

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 3728  
 Name: R.J. Enterprises  
 Address: 1203 East 4th Avenue  
 City/State/Zip: Garnett, KS 66032  
 Purchaser: Plains Marketing, L.P.  
 Operator Contact Person: Roger Kent  
 Phone: (785) 448-6995 or 448-7725  
 Contractor: Name: R.J. Enterprises  
 License: 3728  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<del>November 13, 2006</del>	<del>December 18, 2006</del>	<del>December 18, 2006</del>
<u>Dec.</u> Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24384-0000  
 County: Anderson  
 SW - NE - SW - NE Sec. 15 Twp. 21 S. R. 20  East  West  
3370 feet from (S) N (circle one) Line of Section  
1680 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: WARE Well #: 8-A  
 Field Name: Bush City Shoestring  
 Producing Formation: Squirrel  
 Elevation: Ground: n/a Kelly Bushing: n/a  
 Total Depth: 884 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 0  
 feet depth to 884 w/ 90 <sup>sx cmt.</sup>  
AK2-Dlg-1/13/09

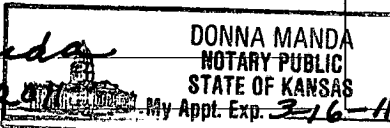
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content none ppm Fluid volume 140 bbls  
 Dewatering method used Drilled with fresh water. Air dry and backfilled.  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent  
 Title: Owner/Operator Date: May 2, 2007

Subscribed and sworn to before me this 2nd day of May  
2007

Notary Public: Donna Manda  
 Date Commission Expires March 16, 2011  


**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**MAY 02 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: R.J. Enterprises Lease Name: WARE Well #: 8-A  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	10	
Tubing	5-5/8"	2-7/8"	n/a	878'	Portland Pozmix	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

# R.J. Enterprise

Ware 8A  
API #15-003-24384

Start 12-13-06  
Finish 12-18-06

2	Soil	2
4	Clay	6
54	Lime	60
167	Shale	227
31	Lime	258
31	Shale	289
5	Lime	294
9	Shale	303
6	Lime	309
20	Shale	329
10	Lime	339
6	Shale	345
40	Lime	385
19	Shale	404
36	Lime	440
168	Shale	608
20	Lime	628
39	Sandy Shale	667
2	Lime	669
12	Shale	681
11	Lime	692
15	Shale	707
3	Lime	710
23	Shale	733
8	Lime	741
22	Shale	763
8	Lime	771
7	Shale	778
2	Lime	780
10	Shale	790
13	Lime & Shale	803
16	Shale	819
4	Sandy Shale	823
2	Bk Oil Sand	825
6	Sandy Shale	831
4	Bk Oil Sand	835
12	Oil Sand	847
4	Dark Sand	851
3	Dark Shale	854
30	Shale	884

set 20' of 7"  
ran 878' of 2 7/8  
cement to surface  
90 sacks

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 02 2007

CONSERVATION DIVISION  
WICHITA, KS

MAY 02 2007

**Garnett Siding & Lumber Co.**  
410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**CREDIT INVOICE**  
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10109004**

Special : Time: 09:32:58  
Instructions : Ship Date: 12/15/06  
Sales rep #: WAYNE WAYNE STANLEY Acct rep code: Invoice Date: 12/15/06  
Duo Date: 01/08/07

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
1203 EAST FOURTH (785) 448-6995  
BOX 256  
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

CREDIT

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
-60.00	-60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG Credited from invoice 10108938	3.7900 BAG	3.7900	-227.40
-60.00	-60.00	P	BAG	CPPC	PORTLAND CEMENT-94# Credited from invoice 10108938	7.9900 BAG	7.9900	-479.40

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$-706.80
SHIP VIA Customer Pick up				Taxable	-706.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	-48.07

**TOTAL \$-754.87**

1 - Merchant Copy



**Garnett Siding & Lumber Co.**  
410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10109028**

Special : Time: 11:54:48  
Instructions : Ship Date: 12/15/06  
Sales rep #: WAYNE WAYNE STANLEY Acct rep code: Invoice Date: 12/15/06  
Duo Date: 01/08/07

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
1203 EAST FOURTH (785) 448-6995  
BOX 256  
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.7900 BAG	3.7900	227.40
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	7.9900 BAG	7.9900	479.40

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$706.80
SHIP VIA Customer Pick up				Taxable	706.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	48.07

**TOTAL \$754.87**

1 - Merchant Copy

