

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33372
Name: Future Petroleum Company LLC
Address: P.O. Box 540225
City/State/Zip: Houston, Texas 77254
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Carrie Calahan
Phone: (713) 993-0774
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Kent Crisler

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Future Petroleum Company LLC

Well Name: Joe Kopriva #1
Original Comp. Date: 9/19/06 Original Total Depth: 4150
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 Plug Back 4030 Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
11-2-06 _____ Other (SWD or Enhr.?) _____ Docket No. _____
~~8/10/06~~ _____ ~~8/14/06~~ _____ 11/2/06 _____
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 153-20838-000 **XO1**
County: Rawlins

_____ NE _____ SE _____ SW Sec. 16 Twp. 1 S. R. 33 East West
1240 feet from (S) / N (circle one) Line of Section
2160 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
_____ (circle one) NE SE NW (SW)
Lease Name: Drift Unit Well #: 24
Field Name: Drift West

Producing Formation: Lansing
Elevation: Ground: 2950 Kelly Bushing: 2955
Total Depth: 4150 Plug Back Total Depth: 4030
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 4097
feet depth to Surface w/ 175 sx cmt.

Drilling Fluid Management Plan Att II WHM 1-19-07
(Data must be collected from the Reserve Pit)
Chloride content 700 ppm Fluid volume 225 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

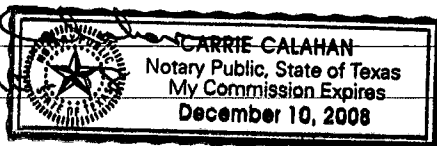
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Macicek
Title: Vice President - Engineering Date: 12/7/06

Subscribed and sworn to before me this 7th day of December

2006

Notary Public: Carrie Calahan
Date Commission Expires: 12-10-08



KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution

CONFIDENTIAL

Operator Name: Future Petroleum Company LLC Lease Name: Drift Unit Well #: 24
 Sec. 16 Twp. 1 S. R. 33 East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Neutron / Density PE Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Datum <div style="text-align: center; font-size: 2em; font-weight: bold; opacity: 0.5;">ORIGINAL</div> Heebner Shale 3851 Lansing "G" 3987
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	23#	260	60/40 Poz	175	3% CC 2% Gel
Production Csg	7-7/8"	4-1/2"	10.5#	4097	ASC	150	500 Gal WF R-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	4097	ASC	15	
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD	4030	CIBP	10'	
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	4083-4086	750 Gal 15% HCL W/Iron Seq. Agent & Surfactant	
4	4043-4056	750 Gal 15% HCL W/Iron Seq. Agent & Surfactant	
	CIBP @ 4030		
4	3986-3990	500 Gal 15% HCL W/Iron Seq. Agent & Surfactant	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4010	3950	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/2/06			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	0	65	0:1	53.4

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 08 2006
 CONSERVATION DIVISION
 WICHITA, KS

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

25952

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>8-9-06</u>	SEC <u>16</u>	TWP. <u>15</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>7:30 PM</u>	JOB START <u>9:45 PM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>Drift Unit</u>	WELL # <u>24</u>	LOCATION <u>Atwood 11N-26-34S-14W</u>			COUNTY <u>Rauven</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MurFin Digs Co #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 261'

CASING SIZE 8 5/8 DEPTH 261

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 1/2 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Wayne

BULK TRUCK

218 DRIVER Rex

BULK TRUCK

DRIVER

REMARKS:

Cement Die Core

Thank You

CHARGE TO: Future Petro leum

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kurt Van Bell

OWNER Same

CEMENT

AMOUNT ORDERED 175 SKS COM

3% cc - 2% let

COMMON 175 SKS @ 12.20

POZMIX @

GEL 3 SKS @ 16.65

CHLORIDE 6 SKS @ 46.60

ASC @

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 08 2006

CONSERVATION DIVISION
WICHITA, KS

HANDLING 184 SKS @ 1.90

MILEAGE 94 per SK/mile

TOTAL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE miles @ 6.00

MANIFOLD @

@

@

TOTAL

PLUG & FLOAT EQUIPMENT

8 5/8

1-Surface Plug @ 60.00

@

@

@

@

TOTAL 60.00

TAX

TOTAL CHARGE 5,155.55 + TAX

DISCOUNT 10.00 IF PAID IN 30 DAYS

46.40

PRINTED NAME

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 24995

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY

DATE	8-14-06	SEC.	16	TWP.	15	RANGE	33W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
									10:45 PM	1:30 AM	2:15 AM
DREFT UNIT		WELL #		LOCATION		COUNTY		STATE			
LEASE		24		Atwood 11N-2E-34S-1/2W		RAWLINS		KS			
OLD OR <input checked="" type="radio"/> NEW (Circle one)											

CONTRACTOR MURFIN DRILL REG #3 OWNER SAME

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8" T.D. 4150'

CASING SIZE 4 1/2" DEPTH 4097'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.50'

CEMENT LEFT IN CSG. 42.50'

PERFS.

DISPLACEMENT 64 1/2" BBLs

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER WAYNE

BULK TRUCK

218 DRIVER ALAN

BULK TRUCK

DRIVER

REMARKS:

MIX 500 GAL WFR-2. MIX 10 SKS

CEMENT MOUSE HOLE. MIX 15 SKS

CEMENT RAT HOLE. MIX 150 SKS

ASC, WASH TRUCK & LINES. DISPLACE

64 1/2 BBLs WATER.

PLUG LANDED AT 1400 PSI.

FLOAT HELD

THANK YOU

CHARGE TO: FUTURE PETROLEUM

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

CEMENT			
AMOUNT ORDERED			
	<u>175 SKS ASC</u>		
	<u>500 GAL WFR-2</u>		
COMMON	@	<u>DEC 08 2006</u>	
POZMIX	@	<u>CONSERVATION DIVISION</u>	
GEL	@	<u>WICHITA, KS</u>	
CHLORIDE	@		
ASC	@	<u>14 20</u>	<u>2485 20</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	@	<u>1 20</u>	<u>351 20</u>
MILEAGE	@	<u>94 PER SK / MILE</u>	<u>1082 20</u>
TOTAL			<u>4418 20</u>

SERVICE

DEPTH OF JOB		<u>4097'</u>	
PUMP TRUCK CHARGE			<u>1610 20</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>65 mi</u>	<u>390 20</u>
MANIFOLD	@		
HEAD RENTAL	@		<u>100 20</u>
TOTAL			<u>2100 20</u>

4 1/2" PLUG & FLOAT EQUIPMENT

1- GUIDE SHOE			<u>125 20</u>
1- AFU INSERT	@		<u>215 20</u>
6- CENTRALIZERS	@	<u>45 20</u>	<u>270 20</u>
1- RUBBER PLUG	@		<u>55 20</u>
TOTAL			<u>665 20</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

FUTURE
PETROLEUM COMPANY LLC

12-8-07

December 7, 2006

VIA FEDERAL EXPRESS

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Kansas Corporation Commission
Oil & Gas Conservation Division
Finney State Office Bldg.
130 S. Market – Room 2078
Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 08 2006
CONSERVATION DIVISION
WICHITA, KS

RE: Drift Unit #24 (Formerly Joe Kopriva #1) – API #15-153-20838 -00-01
Rawlins Co., KS

Enclosed is an original and two (2) copies of the Well Completion Form along with the following requested information: (1) All Wireline Logs, (2) Geologist Report, and (3) Cementing Tickets.

We request that all information submitted be held confidential for 12 months.

Thank you.

Sincerely,

Future Petroleum Company LLC



Carrie Calahan
Production Manager