

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE ORIGINAL

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address: 1201 Lake Robbins Drive
City/State/Zip: The Woodlands, TX 77380
Purchaser: Anadarko Energy Services Company
Operator Contact Person: Diana Smart
Phone (832) 636-8380
Contractor: Name: Best Well Service, Inc.
License: 32564

Wellsite Geologist: _____

Designate Type of Completion
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Anadarko Petroleum Corporation

Well Name: Beavers D1

Original Comp. Date 05/01/1989 Original Total Depth 6870'

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD

____ Plug Back ____ Plug Back Total Depth

Commingled Docket No. C-164

____ Dual Completion Docket No. _____

____ Other (SWD or Enhr?) Docket No. _____

01/29/2008 02/12/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-21129-00-01
County Stevens
EL NW SW Sec. 36 Twp. 34 S. R. 38 E W

1980 Feet from S (circle one) Line of Section
4030 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name Beavers Well # D1

Field Name Hugoton/Panoma

Producing Formation Chase/Council Grove

Elevation: Ground 3186' Kelley Bushing 3190'

Total Depth 6870' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1686 Feet

Multiple Stage Cementing Collar Used? Yes ____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DB 5/20/08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Smart

Title Staff Regulatory Analyst Date 04/08/2008

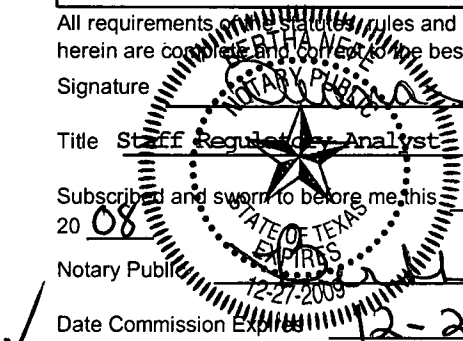
Subscribed and sworn to before me this 8th day of April

20 08

Notary Public [Signature]

Date Commission Expires 12-27-09

KCC Office Use ONLY
RECEIVED
LETTER OF CONFIDENTIALITY AGREEMENT
 Letter of Confidentiality Agreed
If Denied, Yes Date: _____
 Wireline Log Received **APR 09 2008**
 Geologist Report Received
 UIC Distribution
CONSERVATION DIVISION WICHITA, KS
copy to JIM



Operator Name Anadarko Petroleum Corporation

Lease Name Beavers

Well # D1

Sec. 36 Twp. 34 S.R. 38 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
No new logs

Log Formation (Top), Depth and Datums Sample
Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	24	1686'		850	
Production		5-1/2"	14	3140'		245	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

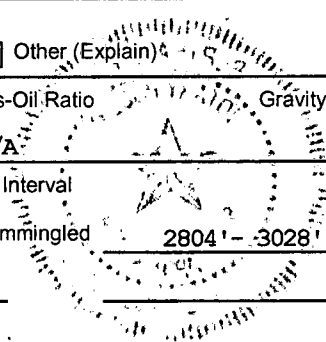
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2980'-3018' & 3024'-3028' (amend)		
3	2804'-2810' & 2860'-2867'		
	Amend to show perms from 3024'-28' which	apparently were never reported.	

TUBING RECORD Size 2-3/8" Set At 2976' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 02/03/2008 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 248 Mcf Water 47 Bbls. Gas-Oil Ratio N/A Gravity _____

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2804' - 3028'
(If vented, submit ACO-18.) Other (Specify) _____



Smart, Diana

From: Deanna Garrison [d.garrison@kcc.ks.gov]
Sent: Monday, April 07, 2008 3:54 PM
To: Smart, Diana
Subject: RE: Beavers D1 API 15-189-21129

You did good on guessing my email address:-) I have looked at the perms on your recompletion for this well. I am showing that the perms are as follows:

2980-3018
2860-2867
2804-2810

If these are incorrect you need to fill out an "AMENDED ACO-1".

I hope this answers your question if not let me know.

*Deanna L. Garrison, Research Analyst II
Kansas Corporation Commission
Conservation Division
316-337-6209
316-337-6211 (fax)
d.garrison@kcc.ks.gov*

-----Original Message-----

From: Smart, Diana [mailto:Diana.Smart@anadarko.com]
Sent: Monday, April 07, 2008 3:43 PM
To: Deanna Garrison
Subject: FW: Beavers D1 API 15-189-21129

Hello, Ms Garrison, I am guessing at your email address. I just learned that Walt Moody is no longer with the KCC and that you are handling completions. Below is a question I had for him regarding the perms in the referenced well. If you could look this up for me I would appreciate it.

Thank you very much,
Diana Smart

From: Smart, Diana
Sent: Monday, April 07, 2008 8:44 AM
To: 'Walter Moody'
Subject: Beavers D1 API 15-189-21129

Walt, have you ever received an ACO-1 form on the above well that showed perms from 3024'-3028'? I sent one in recently for our recompletion but the lowest perf on the well bore diagram I had was 3018'. According to the engineer that is incorrect so I need to find out whether perms below 3018' have ever been reported.

Thank you,

Diana Smart

RECEIVED
KANSAS CORPORATION COMMISSION

APR 09 2008

CONSERVATION DIVISION
WICHITA, KS

4/7/2008



April 8, 2008

Ms Deanna Garrison
Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market Room 2078
Wichita, KS 67202-3802

RE: ACO-1 Forms

Dear Ms. Garrison:

Enclosed are ACO-1 forms, and two copies, for additional work done on the following wells.

Bane D1	API 15-189-20195
Beavers D1 (Amended)	API 15-189-21129
Dowdall A1	API 15-189-20235
Dyck A-1	API 15-067-20110
Mantzke A #1	API 15-189-20296
Moser A1	API 15-189-20213

Please call me at 832-636-8380 if you do not receive all of them.

Sincerely,

A handwritten signature in black ink that reads "Diana Smart". The signature is fluid and cursive, with the first name being more prominent.

Diana Smart
Staff Regulatory Analyst
Diana.Smart@anadarko.com
832-636-8380

Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION

APR 09 2008

CONSERVATION DIVISION
WICHITA, KS