

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Finney Drilling Company
License: 5989
Wellsite Geologist: None
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☒ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
January 8, 2007 January 10, 2007 January 10, 2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22,266-0000
County: Coffey
NW NW NW SW Sec. 18 Twp. 23 S. R. 17 ☒ East ☐ West
2420 feet from S N (circle one) Line of Section
5060 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Glue-Jet Well #: SWD-1
Field Name: Neosho Falls-LeRoy
Producing Formation: Kansas City
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 577.0' Plug Back Total Depth: 571.37'
Amount of Surface Pipe Set and Cemented at 40.4' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II Nov 1-22-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: October 24, 2007
Subscribed and sworn to before me this 24th day of October, 2007.
Notary Public: Stacy J. Thyer
Date Commission Expires: 3-31-2011



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
RECEIVED
Wireline Log Received KANSAS CORPORATION COMMISSION
Geologist Report Received
UIC Distribution
NOV 01 2007
copy to uic
CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Gleue-Jet Well #: SWD-1
 Sec. 18 Twp. 23 S. R. 17 ☒ East ☐ West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	40.4'	Class "A"	41	Service Company
Production	5 5/8"	2 7/8"	NA	571.37'	50/50 Poz	84	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
42	442.5'-463.0'	2" DML RTG		442.5'-463.0'
TUBING RECORD		Size	Set At	Packer At
		2 7/8"	571.37"	No
		Liner Run		☐ Yes ☒ No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	NA	NA	NA	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 01 2007

CONSERVATION DIVISION
 WICHITA, KS

DRILLERS LOG

API NO. 15-031-22266-0000

S. 18 T. 23 R. 17E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: NW NW NW SW

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: COFFEY

WELL #: SWD 1

LEASE NAME: GLEVE-JET

FOOTAGE LOCATION: 2420 FEET FROM SOUTH LINE & 5060 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 1-8-07

TOTAL DEPTH: 577

DATE COMPLETED: 1-10-07

PURCHASER: CMI

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	40.40	I	53	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	571.37	S	72	Service Company

WELL LOG

CORES: NONE
LOGS: *No* OPEN HOLE

RAN: 1 FLOATSHOE
3 CENTRALIZERS
1 CLAMP
1 SEAT NIPPLE

FORMATION	TOP	BOTTOM
TOP SOIL	0	4
CLAY	4	10
GRAVEL	10	32
SHALE	32	129
SAND	129	168
LIME	168	175
SHALE	175	197
LIME	197	200
SHALE	200	250
LIME	250	310
SHALE	310	333
LIME	333	358
SHALE	358	381
LIME	381	385
SHALE	385	412
KC LIME	412	460
SHALE	460	464
LIME	464	485
SHALE	485	491
LIME	491	538
BIG SHALE	538	577 T.D.

FORMATION	TOP	BOTTOM
-----------	-----	--------

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 01 2007
CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211440

Invoice Date: 01/12/2007 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

GLEUE-JET SWD 1
18-23-17
15323
01/08/07

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	41.00	12.2000	500.20
1118B	PREMIUM GEL / BENTONITE	81.00	.1500	12.15
1102	CALCIUM CHLORIDE (50#)	81.00	.6700	54.27
1107	FLO-SEAL (25#)	10.00	1.9000	19.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
368 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.30	165.00
369 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
510 MIN. BULK DELIVERY	1.00	285.00	285.00

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 01 2007

CONSERVATION DIVISION
WICHITA, KS

Parts:	585.62	Freight:	.00	Tax:	31.04	AR	2076.66
Labor:	.00	Misc:	.00	Total:	2076.66		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ L.L.C.,
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15323
LOCATION Ottawa, KS
FOREMAN Cassey Kennedy

TREATMENT REPORT & FIELD TICKET

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/8/07	2355	Glenc-Jet SWD#1	18	23	17	Cotter
CUSTOMER D.E. Exploration						
MAILING ADDRESS P.O. Box 128						
CITY Wellsville	STATE KS	ZIP CODE 66092				
JOB TYPE Surface		HOLE SIZE 12 1/4	HOLE DEPTH 40'	CASING SIZE & WEIGHT 7"		
CASING DEPTH 40'		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING 4'		
DISPLACEMENT 1.5 bbl/s		DISPLACEMENT PSI	MIX PSI	RATE 1/ bpm		
REMARKS: established circulation, mixed + pumped 43 sks Class "A" cement w/ 27% gel and 27% Calcium Chloride per sk, displaced cement w/ 1.5 bbl/s fresh water, left 4' cement in casing.						

[illegible]

AUTHORIZATION

TITLE

W0# 211440

DATE _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211444

Invoice Date: 01/12/2007 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

GLEUE-JET SWD #1
18-23-17
15324
01/10/07

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	24.00	1.9000	45.60
1110A	KOL SEAL (50# BAG)	475.00	.3800	180.50
1111	GRANULATED SALT (50 #)	238.00	.3000	71.40
1124	50/50 POZ CEMENT MIX	84.00	8.8500	743.40
1118B	PREMIUM GEL / BENTONITE	390.00	.1500	58.50
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

	Description	Hours	Unit Price	Total
122	MIN. BULK DELIVERY	1.00	285.00	285.00
368	CEMENT PUMP	1.00	840.00	840.00
368	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.30	165.00
368	CASING FOOTAGE	571.00	.00	.00
370	80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 01 2007

CONSERVATION DIVISION
WICHITA, KS

Parts:	1119.40	Freight:	.00	Tax:	59.33	AR	2738.73
Labor:	.00	Misc:	.00	Total:	2738.73		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

