

# WELL COMPLETION FORM ORIGINAL

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 6.121, WL-1

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: \_\_\_\_\_

Operator Contact Person: DEANN SMYERS

Phone ( 281 ) 366-4395

Contractor: Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: BP AMERICA PRODUCTION COMPANY

Well Name: E. H. GALL UNIT NO. 2

Original Comp. Date 05/16/72 Original Total Depth 2885

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

<u>04/29/72</u>	<u>05/16/72</u>	<u>09/10/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 067-20140-00-61

County GRANT

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - W/2 Sec. 36 Twp. 27S S. R. 38W  E  W

2540' FNL Feet from S/N (circle one) Line of Section

1790' FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name E. H. GALL UNIT Well # 2

Field Name PANOMA

Producing Formation CHASE / COUNCIL GROVE

Elevation: Ground 3095 Kelley Bushing \_\_\_\_\_

Total Depth 2885 Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWWO - A11 I NUR  
(Data must be collected from the Reserve Pit) 1-15-09

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title REGULATORY STAFF ASSISTANT Date 11/18/07

Subscribed and sworn to before me this 18<sup>th</sup> day of November

20 07.

Notary Public [Signature] **ANN THOMPSON**

Date Commission Expires \_\_\_\_\_



KCC Office Use ONLY

**RECEIVED**

KANSAS CORPORATION COMMISSION

N Letter of Confidentiality Attached

If Denied, Yes  Date: NOV 26 2007

Wireline Log Received

Geologist Report Received

UIC Distribution

CONSERVATION DIVISION  
WICHITA, KS

Copy to Jim

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name E. H. GALL UNIT

Well # 2

Sec. 36 Twp. 27S S.R. 38W  East  West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

**4/29/72 - COMPENSATED ACOUSTIC VELOCITY LOG,  
GAMMA GUARD**

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

<b>CHASE</b>	<b>2362</b>	<b>KB</b>
<b>COUNCIL GROVE</b>	<b>2636</b>	<b>KB</b>

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<b>4</b>	<b>2430-2440 / WINFIELD</b>	<b>FRAC - 09/05/07</b>	
	<b>2488-2498 / TOWANDA</b>	<b>W/100,500# 12/20 BRADY SAND</b>	
	<b>2550-2570 / FORT RILEY</b>	<b>42,000 GALS 70Q N2</b>	
		<b>ACID - 15% HCL ACID / 2000 GALS.</b>	

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. **09/10/07** Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<b>0</b>	<b>105 MCFD</b>	<b>0</b>		

RECEIVED

Disposition of Gas: METHOD OF COMPLETION Production Interval KANSAS CORPORATION COMMISSION

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)

Other (Specify) \_\_\_\_\_

NOV 26 2007

CONSERVATION DIVISION WICHITA KS