

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190
Name: Noble Energy, Inc (formerly Elysium Energy, LLC)
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: _____
Operator Contact Person: Diane Blair
Phone: (303) 228-4069
Contractor: Name: Discovery Drilling Co, Inc.
License: 31548
Wellsite Geologist: Marc Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/5/06 7/19/06 7/21/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

per oper +

API No. 15 - 065-23196-00-00
County: Graham
NE NW SE NE Sec. 3 Twp. 10 S. R. 21 East West
1420 feet from S / (circle one) Line of Section
700 feet from E / W (circle one) Line of Section

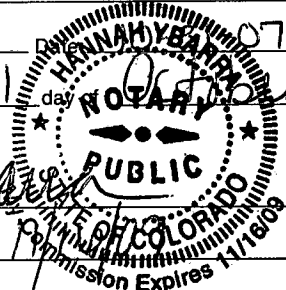
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tribble Well #: 11
Field Name: Cooper
Producing Formation: Arbuckle
Elevation: Ground: 2279' Kelly Bushing: 2287'
Total Depth: 3964' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221.97' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NCR 1-22-09
(Data must be collected from the Reserve Pit)
Chloride content 17,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation/Backfill reserve pit
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Manager
Subscribed and sworn to before me this 31 day of October, 2007.
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**

UIC Distribution **NOV 02 2007**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Noble Energy, Inc (formerly Elysium Energy) Lease Name: Trible Well #: 11
 Sec. 3 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1765'</td> <td></td> </tr> <tr> <td>Base Anhydrite</td> <td>1804'</td> <td></td> </tr> <tr> <td>Topeka</td> <td>3266'</td> <td></td> </tr> <tr> <td>LKC</td> <td>3513'</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3819'</td> <td></td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1765'		Base Anhydrite	1804'		Topeka	3266'		LKC	3513'		Arbuckle	3819'	
Name	Top	Datum																	
Top Anhydrite	1765'																		
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	221.97'	Common	150 sx	2%gel&3%CCL
Production	7-7/8"	5-1/2"	15.5#	3962'	SMDC	525 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 HPF	Perf. 3879'-3884'		
4 HPF	CIBP set at 3877'; Perf. 3872'-3874'		
4 HPF	CIBP set at 3866'; Perf. 3855'-3860'		
4 HPF	CIBP set at 3842'; Perf. 3834'-3838'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8"	3853'		
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
7/31/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	9 bbls			

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED KANSAS CORPORATION COMMISSION NOV 02 2007
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		

ALLIED CEMENTING CO., INC. 25170

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 2

DATE <u>7/5/06</u>	SEC. <u>3</u>	TWP. <u>122</u>	RANGE <u>2</u>	CALLED OUT	ON LOCATION <u>11:30A</u>	JOB START	JOB FINISH <u>12:15P</u>
LEASE <u>TRIPLE</u>		WELL # <u>27</u>		LOCATION <u>ROBERTS CR. 25 4W</u>		COUNTY <u>BARBARA</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>NO 2 12 7 11 12</u>			

CONTRACTOR DISCOVERY #1

TYPE OF JOB SLURRY

HOLE SIZE 12 1/4 T.D. 223

CASING SIZE 8 1/2 DEPTH 223

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PREP. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 22

PERFS.

DISPLACEMENT 135 301

OWNER

CEMENT AMOUNT ORDERED 150 cu yd 3-2

COMMON @

POZMIX @

GEI. @

CHLORIDE @

ASC @

EQUIPMENT

PUMP TRUCK CEMENTER PAUL

409 HELPER ADRIAN

BULK TRUCK

410 DRIVER ROB

BULK TRUCK

DRIVER

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CONSERVATION DIVISION

WICHITA, KS

HANDLING MILEAGE

TOTAL

REMARKS:

CEMENT PILE!

CHARGE TO: FLUSTRUM ENERGY

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor, I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

JOB LOG

SWIFT Services, Inc.

DATE 7-10-06 PAGE NO. 1

CUSTOMER Elysium Energy WELL NO. #11 LEASE Tribble JOB TYPE Cement Logging TICKET NO. 10458

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							in let w FE
								5 1/2" x 15.5" x 3961' x 21.55 RTD 3966'
	1720							start FE
	1850							Break Circulation
	1935	2	3/2					Plug RH & MH
	1945	4	0			150		start Mud flush
	1948	5.5	12/0			200		start Lead Cement 375 sks SMD 16.2 #2
	2029	4	200/0			100		Tail Cement 150 sks SMD 19"
	2040		42					End Cement Wash P/L @ 155 bbl of cement Drop Plug
	2043	3.5	0			100		start Displacement
	2056	3.5	45			250		catch cement
	2104	3.5	75			400		circulation returned
	2110		94			800/1000		land Plug Release Pressure Float Held
								Did not circulate cement

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CONSERVATION DIVISION WICHITA, KS

Thank you

Nick, Josh, Shane, & Rob