

**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

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KANSAS CORPORATION COMMISSION  
NOV 30 2007  
CONSERVATION DIVISION  
WICHITA, KS

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 6168  
 Name: Lester Scheuneman  
 Address: 27800 Pleasant Valley Rd.  
 City/State/Zip: Wellsville Kansas 66092  
 Purchaser: Crude Marketing  
 Operator Contact Person: Lester Scheuneman  
 Phone: (785) 883-4621  
 Contractor: Name: Dale Jackson  
 License: 4339  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
8-22-07    8-28-07    8-28-07  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date

API No. 15 - 121-28341-0000  
 County: Miami  
 NE NW NW Sec. 14 Twp. 17 S. R. 21  East  West  
4866 feet from  N / N (circle one) Line of Section  
4590 feet from  E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: Boyscout Well #: I-5  
 Field Name: Rantaul  
 Producing Formation: Squirrel  
 Elevation: Ground: NA Kelly Bushing: NA  
 Total Depth: 700 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 650  
 feet depth to surface w/ 76 sx cmt.

**Drilling Fluid Management Plan** AH II NR 1-15-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman  
 Title: owner / operator Date: 11-27-07  
 Subscribed and sworn to before me this 23rd day of November  
07  
 Notary Public: Angela D. Kline  
 Date Commission Expires: 3-24-11  
 My Appt. Exp. 3-24-11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Lester Scheuneman Lease Name: Boyscout  
 Sec. 14 Twp. 17 S. R. 21  East  West County: Miami

Well # I-555  
**ORIGINAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <p style="text-align: center; font-size: 1.2em;">Drillers Log Attached</p>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/4	9	20	Portland	5	
Production	5-1/8	2-7/8	6.5	650	Portland	76	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Completed for pumping		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval

Owner - Lester Schuvenaman

Lease - Boy Scout

Contractor - Dale Jackson Production Co.

OPR - 4339

20' 6" surface 5 3/4" hole  
Cemented 5 sacks  
Sat 657; 2 7/8 HD  
Plug Stop 650'  
Cemented 76 sacks  
Hole size 5 1/8"

Well # I-5  
Started 8-22-07  
Completed 8-28-07

1	1	Top soil
1	2	Clay
2	4	Sand stone
7	11	lime
25	36	shale
18	54	lime
86	140	shale
18	158	lime
8	166	shale
8	174	Sand (Dry)
3	187	shale
5	192	lime
24	216	shale
3	219	Red Bed
7	228	shale
7	245	lime
2	257	shale
17	284	lime
7	293	shale
9	312	lime
5	317	shale
8	335	lime
17	462	shale
1	463	Coal
4	467	shale
2	469	Red Bed
1	478	shale
	479	oil sand (shaley Poor Bleed)
	480	lime
	485	oil sand (shaley Poor Bleed)
	486	shale
7	503	lime

38	540	shale
9	550	lime
12	562	shale
3	565	lime
14	579	shale
4	583	lime
15	598	shale
4	603	lime
7	610	shale
5	615	lime (oil show)
6	621	shale
1	622	oil sand (shaley Good Bleed)
1	623	oil sand (Good Bleed)
2	625	oil sand (shaley Good Bleed)
2	627	oil sand (Good Bleed)
3	630	oil sand (shaley Good Bleed)
67	697	shale
1	698	sandy shale (strong odor)
TD -	700	shale

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CONSERVATION DIVISION  
WICHITA, KS

Diversified Supply  
 21368 Earnest Road  
 Parker, KS 66072

213749

CUSTOMER'S ORDER NO. <b>913-896-8200</b>		DEPARTMENT		DATE <b>8-24-07</b>			
NAME <b>Lester Scheneman</b>							
ADDRESS							
CITY, STATE, ZIP <b>913-710-9760</b>							
SOLD BY		CASH	C.O.D.	CHARGE <input checked="" type="checkbox"/>	ON ACCT.	MDSE RETD	PAID OUT
QUANTITY	DESCRIPTION			PRICE	AMOUNT		
1	30	Bags PORTLAND		8.00	258 -		
2	30	Bags FLY ASH		4.90	147 -		
3							
4							
5					405.00		
6					MAX 2552		
7							
8							
9					430.52		
10							
11					25 -		
12							
13					28 -		
14							
15							
16					483.52		
17							
18							
19							
20							
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adams  
5805

KEEP THIS SLIP FOR REFERENCE

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