

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address P. O. BOX 3092, WL1-RM 6.121, WL-1
City/State/Zip HOUSTON, TX 77253-3092
Purchaser: _____
Operator Contact Person: DEANN SMYERS
Phone (281) 366-4395
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: BP AMERICA PRODUCTION COMPANY
Well Name: GLASER GAS UNIT 'B' NO 2
Original Comp. Date 08/20/73 Original Total Depth 2922
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
 Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr?) Docket No. _____
07/25/73 08/20/73 09/27/07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 093-20080 -00-01
County KEARNY
NW NW SW SE Sec. 14 Twp. 26S S. R. 38W E W
1250' FSL Feet from S/N (circle one) Line of Section
2590' FEL Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name GLASER GAS UNIT 'B' Well # 2
Field Name PANOMA
Producing Formation CHASE / COUNCIL GROVE
Elevation: Ground 3216 Kelley Bushing _____
Total Depth 2922 Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? ____ Yes ____ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

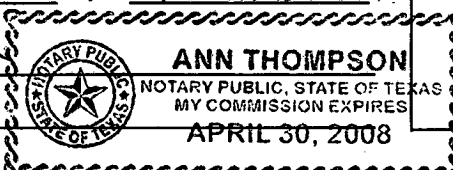
Drilling Fluid Management Plan owwo-A1t I ncr
(Data must be collected from the Reserve Pit) 1-15-09
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature DeAnn Smyers
Title REGULATORY STAFF ASSISTANT Date 11/18/07

Subscribed and sworn to before me this 18th day of November
20 07.
Notary Public Ann Thompson
Date Commission Expires _____



KCC Office Use ONLY
RECEIVED
N Letter of Confidentiality
If Denied, Yes Date: _____
Wireline Log Received **NOV 26 2007**
Geologist Report Received
UIC Distribution
CONSERVATION DIVISION
WICHITA, KS
Copy to JIM

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name GLASER GAS UNIT 'B'

Well # 2

Sec. 14 Twp. 26S S.R. 38W East West

County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

MICRO SEISMOGRAM LOG CASED HOLE AND RADIOACTIVITY LOG - 7/31/73

Log Formation (Top), Depth and Datums Sample

Name Top Datum

CHASE	2522	KB
COUNCIL GROVE	2792	KB

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate				
_____ Protect Casing				
_____ Plug Back TD				
_____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2580-2590 / WINFIELD	FRAC - 09/22/07	
	2652-2662 / TOWANDA	W/100,500# 12/20 BRADY SAND	
	2690-2710 / FORT RILEY	42,000 GALS 70Q N2	
		ACID - 15% HCL ACID / 2000 GALS.	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
9/27/07	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
0		105 MCFD	0		

RECEIVED

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

KANSAS CORPORATION COMMISSION

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

NOV 26 2007

CONSERVATION DIVISION WICHITA, KS