-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/12/07
Subscribed and sworn to before me this 12th day of November,
2007.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **NOV 14 2007**

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Quest Cherokee, LLC** Lease Name: **Fowler, Ronald D.** Well #: **18-3**
 Sec. 18 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Compensated Density Neutron Log Dual Induction Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1146.13	"A"	179	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1025-1028/971-973/966-968	300gal 15%HCL w/ 28bbls 2%kcl water, biocide, 728bbls 2%kcl, biocide, 4900# 20/40 sand	922-926
4	773-775/757-759/720-723/696-698	300gal 15%HCL w/ 41bbls 2%kcl water, biocide, 618bbls 2%kcl, biocide, 7400# 20/40 sand	773-775/757-759 720-723/696-698
4	609-613/597-601	300gal 15%HCL w/ 37bbls 2%kcl water, biocide, 778bbls 2%kcl, biocide, 9800# 20/40 sand	609-613/597-601

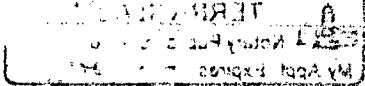
TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1058</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>8/8/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>45.1mcf</u>	Water Bbls. <u>85.8bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 * (If vented, Submit ACO-18.) Other (Specify) _____



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 18	T. 29	R. 19		
API #	133-27001	County:	Neosho		715'	no blow
	Elev: 1025'	Location	Kansas		746'	no blow
					777'	no blow
Operator:	Quest Cherokee, LLC				839'	no blow
Address:	9520 N. May Ave, Suite 300				870'	no blow
	Oklahoma City, OK. 73120				901'	no blow
Well #	18-3	Lease Name	Fowler, Ronald		932'	no blow
Footage Location	500 ft from the		S	Line	963'	no blow
	1800 ft from the		W	Line	994'	no blow
Drilling Contractor:	TXD SERVICES LP				1025'	no blow
Spud Date:	NA	Geologist:			1056'	10- 1 1/4" 138
Date Comp:	7/15/2007	Total Depth:	1232'		1149'	slight blow
Exact spot Location;	SE SW					
	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	18	sand/shale	612	698	b.shale	812	814
shale	s	121	coal	698	699	coal	814	815
lime	121	145	shale	699	716	shale	815	830
sand	145	167	coal	716	717	sand	830	841
lime	167	171	shale	717	719	shale	841	863
shale	171	232	lime	719	721	coal	863	864
lime	232	269	b.shale	721	723	shale	864	872
sand/shale	269	360	shale	723	725	sand	872	875
lime	360	370	coal	725	727	shale	875	886
shale	370	375	shale	727	750	coal	886	887
lime	375	418	b.shale	750	752	shale	887	926
shale	418	442	coal	752	753	b.shale	926	928
coal	442	443	shale	753	758	coal	928	929
shale	443	492	coal	758	759	shale	929	934
lime	492	498	shale	759	764	coal	934	935
coal	498	499	sand	764	767	shale	935	947
lime	499	531	shale	767	774	coal	947	949
shale	531	554	coal	774	775	sand	949	958
sand/shale	554	565	shale	775	788	shale	958	967
shale	565	585	sand	788	792	coal	967	969
lime	585	593	shale	792	808	shale	969	973
sand	593	604	coal	808	809	coal	973	975
lime	604	612	shale	809	812	shale	975	1012

400' added water

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CONSERVATION DIVISION
WICHITA, KS

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	1012	1014						
shale	1014	1018						
sand	1018	1026						
coal	1026	1028						
shale	1028	1033						
mississippi	1033	1232						

1222' lots of water, 1232' watered out

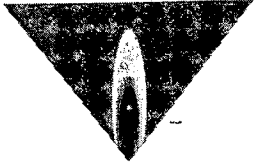
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CONSERVATION DIV.
TOPEKA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2303**

FIELD TICKET REF # _____

FOREMAN Joe

622450

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-16-07	Fowler Ronald 18-3	18	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:30	1:00		903427		2.5	<i>Joe B</i>
MAVERICK A	↓	↓		903255		↓	<i>MAVERICK A</i>
Tyler G	↓	↓		903206		↓	<i>Tyler G</i>
MAVERICK D	↓	↓		903140	932452	↓	<i>MAVERICK D</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1233 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1146.13 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.26 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Installed cement head RAN 15K gal & 12 bbl dye & 179 SKS of cement to set dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

	1146.13	ft 4 1/2 Casing	
	6	Centralizers	
	1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
903255	2.5 hr	Cement Pump Truck	
903206	2.5 hr	Bulk Truck	
1104	169 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Baffles 3 1/2 #3</u>	
1126	1	QWC Blend Cement <u>4 1/2 wiper plug</u>	
1110	SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcchloride</u>	
1123	7000 gal	City Water	
903140	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
		80 Vac	

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