

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address P. O. BOX 3092, WL1-RM 6.121, WL-1
City/State/Zip HOUSTON, TX 77253-3092
Purchaser: _____
Operator Contact Person: DEANN SMYERS
Phone (281) 366-4395
Contractor: Name: CHEYENNE DRILLING
License: 5382

Wellsite Geologist: _____

Designate Type of Completion

____ New Well ____ Re-Entry Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.

Gas ____ ENHR ____ SIGW

____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: BP AMERICA PRODUCTION COMPANY

Well Name: BARDWELL #3

Original Comp. Date 06/18/02 Original Total Depth 2820

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD

____ Plug Back ____ Plug Back Total Depth

Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Enhr?) Docket No. _____

<u>05/28/02</u>	<u>06/18/02</u>	<u>10/15/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 093-21703-00-01

County KEARNY

____ SE ____ SE ____ SE Sec. 23 Twp. 24S S. R. 35W E W

330' FSL Feet from S/N (circle one) Line of Section

330' FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name BARDWELL Well # 3

Field Name PANOMA

Producing Formation CHASE / COUNCIL GROVE

Elevation: Ground 2945 Kelley Bushing 2952

Total Depth 2820 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 920 Feet

Multiple Stage Cementing Collar Used? ____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO - AIT I NCR
(Data must be collected from the Reserve Pit) 1-15-09

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Deann Smyers

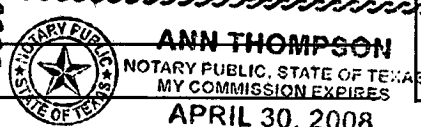
Title REGULATORY STAFF ASSISTANT Date 11/18/07

Subscribed and sworn to before me this 18th day of November

20 07

Notary Public Ann Thompson

Date Commission Expires _____



KCC Office Use ONLY RECEIVED
KANSAS CORPORATION COMMISSION

Letter of Confidentiality Attached
If Denied, Yes Date NOV 26 2007

Wireline Log Received

Geologist Report Received

UIC Distribution

WICHITA, KS

copy to JIM

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name BARDWELL

Well # 3

Sec. 23 Twp. 24S S.R. 35W East West

County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA LOG - 06/07/02

Log Formation (Top), Depth and Datums Sample

Name Top Datum

CHASE 2408 KB
COUNCIL GROVE 2710 KB

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8"	24#	920	LP3/'C'	273	2%CC 1/4#FLOC
					LP3/'C'	150	2%CC 1/4#FLOC
PRODUCTION	7-7/8	4-1/2"	10.5#	2820	LP3/'C'	523	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2504-2514 / WINFIELD	FRAC - 10/10/07	
	2560-2570 / TOWANDA	W/100,500# 12/20 BRADY SAND	
	2610-2630 / FORT RILEY	42,000 GALS 70Q N2	
		ACID - 15% HCl ACID / 2000 GALS.	

TUBING RECORD	Size 2-3/8	Set At 2759	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 10/15/07	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 250 MCFD	Water Bbls. 0	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION**

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify)

(If vented, submit ACO-18.)

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 26 2007

CONSERVATION DIVISION
WICHITA, KS