

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: Seminole Energy Services
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-10-05	11-11-05	1-23-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15: .099-23808-0000
County: Labette
 NW SE Sec. 12 Twp. 34 S. R. 17 East West
2310 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Tate Well #: 12-1
Field Name: Coffeyville

Producing Formation: Bluejacket Coal
Elevation: Ground: 766.6' Kelly Bushing: _____
Total Depth: 905' Plug Back Total Depth: 895'
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 44' 1"
feet depth to surface _____ w/ 8 _____ sx cmf.

AM - Dlg - 11/6/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 11-11-08

Subscribed and sworn to before me this 11 day of November, 2008.

Notary Public: Stephanie Lakey
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 0500 3715

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOV 14 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Tate Well #: 12-1
 Sec. 12 Twp. 34 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Oswego 301
 Mississippi Chat 858
 Mississippi Lime 863

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron

WCBLS only one rec'd w/ACO 11/14/08

*1000
11/20/08*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	26#	44' 1"	Portland	8	
Production	6.75	4.5	10.5	895'	Class A	110	Diacel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	607-609	500 gal 15% HCL	610

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	625		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
8-21-08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		15	25		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	2	Lic # 32887
API #:	15-099-23808-0000	
Operator:	Endeavor Energy Resources LP	
Address:	PO Box 40	
	Delaware, Ok 74027	
Well #:	12-1	Lease Name: Tate Ranch
Location:	2310 ft. from S	Line
	2310 ft. from E	Line
Spud Date:	11/10/2005	
Date Completed:	11/11/2005	TD: 905
Geologist:		

S 12	T 34S	R 17E
Location	NW,NW,SE	
County:	Labette	

			Gas Tests			
	Depth	Oz.	Orifice	flow - MCF		
	230		No Flow			
	255		No Flow			
	355	13	1/2"	22.8		
	380	Gas Check Same				
	430	9	1/2"	18.8		
Casing Record	Surface	Production				
Hole Size	11"	6 3/4"				
Casing Size	8 5/8"					
Weight						
Setting Depth	44'1"					
Cement Type	Portland					
Sacks	8					
Feet of Casing						
	455	19	1/2"	27.3		
	480	4	3/4"	28.3		
	505	3	3/4"	24.5		
	530	Gas Check Same				
	555	Gas Check Same				
	605	1.4	3/4"	16.8		
	630	2	1 1/4"	62		
	655	4	1"	51.6		
	730	2	1"	36.5		
	849	4	1"	51.6		
	855	Gas Check Same				
	880	Gas Check Same				
	905	Gas Check Same				

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	236	252	Peru sand	387	389	lime
2	6	clay	252	296	shale	389	408	shale
6	38	lime	296	297	lime	408	409	blk shale
38	43	shale	297	301	shale	409	410	coal
43	56	lime	301	312	Oswego lime	410	412	shale
56	59	shale	307		oil odor	412	416	sand
59	69	lime	312	313	blk shale	416	417	shale
69	110	shale	313	313'6"	coal	417	419	coal
110	120	sand	313'6"	337	lime	419	426	shale
120	194	shale	337	339	shale	426	446	sand
194	197	lime	339	341	Summit blk shale	446	448	shale
197	200	shale	341	342	shale	448	450	lime
200	222	lime	342	373	lime	450	450'6"	shale
222	224	shale	373	374	shale	450'6"	452	blk shale
224	225'6"	Lexington blk shale	374	376	Mulky blk shale	452	453	coal
225'6"	227	shale	376	377	coal	453	462	shale
227	228	coal	377	383	lime	462	464	blk shale
228	236	shale	383	387	shale	464	466	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
466	469	coal	858	863	Mississippi chat			
469	494	shale	863	905	Mississippi lime			
494	496	coal	905		TotalDepth			
496	498	shale						
498	507	sand						
507	515	shale						
515	515'6"	coal						
515'6"	519	shale						
519	534	sand						
534	545	shale						
545	546	blk shale						
546	547	shale						
547	548	coal						
548	564	sand						
564	595	shale						
595	610	sand						
610	611	shale						
611	613	Blue Jacket coal						
613	615	shale						
615	618	sandy shale						
618	631	sand						
630		add water						
631	640	shale						
640	649	sand						
649	650	shale						
650	651	coal						
651	714	shale						
714	715	Rowe coal						
715	728	shale						
728	729'6"	Neutral coal						
729'6"	844	shale						
844	846	coal						
846	853	shale						
853	854'6"	Riverton coal						
854'6"	858	shale						

Notes:

05LK-111105-R2-045-Tate Ranch 12-1-Endeavor

Keep Drilling - We're Willing!

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 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER **5980**
 LOCATION BV
 FOREMAN Jeff Graham

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-14-08	2520	Tate Ranch #12-1	12	34	17	Labette	
CUSTOMER Endeavor			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS			419	Michael			
CITY			454/791	Richard			
STATE			407	Anthony			
ZIP CODE							
JOB TYPE	LS	HOLE SIZE	6 3/4	HOLE DEPTH	905	CASING SIZE & WEIGHT	4 1/2 10.5
CASING DEPTH	896	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	13.4	SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	0
DISPLACEMENT	14.25	DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: Ran w/c ahead to check depth - Ran gel/hulls ahead of H₂O + est. circ
 dumped 110 sk DIACEL mix w/ hulls - shut down - washed out lines
 pump - dropped plug - displaced to bottom + set - shut in -
 - circ. cmt to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTAIN		765.00
5406	52 mi	MILEAGE		156.00
5407	min	BULK TRK		260.00
5501C	3 1/2 HR	TRANSPORT		325.50
1104	110 sk	Cement	*	1072.50
3123	66 #	DIACEL RL	*	676.50
1128	66 #	DIACEL RPM	*	297.00
1110	225 x	GILSONITE	*	480.70
1111	300 #	SALT	*	84.00
1111A	55 #	METSO	*	85.25
1107	2 sk	PLG SCL	*	85.50
1105	2 sk	HULLS	*	29.00
1123	3150 GAL	City H ₂ O	*	38.93
1118B	8 sk	GEL - 50 #	*	53.04
4404	1 ea	4 1/2 Rubber plug	*	38.00
5402	896'	FOOTAGE		143.36
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NOV 14 2008				* SALES TAX
				ESTIMATED TOTAL
				192.56
				4782.34

200912

AUTHORIZATION

TITLE

CONSERVATION DIVISION
 WICHITA, KS

DATE