

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

County Modelan Now New No. Sec. 18 Twp. 24 S. R. 14 Seast West	Operator: License # 33640	API No. 15 - 207- 27245-0000
Marchaeser Plans Marketing LP Potentiary Production Producti	Name: Haas Petroleum, LLC	
South Sout		
Source Plains Marketing LP		5045
Footages Calculated from Nearest Outside Section Corner;		
Committee Composition (core on NE Committee Name Soyy Dmilling, LLC iconses 33557 Committee C		
Contractor: Name: Skyy Dmiling, LLC Licenses: 33557 Velisite Geologist: David Griffin, RG. Velisite Geologist: David Griffin, RG. Passignate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas YENHR SIGW Multiple Stage Cementing Collar Used? 1101.11 Total Depth: 1647 Plug Back Total Depth: 1642 Amount of Surface Pipe Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? 1985 Pipe Silvo		
Field Name: Winterschied Fred Gologist: Devid Griffin, RG.	•	Lease Name: HO Kimbell Well #. 18
Velisite Geologist: David Griffin, RG.		Field Name. Winterschied
Elevation: Ground: 1196.6' Kelly Bushing: 1101.1'	Mallaita Castasiat, David Griffin, RG.	Broducing Formation: Mississippian Dolomite
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas SWD SIOW Temp. Abd. Gas SWD SIOW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Peet If Morkover/Re-entry: Old Well Info as follows: Peet If Alternate II completion, cement circulated from 1647 Sperator: Well Name: Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Despering Re-perf. Conv. to Enthr/SWD Plug Back Office Completion Date Docket No. Other (SWD or Enthr.?) Docket No. Other (SWD or Enthr.?) Docket No. Other (SWD or Enthr.?) Data Reached TD Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; requested in writing and subtive this form seer use 23-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-41 form with all plugged wells. Submit CP-41 forms and plugged wells. Submit CP-41 forms with and the statements were an accomplete and correct to the best of my knowledge. Musteen Etip Date: Wireline Log Received Wireline Log Received Wireline Log Received AND 2008 APR 2 1 2008 APR 2 1 2008		Floreties: Ground: 1196.6' Kelly Rushing: 1101.1'
Amount of Surface Pipe Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? Tyes [No If Vorkover/Re-entry: Other (Core, WSW, Expl., Cathodic, etc) If Merchant Information of Surface Pipe Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? Tyes, show depth set Feet If Alternate II completion, cement circulated from 1647 feet depth to surface w/ 135 sx cmt. The surface w/ 135 sx cmt.		
Multiple Stage Cementing Collar Used? Yes You	<i>,</i> ,	
Dry		
Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from 1647 135 sx cmt.		
Deparator:		
Veli Name: Veli	f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1047
Deepening Re-perf. Conv. to Enhr/SWD Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion or of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Notary Public: Maureen Endn Notary Public: Morary Public: Morary Public: Deepening Re-perf. Conv. to Enhr/SWD Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Dewatering method used Location of fluid disposal if hauled offsite: Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Chloride isposal ppm Fluid volume bbls Location of fluid disposal if hauled o	Operator:	feet depth to surface w/ 135 sx cmt.
Deepening Re-perf. Conv. to Enhr./SWD Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Deate Reached TD Completion Date or Recompletion Date or Recom	Well Name:	Drilling Fluid Management Plan 10247 122178
Plug Back Plug Back Total Depth Dowatering method used Location of fluid disposal if hauled offsite: Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. OB/18/07 08/23/07 05/66 8/24/07 Ompletion Date or Recompletion Date or Re	Original Comp. Date: Original Total Depth:	
Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Dual Completion	Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Commingled	Plug BackPlug Back Total Depth	
Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. OB/18/07 08/23/07 05/708 05/708 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709 05/709	Commingled Docket No	
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OB/23/07 Date Reached TD Completion Date Ounty: Ounty: Ounty: Ounty: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form wilb be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge. Maureen Elfon Notary Public State of Kansas My Appt Expires Wireline Log Received KANSAS CORPORATION COME Geologist Report Received UIC Distribution APR 2 1 2008	Other (SWD or Enhr.?) Docket No	Operator Name:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge. Maureen Eiton Notary Public State of Kansas My Appt Expires Wireline Log Received Wireline Log Received APR 2 1 2008 APR 2 1 2008	Recompletion Date Recompletion Date	County: Docket No.:
Maureen Elten Notary Public State of Kansas My Appl Expires Wireline Log Received KANSAS CORPORATION COM Geologist Report Received Wireline Log Received Wireline Log Received APR 2 1 2008	Kansas 67202, within 120 days of the spud date, recompletion, workd Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3- gs and geologist well report shall be attached with this form. ALL CEMENTING
Notary Public: State of Kansas KCC Office Use ONLY	All requirements of the statutes, rules and regulations promulgated to requirements are complete and correct to the best of my knowledge.	
Subscribed and-sworn to before me this // day of April / Subscribed and-sworn to before me this // day of April / Subscribed and-sworn to before me this // RECEIVED / Wireline Log Received KANSAS CORPORATION COMMISSION C	Signature: / OUDING DECREE My Ap	otary Public State of Kansas KCC Office Use ONLY
Notary Public: Columbia Colu	Fitle: Agent Date: 04/17/08	Letter of Confidentiality Received
Wireline Log Received KANSAS CORPORATION COM Geologist Report Received UIC Distribution APR 2 1 2008	Subscribed and-sworn to before me this / De day of	If Denied, Yes Date:
Notary Public:		
aliet 2010	200 0	Geologist Report Received
Date Commission Expires: 9/1// 20/0	Notary Public: Maureen Clas	UIC Distribution APR 2 1 2008
	Date Commission Expires: 9/18/ 20/0	CONICEDIATION DIVISIS

