

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

*AMENDED*

Form ACO-1  
September 1999

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32887  
Name: Endeavor Energy Resources, LP  
Address: PO Box 40  
City/State/Zip: Delaware, OK 74027  
Purchaser: Seminole Energy Services  
Operator Contact Person: Joe Driskill  
Phone: (918) 467-3111  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

~~8-6-04~~ 8-22-07    8-7-04    ~~6-22-05~~ 8-22-07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 125-30594-0001  
County: Montgomery  
E2 NE NW SE Sec. 17 Twp. 34 S. R. 17  East  West  
2310 feet from (S) N (circle one) Line of Section  
1485 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: King Well #: 17-1  
Field Name: Coffeyville-Cherryvale

Producing Formation: Weir - Pittsburg  
Elevation: Ground: 729.1 Kelly Bushing: \_\_\_\_\_  
Total Depth: 977 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 21' 1" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 21' 1"  
feet depth to surface w/ 4 sx cmt.

**Drilling Fluid Management Plan** *Don 6/26/08*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill  
Title: Operations Superintendent Date: 3-31-08

Subscribed and sworn to before me this 31 day of March,  
2008.

Notary Public: Stephanie Lakey  
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY  
NOTARY PUBLIC-STATE OF OKLAHOMA  
NOWATA COUNTY  
MY COMMISSION EXPIRES APRIL 18, 2009  
COMMISSION # 05603715

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

**APR 04 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: King Well #: 17-1  
 Sec. 17 Twp. 34 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Oswego Lime	395	476
Mississippi Chat	935	943
Mississippi Lime	977	TD

**Compensated Density Neutron Log  
Dual Induction**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	26#	21' 1"	Portland	4	
Production	6.75	4.5	11.6	973'	Class "A"	100	Diacel
					Portland		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
3	692.5 - 695.5	500 gal 15% HCL	696
		1500# 20 / 40	
		629 bbls Gelled Water	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2.375	710			
Date of First, Resumerd Production, SWD or Enhr. 8-22-07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		5	10			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX



Rig #: 1	S 17	T 34	R 17
API #: 15-125-30594-0000	Location E/2, Ne, Nw, Se		
Operator: Endeavor Energy Resources LP	County: Montgomery		
Address: 1708 W 5th St			
Coffeyville, KS 67337			

				Gas Tests			
Well #:	17-1	Lease Name:	King	Depth	Oz.	Orifice	flow - MCF
Location:	2310	ft. from (N / S)	Line	352	7"	3/4"	37.4
	1485	ft. from (E / W)	Line	377	5"	3/4"	31.6
Spud Date:	8/6/2004			452	3"	3/4"	24.5
Date Completed:	8/7/2004			477	Gas Check Same		
Geologist:				577	2"	3/4"	20
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>		652	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		702	8"	1 1/4"	124
Casing Size	8 5/8"			927	1"	1 1/4"	43.9
Weight				952	1"	1 1/4"	43.9
Setting Depth	21' 1"						
Cement Type	Portland						
Sacks	4						
Feet of Casing							
Rig Time	Work Performed						

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	344	346	sand	518	523	sand
2	7	clay	344	346	oil show	523	531	shale
7	72	shale	346	348	shale	531	533	coal
72	105	lime	348	352	sand	533	579	shale
105	130	shale	348	352	oil show	579	580	coal
130	141	lime	352	358	shale	580	586	shale
141	144	black shale	358	395	sand	586	594	sand
144	165	lime	358	395	oil show	594	605	shale
165	284	shale	395	426	lime	605	614	sand
284	287	lime	426	429	black shale	614	690	shale
287	295	shale	429	465	lime	690	693.6	coal
295	314	lime	465	469	black shale	693.6	727	shale
314	317	black shale	469	476	lime	727	728	coal
317	319	shale	476	498	shale	728	733	shale
319	320	coal	498	499	coal	733	752	laminated sand
320	323	shale	499	509	shale	752	922	shale
323	324	coal	509	510	coal	922	924	coal
324	344	shale	510	518	shale	924	935	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
935	943	Mississippi chat						
943	977	Mississippi lime						
977		Total Depth						

Notes:

04LH-080704-R1-119 King 17-1- Endeavor

*Keep Drilling - We're Willing !*

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CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1671  
 LOCATION Bartholme  
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-10-04	2520	Kings 17-1	17	34S	17E	MLG
CUSTOMER <u>Endeavor</u>						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			289	KIRK		
			202	CARL		
			415	JEFF		
CITY		STATE	ZIP CODE			

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 9901 CASING SIZE & WEIGHT 4 1/2 11.60  
 CASING DEPTH 973 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 13.5 DISPLACEMENT PSI 750 MIX PSI 100 RATE 4.3 BMM

REMARKS: Ran 4 bFL Breaking circulation with water followed by 100 sx Diacel mix @ 13.5 w/ps. Washed behind plug pumped plug set shoe circulating cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long String		710.60
5406	45	MILEAGE		105.75
5407	Min	Bulk delivery		225.00
1104	100 sx	Cement		890.00
1105	1	Hulls		13.60
1107	2	Flo seal		80.00
1110	20	Gilsonite		407.00
1111	200 #	Salt		52.00
1111A	50 #	Metso		70.00
1118	4	bFL		49.60
1123	4200 gal	city water		48.30
1128	60 #	Lomar D		252.00
3123	60 #	Diacel FL		520.00
4404	1	4 1/2 Rubber Plug		35.00
3501C	3 hr.	Transport		252.00
				130.78
			5.3%	SALES TAX <u>128.52</u>
				ESTIMATED TOTAL <u>3889.17</u>

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CONSERVATION DIVISION  
 WICHITA KS

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

192058

DATE 2004103