

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7117  
Name: Colorado Interstate Gas Company  
Address: 2 North Nevada  
City/State/Zip: Colorado Springs, CO 80903  
Purchaser: N/A  
Operator Contact Person: Ron Schafer  
Phone: ( 719 ) 520-4559  
Contractor: Name: The Loftis Company  
License: 32437  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  \*Cathodic Protection  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: N/A

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

04/03/07 04/04/07 04/04/07  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 093-21791-0000  
County: Kearney  
NW NE NE Sec. 29 Twp. 24 S. R. 36  East  West  
620 feet from S (N) (circle one) Line of Section  
1020 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW

Lease Name: CIG Well #: C-1091-B  
Field Name: El Paso Corporation  
Producing Formation: Unknown

Elevation: Ground: 3090' Kelly Bushing: N/A  
Total Depth: 50' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 20' / 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from Surface  
feet depth to 20' w/ 20 Portland Type I & II 443-Dia-1-9-09 sx cmt.

Drilling Fluid Management Plan **\*\*\*NO WET CUTTINGS**  
(Data must be collected from the Reserve Pit) Air Rotary Drilling

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: N/A

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202 within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on the two copies of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Loftis  
Title: Owner/Partner Date: 06/24/07

Subscribed and sworn to before me this 24th day of June

202007  
Notary Public: May 2 [Signature]

Date Commission Expires: 10-11-2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received **RECEIVED**  
UIC Distribution **KANSAS CORPORATION COMMISSION**

JUL 30 2007

Operator Name: Colorado Interstate Gas Co. Lease Name: CIG Well #: C-1091-B  
 Sec. 29 Twp. 24 S. R. 36  East  West County: Kearney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <u>N/A</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Sandy Soil</td> <td>0</td> <td>40</td> </tr> <tr> <td>Shale</td> <td>40</td> <td>50</td> </tr> </table>	Name	Top	Datum	Sandy Soil	0	40	Shale	40	50
Name	Top	Datum								
Sandy Soil	0	40								
Shale	40	50								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	20"	14"	11.81	20'	Portland	Type I & II	
						20 sacks	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
N/A					N/A		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
N/A			<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
N/A	N/A	N/A	N/A				

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION N/A      Production Interval

Open Hole     Perf.     Dually Comp.     Commingled  
 Other (Specify) \_\_\_\_\_

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KANSAS CORPORATION COMMISSION

**JUL 30 2007**  
M1994  
CONSERVATION DIVISION  
WICHITA, KS

**The Loftis Company**  
P. O. Box 7847  
Midland, Texas 79708

## **Cementing Report**

Cement Date	4/3/2007
Drilled Hole Size(in.)	20"
Drilled Hole Depth(ft.)(Length of Casing/Depth of Cement)	20'
Size of Casing(in.)	14"
Amount of Cement Used	20 sacks
Top of Cement(ft.) Note: Pressure Pumped to Surface	Surface
Slurry Wt.(lbs./gal.)	15.6
Type of Cement	(Neat) Portland Type I & II

**CUSTOMER:** Colorado Interstate Gas Company

**UNIT #:** Unit # C-1091-B

**LOCATION:** Kearney County, Kansas  
API #15-093-21791-0000

**CEMENTER'S REPRESENTATIVE:** Mike Loftis/Gilbert Peck

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**JUL 30 2007**

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WICHITA, KS