

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/15/07	7/16/07	7/18/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27011-0000
County: Neosho
_____ se _____ ne Sec. 24 Twp. 29 S. R. 18 East West
1980 feet from S / N (circle one) Line of Section
850 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ging, Lynn Well #: 24-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1000 Kelly Bushing: n/a
Total Depth: 1101 Plug Back Total Depth: 1098.18
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1098.18
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH II NCR 1-22-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/12/07
Subscribed and sworn to before me this 12th day of November,
20 07.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **NOV 14 2007**
 UIC Distribution
**CONSERVATION DIVISION
WICHITA, KS**

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Ging, Lynn Well #: 24-2
 Sec. 24 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1098.18	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1001-1004/947-949/942-944	300gal 15%HCL w/ 28bbbls 2%kcl water, biocide, 681bbbls 2%kcl, biocide, 5200# 20/40 sand	1001-1004/947-949 942-944
4	725-727/689-692	300gal 15%HCL w/ 30bbbls 2%kcl water, biocide, 547bbbls 2%kcl, biocide, 5800# 20/40 sand	725-727/689-692
4	581-585/569-573	300gal 15%HCL w/ 35bbbls 2%kcl water, biocide, 712bbbls 2%kcl, biocide, 8500# 20/40 sand	581-585/569-573

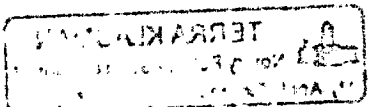
TUBING RECORD	Size 2-3/8"	Set At 1058	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Resumerd Production, SWD or Enhr. 8/13/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 23.1mcf	Water Bbls. 57.2bbbls	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



071607

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 07/16/07
Lease: Ging, Lynn
County: Ncosho
Well#: 24-2
API#: 15-133-27011-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	467-493	Lime
22-92	Shale	493-496	Black Shale
92-107	Lime	496-500	Sand
107-123	Sand	500-502	Coal
123-147	Lime	502-515	Shale
147-156	Sand	515-530	Sand
156-193	Shale	530-541	Shale
193-206	Lime	541-542	Coal
206-222	Shale	542-564	Lime
222-260	Lime	557	Gas Test 0" at 1/4" Choke
260-338	Shale	564-571	Black Shale
338-346	Lime	571-578	Lime
346-356	Shale	573	Gas Test 0" at 1/4" Choke
356-360	Lime	578-580	Black Shale
360-361	Black Shale	580-581	Coal
361-382	Lime	581-657	Sandy Shale
382-398	Shale	582	Gas Test 13" at 1/4" Choke
398-400	Lime	657-658	Coal
400-402	Coal	658-682	Shale
402-431	Sand	682-684	Lime
431-446	Sandy Shale	684-686	Coal
446-462	Shale	686-713	Sandy Shale
462-465	Lime	713-714	Coal
465-467	Coal	714-722	Shale

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Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
722-723	Coal	1109	TD
723-735	Sandy Shale		
735-760	Shale		Surface 22'
760-780	Sandy Shale		
780-781	Coal		
781-798	Shale		
798-801	Coal		
801-828	Shale		
828-831	Coal		
831-854	Shale		
854-855	Coal		
855-914	Shale		
914-940	Sand		
940-943	Coal		
943-955	Shale		
955-958	Coal		
958-995	Shale		
960	Gas Test 2" at 1/4" Choke		
995-998	Coal		
998-1004	Shale		
1000	Gas Test 53" at 3/4" Choke		
1004-1109	Mississippi Lime		
1009	Gas Test 53" at 3/4" Choke		
1109	Gas Test 53" at 3/4" Choke		

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CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2308

FIELD TICKET REF # _____

FOREMAN Joe

622510

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-18-07	Ging Lynn 24-2	24	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B.	6:45	11:30		903427		4.75	<i>Joe Blandford</i>
Tim. A	6:30			903255		4.75 5	<i>Tim A</i>
Tyler G	6:30			903206		4.5 5	<i>Tyler G</i>
MAVERICK D	7:00			903140	932450	4.5	<i>Maverick D</i>
TROY W	6:45			931420		4.75	<i>Troy W</i>

JOB TYPE Longstris HOLE SIZE 6 3/4 HOLE DEPTH 1101 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1098.18 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.51 DISPLACEMENT PSI _____ MIX PSI _____ RATE 145pm

REMARKS:

172
 Finished. 10 ft slurry 2 SKS gel to surface. Installed cement head RAU 12 bbl/dy
 & 150.5 SKS of cement to get dye to surface. Flush pump. Pump pipes plug to bottom
 & set flood shoe

	1098.18	ft 4 1/2 Casing
	6	Centraliserc
981300	2.25 hr	Casing tractor
931885	2.25 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.75 hr	Foreman Pickup	
903255	4.75 hr	Cement Pump Truck	
903206	4.5 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 #3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sr	Sodium Silicate Perchloride	
1123		City Water	
903140	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
931420	4.75 hr	80 Vac	

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4 1/2 flood shoe