

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 30 2007

CONSERVATION DIVISION  
WICHITA, KS

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License #6168  
Name: Lester Scheuneman  
Address: 27800 Pleasant Valley Rd.  
City/State/Zip: Wellsville Kansas 66092  
Purchaser: Crude Marketing  
Operator Contact Person: Lester Scheuneman  
Phone: (785) 883-4621  
Contractor: Name: Dale Jackson  
License: 4339  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
8-14-07 8-17-07 8-17-07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-28483-0000  
County: Miami  
Se. NW - NW. Sec. 14 Twp. 17 S. R. 21  East  West  
4540 feet from  N (circle one) Line of Section  
4000 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Boy Scout Well #: H-55  
Field Name: Rantaul  
Producing Formation: Squirrel  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 650 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 610  
feet depth to surface w/ 70 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIT II NCR 1-15-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman  
Title: owner / operator Date: 11-23-07  
Subscribed and sworn to before me this 23rd day of November  
20 07.  
Notary Public: Angela D. Kline  
Date Commission Expires: 3-24-11  
ANGELA D. KLINE  
STATE OF KANSAS My Appl. Exp. 3-24-11

KCC Office Use ONLY  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: 111005-55  
 Sec. 14 Twp. 17 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <p style="text-align: center; font-size: 1.2em;">Drillers Log Attached</p>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/4	9	20	Portland	5	
Production	5-1/8	2-7/8	6.5	610	Portland	70	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Completed for pumping		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval

lease - Boy Scout  
 Contractor - Dale Jackson Production Co.  
 O.P.R. 4339

20, 6 surface 8 1/4 hole  
 cemented 5 sacks  
 616, 2 7/8" H.D.  
 Plug Stop 610'  
 cemented 70 sacks  
 Hole size 5 1/8"

Well # H-53  
 started 8-14-07  
 Completed 8-17-07

1	1	Top Soil	43	491	Shale
3	4	Gravel	8	498	lime
5	9	shale	13	512	shale
5	14	sand (Dry)	3	515	lime
73	87	shale	15	530	shale
18	105	lime	3	533	lime
5	110	shale	16	549	shale
2	122	sand (Dry)	4	553	lime
3	135	shale	6	559	shale
3	138	lime	5	564	lime oil show
15	163	shale	5 1/2	569 1/2	shale
2	165	Red Bed	1/2	570	Oil sand (shaly Poor Bleed)
2	177	shale	6 1/2	576 1/2	Oil sand (Good Bleed)
6	193	lime	1	577 1/2	Oil sand (shaly Good Bleed)
3	206	shale	65	642	shale
18	232	lime	4	646	sandy shale (slight odor)
7	241	shale	TD -	650	shale
9	260	lime			
5	265	shale			
5	280	lime			
15	385	shale			
5	388	sand (Dry)			
2	410	shale			
	411	coal			
	413	shale			
	415	Red Bed			
	424	shale			
	425	Oil sand shaly			
	428	Oil sand (limey Fair Bleed)			
	431	Oil sand (limey Poor Bleed)			
	435	shale			
3	448	lime			

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213571

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE	
NAME		Lester SCHEUENMAN		8-16-07	
ADDRESS					
CITY, STATE, ZIP					
913-710-9760					
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.
				<input checked="" type="checkbox"/>	
MDSE RETD	PAID OUT				
QUANTITY	DESCRIPTION	PRICE	AMOUNT		
1	40 Portland	860	344.00		
2					
3					
4	40 Fly Ash	490	196.00		
5					
6					
7					
8	pc		540.-		
9			34.02		
10	B H-55		574.02		
11					
12					
13	3 buckets	14.00	42.-		
14					
15	Ton		25.-		
16					
17					
18			641.02		
19					
20	ticket #		215.26		
RECEIVED BY				856.28	

adams 5805

KEEP THIS SLIP FOR REFERENCE

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