

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address P. O. BOX 3092, WL1-RM 6.121, WL-1
City/State/Zip HOUSTON, TX 77253-3092
Purchaser: _____
Operator Contact Person: DEANN SMYERS
Phone (281) 366-4395
Contractor: Name: CHEYENNE DRILLING
License: 5382

Wellsite Geologist: _____
Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: BP AMERICA PRODUCTION COMPANY

Well Name: GARDEN CITY GAS UNIT #7-3

Original Comp. Date 12/20/03 Original Total Depth 2941

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

10/28/03 10/12/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 055-21813 ²¹⁸¹³⁻⁰⁰⁻⁰¹

County FINNEY

SW NE SE Sec. 14 Twp. 23S S. R. 34W E W

1640' FSL Feet from S/N (circle one) Line of Section

1250' FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name GARDEN CITY GAS UNIT 7 Well # 3

Field Name PANOMA

Producing Formation CHASE / COUNCIL GROVE

Elevation: Ground 2936 Kelley Bushing 2943

Total Depth 2941 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1139 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Owwo - Alt I NCR
(Data must be collected from the Reserve Pit) 1-15-09

Chloride content 18800 MG/L ppm Fluid volume 775 bbls

Dewatering method used DRIED AND BACKFILLED

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Deanna Smyers

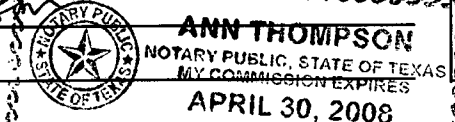
Title REGULATORY STAFF ASSISTANT Date 11/18/07

Subscribed and sworn to before me this 18th day of November,

2007

Notary Public Ann Thompson

Date Commission Expires _____



KCC Office Use ONLY

Letter of Confidentiality **RECEIVED**
If Denied, Yes Date: _____
_____ Wireline Log Received **NOV 26 2007**
_____ Geologist Report Received
_____ UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name GARDEN CITY GAS UNIT 7 Well # 3

Sec. 14 Twp. 23S S.R. 34W East West

County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:
COMPENSATED SPECTRAL NATURAL GAMMA LOG - 11/05/03

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
CHASE 2456 KB
COUNCIL GROVE 2736 KB

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-3/8"	24#	1139	HLC PP	375	3%CC 1/4#FLO
					PREM PLUS	125	2%CC 1/4#FLO
PRODUCTION	7-7/8	4-1/2"	10.5#	2941	HLC PP	620	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2524-2534 / WINFIELD	FRAC - 10/05/07	
	2580-2590 / TOWANDA	W/100,500# 12/20 BRADY SAND	
	2640-2660 / FORT RILEY	42,000 GALS 70Q N2	
		ACID - 15% HCL ACID / 2000 GALS.	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. **10/12/07** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	155 MCFD	0		

RECEIVED

Disposition of Gas: METHOD OF COMPLETION Production Interval KANSAS CORPORATION COMMISSION

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)

NOV 26 2007

CONSERVATION DIVISION WICHITA, KS