

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION
NOV 30 2007

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

* Lease name was Kasselman

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite 100
City/State/Zip: Wichita, Kansas
Purchaser: NCRA
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: G & L Well Service
License: 8253
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: F & M Oil Company, Inc.

Well Name: KASSELMAN #1

Original Comp. Date: 09/29/1975 Original Total Depth: 3919'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

RU: 06/19/2007 09/29/1975 RD: 07/31/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 145-20,403-0001
County: Pawnee
C SW SE NE - Sec. 32 Twp. 21 S. R. 15 East West
2310 feet from S / N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

* Lease Name: FARTHING "OWWO" Well #: 1-32
Field Name: W.C. 3/4 East of Evers NE

Producing Formation: Lansing Kansas City
Elevation: Ground: 1975' Kelly Bushing: 1979'
Total Depth: 3800' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 615' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO-AH I NCR
(Data must be collected from the Reserve Pit) 1-15-09

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 11/28/2007

Subscribed and sworn to before me this 28th day of November, 2007
The State of Kansas; County of Sedgwick

Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010
Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010

KCC Office Use ONLY
N
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: F.G. Holl Company, L.L.C. Lease Name: FARTHING "OWWO" Well #: 1-32
 Sec. 32 Twp. 21 S. R. 15 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: See original	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>945</td> <td>(+1034)</td> </tr> <tr> <td>Heebner</td> <td>3370</td> <td>(-1391)</td> </tr> <tr> <td>Brown Lime</td> <td>3484</td> <td>(-1505)</td> </tr> <tr> <td>LKC</td> <td>3493</td> <td>(-1514)</td> </tr> <tr> <td>BKC</td> <td>3726</td> <td>(-1747)</td> </tr> <tr> <td>Conglomerate Chert</td> <td>3779</td> <td>(-1800)</td> </tr> <tr> <td>RTD</td> <td>3800</td> <td>(-1821)</td> </tr> </table>	Name	Top	Datum	Anhydrite	945	(+1034)	Heebner	3370	(-1391)	Brown Lime	3484	(-1505)	LKC	3493	(-1514)	BKC	3726	(-1747)	Conglomerate Chert	3779	(-1800)	RTD	3800	(-1821)
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		615'		325	
Production	2-7/8"	4-1/2"		3780'	AA2	150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3526' - 3531'	Acidize w/ 500 gal 15% NEFE acid	
		Acidize w/ 1500 gal 15% NEFE acid	
		Acidize w/ 500 gal 28% & 2000 gal 15% NEFE acid	

TUBING RECORD	Size 2-3/8"	Set At 3682'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 08/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs. 5.01	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>3526' - 3531' LKC</u>
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TREATMENT REPORT

Customer <i>F. C. Hall</i>	Lease No.	Date
Lease <i>Mossman/Farming</i>	Well # <i>1-32</i>	<i>6-26-07</i>
Field Order # <i>16357</i>	Station <i>Picott</i>	Casing <i>4 1/2</i>
Type Job <i>C.N.W. - L.S.</i>	Formation	Legal Description <i>32-213-15w</i>
	Depth	County <i>Pottawatomie</i>
		State <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid <i>150 gals. AA2</i>	RATE	PRESS	ISIP	
Depth <i>3740</i>	Depth	From	To	Pre Pad <i>1.48 ft³</i>	Max		5 Min.	
Volume <i>61.2</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>6112</i>	Packer Depth	From	To	Flush <i>20 Bbls.</i>	Gas Volume		Total Load	

Customer Representative <i>Rob Long</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Dickson</i>
Service Units <i>19866 19889 19892 19891 19862</i>		
Driver Names <i>Duke Sullivan Colchance Skirts</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>1130</i>					<i>Unlocation - Safety Marking</i>
<i>1310</i>					<i>Run in - Tr. 4 1/2 x 9.5</i>
<i>1600</i>					<i>15g. on Bottom</i>
<i>1725</i>					<i>Break Pipe w/ T.M.</i>
<i>1733</i>	<i>500</i>		<i>12</i>	<i>3.7</i>	<i>Super Flush</i>
<i>1737</i>	<i>500</i>		<i>5</i>	<i>3.7</i>	<i>H2O spacer</i>
<i>1739</i>	<i>400</i>		<i>56</i>	<i>3.7</i>	<i>Mix Cont. @ 15.0 gal</i>
<i>1805</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>1808</i>	<i>100</i>			<i>4.6</i>	<i>Disp.</i>
<i>1812</i>	<i>300</i>		<i>16</i>	<i>4.3</i>	<i>litt Pressure</i>
<i>1825</i>	<i>1500</i>		<i>60</i>		<i>Plug Down</i>
					<i>Circulation thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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