

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32109
 Name: Dakota Production Co. Inc.
 Address: 19504 325 Rd.
 City/State/Zip: Neodesha, KS 66757
 Purchaser: ONEOK
 Operator Contact Person: Douglas Shay
 Phone: (972) 567-0569
 Contractor Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: Doug Shay
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/9/07</u>	<u>1/10/07</u>	<u>11/2/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205 27028 0000
 County: Wilson
WZ Sec. 8 Twp. 30 S R. 17 East West
2640 feet from S / N (circle one) Line of Section
3960 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: J. Newland Well #: 8-2
 Field Name: Neodesha
 Producing Formation: Riverton
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 1155 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20'1" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from surface
 feet depth to 20'1" w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NUR 1-15-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Doug Shay
 Title: President Douglas L. Shay Date: _____
 Subscribed and sworn to before me this 21st day of November
2007
 Notary Public: Terri Boden Farwell
 Date Commission Expires: 2-10-10
 TERRI BODEN FARWELL
 Notary Public - State of Kansas

KCC Office Use ONLY
 RECEIVED
 Letter of Confidentiality
 If Denied, Yes Date: NOV 29 2007
 Wireline Log Received
 Geologist Report Received
 DIC Distribution
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Dakota Production Co. Inc.

J. Newland

Sec. 8 Twp. 30 S. R. 17 East West

Lease Name: _____
County: Wilson

Well #: 8-2

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name _____ Top _____ Datum _____

ATTACHED

List All E. Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	20' 1"	Portland	5	
Production	6 3/4"	4 1/2"	9.5#	1149'	OWC	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4	1052' - 1054'	400 Gal 15% HCL
4	1058' - 1060'	11 GAL , Maxflo
		50 B10 Ball Sealers

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enh. 11/14/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio	Grav
		10			

METHOD OF COMPLETION

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

Production Interval Open Hole Part. Dually Comp. Commingled Other (Specify)

CONSOLIDATED OIL WELL SERVICES, L.L.C.
 BOX 884, CHANUTE, KS 66720
 -431-9210 OR 800-467-8676

TICKET NUMBER 08974
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/07	2294	J Newland 8-2	8	30	17	WL
TOMER <u>Dakota Production Co.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>19504 325 Rd</u>			<u>506</u>	<u>Fred</u>		
STATE <u>KS</u> ZIP CODE <u>66757</u>			<u>495</u>	<u>Max Mad</u>		
<u>Geodesha</u>			<u>510</u>	<u>Har Bee</u>		
			<u>505-7106</u>	<u>Mar Wil</u>		

TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1156 CASING SIZE & WEIGHT 4 1/2
 Casing Depth 1140' DRILL PIPE _____ TUBING _____ OTHER _____
 SURFACE WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Plug
 PLACEMENT 18 1/4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

REMARKS: Check casing depth w/wireline. Mix + Pump 200* Premium Gel
Flush Mix + Pump 13 BBL Telltale dye ahead of
165 sks OWC Cement w/ 1/4" Flo Seal per sack. Flush pump
+ lines clean. Displace 4 1/2" Rubber Plug to casing TD
w/ 18 1/4 BBL Fresh water. Pressure to 700* PSI. Release
pressure to set float valve. Check plug depth w/wireline.
Circulate 4 BBL slurry into pit.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840 ⁰⁰
5406	130 F 100 mi	MILEAGE Pump Truck	495	110 ⁰⁰
5407 A	7.755 Ton	Ton Mileage	510	853 ⁰⁵
5501 C	2 1/2 hrs	Trans port	505-7106	250 ⁰⁰
RECEIVED KANSAS CORPORATION COMMISSION				2541 ⁰⁰
1126	165 sks	OWC Cement		30 ⁰⁰
1118 B	200*	Premium Gel	NOV 29 2007	74 ¹⁰
1107	39**	Flo Seal	CONSERVATION DIVISION WICHITA, KS	40 ⁰⁰
4404	1	4 1/2" Rubber Plug		
Sub Total				4738 ¹⁵
Tax @ 6.3%				169.16

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN:

620-839-5581 Office; 620-432-6170 Jeff Cell; 620-839-5582 FAX



Rig #:	2	S 8	T 30S	R 17E
API #:	15-205-27028-0000	Location	C, W2	
Operator:	Dakota Production Company, Inc.	County	Wilson	
	R2 Box 255			

Neodesha, KS 66757				Gas Tests			
Well #:	8-2	Lease Name:	J. Newland	Depth	Oz.	Orifice	flow - MCF
Location:	2640 ft. from S	Line		Gas Tests on Page 3			
	3960 ft. from E	Line					
Spud Date:	1/9/2007						
Date Completed:	1/10/2007	TD:	1155				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight							
Setting Depth	20' 1"						
Cement Type	Portland						
Sacks	5						
Feet of Casing	20' 1"						
Notes:	Used Booster						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	196	207	lime	428	443	shale
1	9	clay	207	217	sand	443	445	lime
9	27	lime	217	218	coal	445	450	shale
27	38	sand	218	239	sand	450	465	lime
38	39	blk shale	239	240	blk shale	465	467	sand
39	46	sand	240	255	shale	467	469	lime
46	48	lime	255	277	lime	469	476	sand
48	51	sand	277	283	shale	476	495	shale
51	57	shale	283	360	lime	495	496	coal
57	58	coal	318		Add Water	496	498	shale
58	60	lime	360	374	shale	498	538	sand
60	85	shale	374	376	blk shale	538	570	shale
85	87	lime	376	388	shale	570	572	Mulberry- coal
87	115	shale	388	394	sand	572	600	Pink- lime
115	123	lime	394	402	shale	600	602	Upper Lexington
123	129	shale	402	406	blk shale			blk shale
129	195	lime	406	408	shale	602	607	lime
195	196	blk shale	408	428	lime	607	609	Lower Lexington

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
		blk shale	849	862	shale			
609	611	shale	862	871	sand			
611	612	Anna- coal	871	895	sandy/ shale			
612	621	lime	895	908	shale			
621	626	shale	908	909	coal			
626	637	Peru- sand	909	916	shale			
637	638	shale	916	917' 6"	coal			
638	651	sand	917' 6"	925	shale			
651	654	shale	925	942	sand			
654	656	sand	942	945	shale			
656	678	Oswego- lime	945	946' 6"	coal			
678	681	shale	946' 6"	962	shale			
681	682	Summit- blk shale	962	977	sand			
682	685	shale	977	1034' 6"	shale			
685	697	lime	1034' 6"	1043	sand			
697	699' 6"	blk shale	1043	1049	shale			
699' 6"	701	Mulky- coal	1049	1050	coal			
701	702	shale	1050	1057	shale			
702	712	Breezy Hill- lime	1057	1058	coal			
712	718	shale	1058	1082	shale			
718	719	Bevier- coal	1082	1083	coal			
719	725	shale	1083	1084	shale			
725	727	lime	1084	1087	lime			
727	731	shale	1087	1108' 6"	shale			
731	733	lime	1108' 6"	1110	coal			
733	752	shale	1110	1118	shale			
752	755	sand	1118	1155	Mississippi- lime			
755	765	shale	1155		Total Depth			
776		Slight Odor						
765	836	sand						
836	837	coal						
837	840	shale						
840	845	sand						
845	848	shale						
848	849	coal						

Notes: 07LA-011007-R2-002-J. Newland 8-2 - Dakota Production Co., Inc.

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INSERVATION
WICHT

Keep Drilling - We're Willing!