

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION  
NOV 30 2007  
CONSERVATION DIVISION  
WICHITA, KS

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #6168  
Name: Lester Scheuneman  
Address: 27800 Pleasant Valley Rd.  
City/State/Zip: Wellsville Kansas 66092  
Purchaser: Crude Marketing  
Operator Contact Person: Lester Scheuneman  
Phone: (785) 883-4621  
Contractor: Name: Dale Jackson  
License: 4339  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8-8-07 8-14-07 8-14-07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 121-28353-0000  
County: Miami  
SE -NW-NW- Sec. 14 Twp. 17 S. R. 21  East  West  
3990 feet from S / N (circle one) Line of Section  
4160 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE NW SW  
Lease Name: Boyscout Well #: F-8  
Field Name: Rantaul

Producing Formation: Squirrel  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 660 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 620  
feet depth to surface w/ 66 sx cmt.

Drilling Fluid Management Plan Alt II NR 1-15-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman  
Title: owner / operator Date: 11-23-07  
Subscribed and sworn to before me this 23rd day of November

20 07  
Notary Public: Angela D. Kline  
Date Commission Expires: 3-24-11 My Appt. Exp 3-24-11

KCC Office Use ONLY  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: F-8  
 Sec. 14 Twp. 17 S. R. 21  East  West County: Miami

JAN 1970

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <p style="text-align: center; font-size: 1.2em;">Drillers Log Attached</p>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/4	9	20	Portland	5	
Production	5-1/8	2-7/8	6.5	620	Portland	66	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Completed for pumping		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

lease - Boy Scout  
 contractor Dale Jackson Production Co.  
 OPR-433A

20' 6" surface 8 3/4" hole  
 cemented 5 sacks  
 628' 2 7/8" H.D.  
 Plug stop 620'  
 cemented 66 sacks  
 Hole size 5 1/8"

Well # F-8  
 Started 8-8-07  
 Completed 8-14-07

1	1	Top soil
6	7	lime
2	9	clay
2	71	shale
19	90	lime
4	94	shale
11	105	sand (poor)
14	119	shale
4	123	lime
24	147	shale
2	149	Red Bed
11	160	shale
7	177	lime
2	189	shale
17	216	lime
0	226	shale
8	244	lime
5	249	Black shale
3	257	lime
3	260	shale
1	264	lime
17	371	shale
5	376	sandy shale
4	392	shale
1	393	coal
3	396	shale
1	398	Red Bed
1	406	shale
3	409	sandy shale
1	410	oil sand (shaley poor bleed)
5	415	oil sand (limey poor bleed)
1	419	shale

15	434	lime
41	475	shale
7	482	lime
14	496	shale
2	498	lime
15	513	shale
4	517	lime
16	533	shale
4	537	lime
6	543	shale
4	547	lime (oil show)
5 1/2	552 1/2	shale
5	557 1/2	oil sand Good Bleed
3	560 1/2	oil sand (shaley Good Bleed)
1	561 1/2	oil sand (Good Bleed)
2	563 1/2	oil sand (shaley Good Bleed)
3 1/2	567	shale (some oil show)
6 1/2	628 1/2	shale
1	629 1/2	sandy shale (strong odor)
2 1/2	651	shale
1	652	coal
TD-460		shale

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Diversified Supply  
 21368 Earnest Road  
 Parker, KS 66072  
 913-898-6200

451950

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE 8-10-07			
NAME Lester Scheuneman							
ADDRESS							
CITY, STATE, ZIP 913-710-9760							
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RETD	PAID OUT
QUANTITY	DESCRIPTION			PRICE	AMOUNT		
1	40	Bags Portland		8.60	344.00		
2	40	Bags Flyash		4.90	196.00		
3							
4		B F-8					
5					540.00		
6							
7		pd		Tax	34.02		
8							
9					574.02		
10							
11		Del Charge			25.00		
12							
13							
14	4	Pallets			56.00		
15							
16					655.02		
17							
18		Total Owed		740.77			
19				655.02			
20							
RECEIVED BY		1,395.79					

adams  
5805

KEEP THIS SLIP FOR REFERENCE

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