

Amended

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1997
Form Must Be Typed

Operator: License # 33019
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22
 City/State/Zip: Dallas, TX 75201
 Purchaser: _____
 Operator Contact Person: Tom Roelfs
 Phone: (970) 324-1886
 Contractor Name: Advanced Drilling Technologies LLC
 License: 33532
 Wellsite Geologist: Steven VonFeldt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/09/2006	1/14/2006	1/15/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15: 023-20636-00-00
 County: Cheyenne
 NE NW NE Sec. 84 Twp. 3 S. R. 41 East West
2190' feet from S N (circle one) Line of Section
1100' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Alvin Well #: 33-08
 Field Name: St. Francis
 Producing Formation: Niobrara
 Elevation: Ground: 3609 Kelly Bushing: 3621
 Total Depth: 1630' Plug Back Total Depth: 1614'
 Amount of Surface Pipe Set and Cemented at: 304' csg @ 317'
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ W/ _____ sk. cont.
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 5000 ppm Fluid volume: 220 gal
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: WHM 3/8/07
 Operator Name: _____
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Baels
 Title: Production Ass't Date: 4-6-06
 Subscribed and sworn to before me this 6th day of April
 20 06
 Notary Public: Janet S. Jensen
 Date Commission Expires: August 24, 2008
 JANET S. JENSEN
 NOTARY PUBLIC
 STATE OF KANSAS
 My App. Exp. 8/24/2008

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 SEP 07 2006
 KCC WICHITA

Operator Name: Rosewood Resources, Inc. Lease Name: Alvin Well #: 33-08
 Sec. 84 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name: Top Datum
 Niobrara 1430' KB

List All E. Logs Run:

Platform Express Resistivity, Porosity, Density ML-GR

CASING RECORD New Used

Report all strings self-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	317'	Neat	75	
Production	6 1/4"	4 1/2"	10.5#	1613'	Neat	75	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1430-1460'	Frac w/ 8388 gals Mau Foam 30/90,000# 16/30 Brady Sand scf N2	

TUBING RECORD Size: none Set At: _____ Packer At: _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhn: 3/29/2006 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil none Bbls. Gas 10 Mol. Water Bbls. Gas-Oil Ratio _____ Gravity _____

Composition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Ventd Solid Used on Lease (If vented, Submit ACO-18.) Open Hole Port Dualy Comp. Connningled Other (Specify)

RECEIVED
 SEP 07 2006
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