

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address P. O. BOX 3092, WL1-RM 6.121, WL-1
City/State/Zip HOUSTON, TX 77253-3092
Purchaser: _____
Operator Contact Person: DEANN SMYERS
Phone (281) 366-4395
Contractor: Name: CHEYENNE DRILLING
License: 5382

Wellsite Geologist: _____
Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: BP AMERICA PRODUCTION COMPANY
Well Name: MALLAMS GAS UNIT 'B' NO 3
Original Comp. Date 01/10/04 Original Total Depth 3006
 Deepening: Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
11/02/03 01/10/04 10/08/07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 093-21736 -00-01
County KEARNY
NW NW SE SE Sec. 31 Twp. 23S S. R. 35W E W
1500' FSL Feet from S/N (circle one) Line of Section
1250' FWL Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name MALLAMS GAS UNIT Well # 3
Field Name PANOMA
Producing Formation CHASE / COUNCIL GROVE
Elevation: Ground 3047 Kelley Bushing 3054
Total Depth 2901 Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan OWWD - A1+ I NW
(Data must be collected from the Reserve Pit) 1-15-09
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature DeAnn Smyers

Title REGULATORY STAFF ASSISTANT Date 11/18/07

Subscribed and sworn to before me this 18th day of November, 2007.

Notary Public Ann Thompson

Date Commission Expires _____

ANN THOMPSON
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
APRIL 30, 2008

KCC Office Use ONLY
RECEIVED
KANSAS CORPORATION COMMISSION
Letter of Confidentiality Attached
If Denied, Yes No
Wireline Log Received NOV 26 2007
Geologist Report Received
UIC Distribution
CONSERVATION DIVISION
WICHITA, KS
Copy to Jim

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name MALLAMS GAS UNIT

Well # 3

Sec. 31 Twp. 23S S.R. 35W East West

County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA - 11/12/03

Log Formation (Top), Depth and Datums Sample

Name Top Datum

CHASE 2506 KB

COUNCIL GROVE 2782 KB

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-3/8	24#	860	HLC PP	265	3%CC 1/4#FLO
					PREM PLUS	125	2%cc 1/4#FLO
PRODUCTION	7-7/8	4-1/2	10.5#	3006	HLC PP	650	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2626-2646 / TOWANDA	FRAC - 09/26/07	
	2686-2706 / FORT RILEY	w/100,500# 12/20 BRADY SAND	
		42,000 GALS 70q N2	
		ACID - 15% HCl ACID / 2000 GALS.	

TUBING RECORD	Size 2-3/8	Set At 2841	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 10/08/07	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 165 MCFD	Water Bbls. 0	Gas-Oil Ratio	RECEIVED KANSAS CORPORATION COMMISSION
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Disposition of Gas: **METHOD OF COMPLETION**

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify)

(If vented, submit ACO-18.)

NOV 26 2007

CONSERVATION DIVISION WICHITA, KS