

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 31428  
 Name: Lonestar Oil Company  
 Address: P.O. Box 417  
 City/State/Zip: Victoria, Kansas 67671  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Jeff Crawford  
 Phone: (785) 735-2725  
 Contractor: Name: Royal Drilling, Inc.  
 License: 33905  
 Wellsite Geologist: Francis Wisler  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 10/1/2007    10/7/2007    11-1-07  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date

API No. 15 - 167-23455-0000  
 County: Russell  
SE NW NE Sec. 32 Twp. 13 S. R. 15  East  West  
4290 feet from (S) N (circle one) Line of Section  
1650 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Mermis C (SWD) Well #: 1  
 Field Name: Gorham  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1910' Kelly Bushing: 1915'  
 Total Depth: 3525' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 963 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AIT J. NOR 1-22-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content 60,000 ppm Fluid volume 400 bbls  
 Dewatering method used Allow to dry and backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: OWNER Date: 11-2-07  
 Subscribed and sworn to before me this 2ND day of NOVEMBER

NOTARY PUBLIC - State of Kansas  
**PAUL LANG**  
 My Appt. Exp. 12-16-2010

Paul Lang

**KCC Office Use ONLY**

Letter of Confidentiality Received **RECEIVED**  
 If Denied, Yes  **KANSAS CORPORATION COMM.**  
 Wireline Log Received **NOV 05 2007**  
 Geologist Report Received  
 CONSERVATION DIVISION  
 WICHITA, KS

Side Two

Operator Name: **Lofrestar Oil Company** Lease Name: **Merris C (SWD)** Well #: **1**  
 Sec. **32** Twp. **13** S. R. **15**  East  West County: **Russell**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	958	1000
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Kansas City	3070	3314
List All F. Logs Run:	Microresistivity	Arbuckle	3326	3336
	Radiation Guard	Regan Sand	3326	3386
		Granite Wash	3386	3525

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe	10 3/4	8 5/8	25	963	common	370	3% CC 2% GEL
Production	7 7/8	5 1/2	15 1/2	3406	commoc	350	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size <b>2 7/8</b>	Set At <b>3380</b>	Packer At <b>3383</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumed Production, SWD or Enhr. <b>waiting on swd permit</b>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Production Interval

# ALLIED CEMENTING CO., INC.

25394

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R. Scott

DATE <u>10-20-07</u>	SEC. <u>32</u>	TWP. <u>13</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00am</u>	JOB FINISH <u>10:30am</u>
LEASE # <u>15</u>		WELL # <u>1</u>	LOCATION <u>Center 3/4 E S 10</u>		COUNTY <u>R. Scott</u>	STATE <u>KS</u>	

CONTRACTOR <u>Royal Drilling</u>	OWNER
TYPE OF JOB <u>Subsidiary</u>	CEMENT
HOLE SIZE	T.D. <u>965</u>
CASING SIZE <u>8 1/8</u>	DEPTH <u>963</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>20'</u>	
PERFS.	
DISPLACEMENT <u>606L</u>	

EQUIPMENT	
PUMP TRUCK # <u>1419</u>	CEMENTER <u>Craig</u>
	HELPER <u>Allen</u>
BULK TRUCK # <u>213</u>	DRIVER <u>Doug</u>
BULK TRUCK # <u>214</u>	DRIVER <u>Matt</u>
REMARKS: <u>Cement Cellular 2'</u>	

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 05 2007  
CONSERVATION DIVISION  
WICHITA, KS

COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC	@
HANDLING	@
MILEAGE	@
TOTAL	
SERVICE	

DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
MANIFOLD	@

CHARGE TO: Customer

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc. for information

You are hereby requested to rent cementing equipment

13/03/11 P.M. 214

# ALLIED CEMENTING CO., INC.

25394

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-20-07</u>	SEC. <u>32</u>	TWP. <u>13</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00pm</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>Mormon's C</u>	WELL # <u>1</u>	LOCATION <u>Corham 3/4 E S into</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Royal Drilling

TYPE OF JOB Surface Job

HOLE SIZE \_\_\_\_\_ T.D. 965

CASING SIZE 8 7/8 DEPTH 963

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 370 Cem. 370cc

2006/1

CEMENT LEFT IN CSG. 20'

PERFS. \_\_\_\_\_

DISPLACEMENT COBL

COMMON	<u>370</u>	@	<u>11.10</u>	<u>4107.00</u>
POZMIX		@		
GEL	<u>7</u>	@	<u>16.45</u>	<u>115.15</u>
CHLORIDE	<u>11</u>	@	<u>4.50</u>	<u>49.50</u>
ASC		@		

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 05 2007

CONSERVATION DIVISION  
WICHITA, KS

HANDLING <u>25.00</u>	@	<u>1.00</u>	<u>737.20</u>
MILEAGE <u>94/5W/1E</u>	@		<u>250.00</u>
TOTAL			<u>5723.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

# 409 HELPER NO

BULK TRUCK

# 213 DRIVER Wong

BULK TRUCK

# 345 DRIVER Matt

SERVICE

DEPTH OF JOB _____			
PUMP TRUCK CHARGE _____			<u>955.00</u>
EXTRA FOOTAGE _____	@		
MILEAGE <u>7</u>	@	<u>6.00</u>	<u>42.00</u>
MANIFOLD _____	@		
_____	@		
_____	@		
TOTAL			<u>997.00</u>

REMARKS:

Cement Circulate!

Thanks!

CHARGE TO: Lonestar Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT