

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-009-20716-00-00  
Spot: W2NWSE Sec/Twnshp/Rge: 11-19S-15W  
1650 feet from S Section Line, 2310 feet from E Section Line  
Lease Name: CAMPBELL Well #: 1  
County: BARTON Total Vertical Depth: 3585 feet

Operator License No.: 5617  
Op Name: THE PYRAMID CORPORATION, INC.  
Address: 1030 VINCENT ST  
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	922	0	450 SX
PROD	5.5	3573	1830	150 SX

116.51

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 07/16/2009 9:00 AM  
Plug Co. License No.: 31528 Plug Co. Name: KELSO, MIKE OIL, INC.  
Proposal Rcvd. from: MIKE KELSO Company: THE PYRAMID CORPORATION, IN Phone: (620) 938-2943

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel - 500# hulls.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 07/16/2009 2:00 PM KCC Agent: BRUCE RODIE

**Actual Plugging Report:**

Sanded off bottom and topped with 5 sxs cement.  
Cut casing at 1766'.  
Pulled to 1500' - tied onto casing and pumped 150 sxs cement with 200# hulls.  
Pulled casing to 900' - pumped 40 sxs cement with 150# hulls.  
Pulled casing to 300' - pumped 120 sxs cement with 100# hulls - circulated cement to surface.  
Pulled casing - hole stayed full.

**Perfs:**

Top	Bot	Thru	Comments
3573	3585		

RECEIVED  
JUL 20 2009  
KCC WICHITA

INVOICED

DATE 9/9/09  
INV. NO. 2010060225

Remarks: COPELAND ACID AND CEMENTING COMPANY-TICKET #C33031.

Plugged through: CSG

District: 04

Signed Bruce Rodie

(TECHNICIAN)

CM

Form CP-2/3

JUL 17 2009

*AK*

11-19-15W  
C W/2 NW SE

AMCO #1 CAMPBELL  
3000 W. KELLOGG, WICHITA, KS.  
CONTR RED TIGER DRILLING CTY BARTON  
GEOL CARL TODD FIELD OTIS-ALBERT  
E 1965 KB c11/16/72 <sup>CARD</sup>ISSUED 7/26/73 IP P 100 BOPD + WTR  
REAGAN

+	+	+
+	+	+
+	+	+

API 15-009-20,716

LOG	TOPS	DEPTH	DATUM	
HERR/KRI	1792	+ 173		8-5/8" 922/450SX, 5 1/2" 3573/150SX
WINF	1844	+ 121		DST (1) 3261-3320/30-30-30-30, FAIR
TOW	1920	+ 45		BLOW THRU TEST, REC 1100' GIP, 250'
FT RT	1951	+ 14		GCOM, BHP 1200-1191#, FP 51-86#, 86-120#
FF	2012	- 47		DST (2) 3327-3333/45-45-45-45, FAIR
B FF	2048	- 83		BLOW THRU TEST, REC 1010' SW, NS,
WRE	2085	- 120		BHP 1269-1269#, FP 43-343#, 343-514#
CO GROVE	2103	- 138		DST (3) 3571-85/45-45-20-60, STRONG
COTTONWD	2248	- 283		BLOW THRU TEST, GTS/4', FLOWED
NEVA	2297	- 332		OIL 65', REC 1000' O & 120' SW,
RED EAG	2365	- 400		BHP 873-822#, FP 171-325#
FOR	2403	- 438		DST (4) (TOW) 1916-28 (ST)/45-45, GTS/
ADM	2464	- 499		14', GA 350,000CF, BHP 350#
WAB	2520	- 555		CO TO 3587 TD, SWB AVG 6 BOPH NW NAT/
ELM	2706	- 743		7 HR, FRAC 10,000# SDXX 1500 BW, REC LD,
HOW	2848	- 883		(OVER)

INDEPENDENT OIL & GAS SERVICE  
WICHITA, KANSAS

301000992  
DIPLO

110:21