Side Two

perator Name: Haas F	etroleum, LLC	s Petroleum, LLC Lease Name:			HO Kimbell			- Well #:18		
ec. 18 Twp. 24				County: Woodson						
sted, time tool open a mperature, fluid recove	nd closed, flowing ery, and flow rates	nd base of formations pe and shut-in pressures, v if gas to surface test, al nal geological well site re	vhether shut-i ong with final	n pressure re	ached static	level, hydrost	atic pressur	es, bottom hole		
rill Stem Tests Taken (Attach Additional She	nets)	Yes ✓ No		Log F	ormation (To	p), Depth and	d Datum	✓ Sample		
amples Sent to Geolog		☐ Yes ✓ No		Name			Тор	Datum		
ores Taken lectric Log Run (Submit Copy)		Yes No	r	Mississippian	Dolomite		1640'	(539)		
ist All E. Logs Run:										
		CASING I	_	✓ New Ue, intermediate,		с.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Sett Der		Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12 1/4"	8 5/8"	20.5#	40	'	Class "A"	35	2% CaCl2, 2% G		
Production	6 3/4"	4 1/2"	9.5#	164	2' 60	1/40 Poz Mix	135	8% gel,1/4# floce		
<u> </u>		ADDITIONAL	CEMENTING A	/ SQUEEŽE R	ECORD					
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Use	ed		Type and Per	cent Additives	s		
Shots Per Foot		DN RECORD - Bridge Plug Footage of Each Interval Per		A		Shot, Cement S		ord Depth		
	эреспу г	Openity Footage of East Microsci Footage			1500 gal. 15% HCL					
TUBING RECORD	Size	Set At	Packer At	Liner R	un					
2	3/8"	1634.53'			Yes	☐ No				
Date of First, Resumerd P	roduction, SWD or E	nhr. Producing Meti		lowing	Pumping	Gas Lift	Oth	ner (Explain)		
Estimated Production Per 24 Hours	Oil	Bbis. Gas	Mcf	Water	Bbls.	Ga	s-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF C	OMPLETION		Product	ion Interval			RECEIVE NSAS CORPORATION		
Vented Sold	Used on Lease	Open Hole	Perf.	Dually Cor	np. 🔲 C	ommingled	KAI	NOAD CURPURATION		