

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397	API No. 15 - 011-23107-00-00
Name: Running Foxes Petroleum Inc.	County: Bourbon
Address: 14550 E Easter Ave., Ste 1000	SE_SE_Sec. 31 Twp. 24 S. R. 24 V East West
City/State/Zip: Centennial, CO 80112	710 feet from' S / N (circle one) Line of Section
Purchaser: Seminole Energy	757 feet from E / W (circle one) Line of Section
	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 671-7242	(circle one) NE SE NW SW
Operator Contact Person: Steven Tedesco Phone: (303) 671-7242 Contractor: Name: McGowan Drilling License: 5786	Lease Name: Gross Well #: 16-31
License: 5786	Field Name: Wildcat
Wellsite Geologist: None	Mississinnian
	Elevation: Ground: 861 Kelly Bushing:
Designate Type of Completion:	Total Depth: 639 Plug Back Total Depth: 1004
New Well Re-Entry Workover	
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If .Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to_surfacew/_4sx cmt.
Well Name:	Drilling Fluid Management Plan WHM 111910
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of hald disposal in hadied offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
8/30/05 9/2/05 waiting on pipe	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
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INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Jan Johnson	KCC Office Use ONLY
Title:	Letter of Confidentiality Received
Subscribed and sworn to before me this 16 day of MARSH	If Denied, Yes Date:
20 OL NA M. TUS	Wireline Log Received
TARIS OTARI	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: 5 - 2 - 2 - 3	<u>:</u> []

NSTRUCTIONS: Show Important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and dosed, flowing and shuf-in pressures, whether shuf in pressure reached static level, hydrostatic pressures, bottom hole tested. The time tool open and dosed, flowing and shuf-in pressures, whether shuf in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid occovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of a Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken		,	•	Side	e Two			5 A	t a .	
Sec. 31 Twp_ 24	_							JAL	MAIOC	
INSTRUCTIONS: Show Important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, llowing and shurtin pressures, whether shurtin pressure reached states level, hydrostatic pressures, bottom hole empretature, fluid occovery, and time tast is gas to surdice test, along with final chart(s). Attach destruction between the state of the state of the state sheet if more space is needed. Attach copy of a Electric Wirelina Logs surveyed. Attach final geological well after report. Puril Stem Tasts Taken	•	ning Foxes Peti	roleum Inc.					_ Well #: _16	311/1/	
Idealed_Lime tool open and closed, flowing and shuf-in pressures, whether shuf- in pressure reached static level, hydrostatic pressures, bottom hot marker pressure. In the convergent of the convergence of the c	Sec. 31 Twp. 24	S. R. 24	✓ East West	County	Bour	bon		No. 1		
Samples Sent to Geological Survey	tested, time tool open temperature, fluid reco	and closed, flowin	g and shut-in pressures, es if gas to surface test,	whether shalong with fi	iut-in pr	essure reached	static level, hydro	static pressu	res, bottom hole	
Samples Sent to Geological Survey	(Attach Additional Sheets)		☐ Yes 📝 No		 ✓L	og Format.	ion (Top), Depth a	nd Datum Sample		
Electric Log Run: Weir-Pittsburg Coal 352			Yes 🗹 No	N		ame		Тор	Datum ,	
CASING RECORD New Used State House No Weir-Pittsburg Coal 352 Mississippian 497.5 Arbuckle 915	Cores Taken	,	. ✓ Yes No		Ft S	Scott -		120		
Mississippian A97.5 915	Electric Log Run		✓ Yes No				Coal			
List AII E. Logs Run: Dual Induction Log Dual Compensated Neutron Log	(Submit Copy)		*		[Coai			
Dual Induction Log Dual Compensated Neutron Log Dual Compensated Neutron Log CASING RECORD	List All E. Logs Run:									
Surface 12 8-5/8 24 20 Class A 4 None Production 6.75 4.5 10.5 602 OWC 101 2% Gel ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Foolage of Each Interval Perforated TUBING RECORD Size Set At Packer At Liner Run Waiting on pipe Date of First, Resumerd Production, SWD or Enhr. Production Per 24 Hours OII Bbis. Gas Mcf Watter Specify Foolage of Lease Open Hole Perf. Dually Comp. Commingled METHOD OF COMPLETION Production Interval Port Cement Used Madditives Additives Additives Additives Additives Additives Additives Additives Additives Type and Percent Additives	Dual Compens	sated Neutro	CASING				ition, etc.			
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