Form ACO-1 September 1999

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION WELL COMPLET ORIGINAL September 1999 THELL COMPLETION FORM CONSERVATION DIVISION Form Must Be Typed WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

Operator: License # 32924	API No. 15 - 159-22544-00-60
Name: Gilbert-Stewart Operating LLC	County: Rice
Address: 1801 Broadway #450	NE -SW - SE - Sec. 24 Twp. 20s S. R. 9W ☐ East V West
City/State/Zip: Denver, CO 80202	930' FSL feet from S / N (circle one) Line of Section
Purchaser:	1360' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Kent Gilbert	Footages Calculated from Nearest Outside Section Corner:
Phone: (_303) 534-1686	(circle one) NE SE NW SW
Contractor: Name: Southwind Drilling	Lease Name: Tip Well #: 1
License: 33350	Field Name: Chase Silica
Wellsite Geologist:	Producing Formation:
· ·	Elevation: Ground: 1670' Kelly Bushing: 1679'
Designate Type of Completion:	Total Depth: 3565' Plug Back Total Depth:
New Well Re-Entry Workover	
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 371 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan P+A AH I NUL
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume 0 bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
7-24-07 7-31-07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate in are complete and correct to the best of myknowledge. Signature Date: 11-26-07 Subscribed and sworm to before me this 26th day of November	KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date:
20 0	Wireline Log Received
	Geologist Report Received
Notary Public	UIC Distribution
Date Commission Expires: My Commission Expires	
10/03/2010	

RECEIVED KANSAS CORPORATION COMMISSION

Side Two

NOV 3 0 2007

Operator Name: Gilbert-Stewart Operating LLC				Lease Name: Tip		Гір	CONSERVATION DIVISION #: 1				
ec Twp	S. R. 9W	East	✓ West	Count	y: Rice		WOINIA, NO	· · · · · · · · · · · · · · · · · · ·			
STRUCTIONS: Sho sted, time tool open mperature, fluid reco ectric Wireline Logs	and closed, flowing overy, and flow rate	g and shut- s if gas to	in pressures, surface test, a	whether s long with	hut-in pre	ssure reache	d static level, hydr	ostatic pressu	res, bottom I	nole	
Drill Stem Tests Taken (Attach Additional Sheets)			es 🗌 No	√Log Form			mation (Top), Depth and Datum			Sample	
Samples Sent to Geological Survey Cores Taken Electric Log Run		✓ Ye	es 🗌 No	Name Topeka Lansing				Тор		Datum	
		☐ Ye	es 🗸 No					2484	-80	5	
		✓ Ye	es 🗌 No			ing	2910			-1231	
(Submit Copy) st All E. Logs Run:				Arbu	ckle		3514	-183	35		
DIL,MEL, Por											
		Repor	CASING t all strings set-c		Ne urface, inte		uction, etc.		· · · · · · · · · · · · · · · · · · ·		
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12 1/4"	8 5/8"	· · · · · · · · · · · · · · · · · · ·	24#		371'	60/40 Poz	290	3% CaCl		
			*								
Purpose: Depth Top Bottom Perforate Top Bottom Plug Back TD Plug Off Zone		ADDITIONAL Type of Cement		CEMENTING / SQUEEZ #Sacks Used		EEZE RECORD Type and Percent Additives					
			· · · · · · · · · · · · · · · · · · ·								
	25050047	ON DECOD	0 0 11 0	0.17		A-:					
Shots Per Foot			D - Bridge Plug ach Interval Per				racture, Shot, Cemer Amount and Kind of M			Depth	
UBING RECORD Size Set At			Packer A	Packer At Liner Run		Yes No)		<u></u>		
ate of First, Resumerd	Production, SWD or E	inhr.	Producing Meth	nod [Flowing	g Pum	ping Gas Li	ft Oth	er (Explain)		
	Oil	Bbls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio		Gravity	
stimated Production Per 24 Hours	DRY	1		1							