

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

DEC 05 2005

KCC WICHITA

ORIGINAL

Operator: License # 33019
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22
 City/State/Zip: Dallas, TX 75201
 Purchaser: _____
 Operator Contact Person: Tom Roelfs
 Phone: (785) 332-0374
 Contractor: Name: Coil Tubing Solutions
 License: 33532
 Wellsite Geologist: Steven VonFeldt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/3/2004	6/4/2004	7/23/2004
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

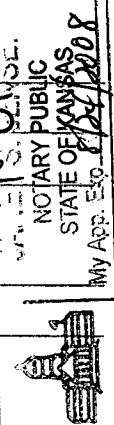
API No. 15 - 181-20345-00-00
 County: Sherman
SE NW SE SW Sec. 27 Twp. 8 S. R. 40 East West
675 feet from (S) N (circle one) Line of Section
1746 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Topliff Well #: 1-27
 Field Name: Goodland
 Producing Formation: Niobrara
 Elevation: Ground: 3721 Kelly Bushing: 3727
 Total Depth: 1310' Plug Back Total Depth: 1306'
 Amount of Surface Pipe Set and Cemented at 352' csg @ 358 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I NCR
 (Data must be collected from the Reserve Pit) 9-9-08
 Chloride content 5000 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Roelfs
 Title: Production Assn Date: 11-18-05
 Subscribed and sworn to before me this 18th day of November
2005
 Notary Public: Janet Spensen
 Date Commission Expires: August 24, 2008



KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Rosewood Resources, Inc. Lease Name: Topliff Well #: 1-27

Sec. 27 Twp. 8 S. R. 40 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Platform Express Resistivity, Porosity, Density ML-GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1092' KB <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED DEC 05 2005 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	20#	358	Neat	150	3% CC
Production	6 1/4"	4 1/2"	1.5#	1306	Neat	60	10% Salt & 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

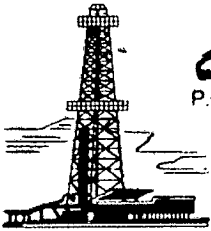
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1092' to 1124'	Frac w/48,061 gals MavFoam 70q & 100,000# 16/30	
		Brady sd & 240,000 scf N2	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. 1/25/2005		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	none	28					

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

184020

Rosewood

Date <i>06-04-04</i>	Well Owner <i>Resources Inc</i>	Well No. <i>1-27</i>	Lease <i>TopLiff</i>
County <i>Sherman</i>	State <i>Kan 1505</i>		Field
Charge to <i>Rosewood Resources Inc.</i>			Charge Code
Address <i>P.O. Box 297</i>			For Office Use Only
City, State <i>Yuma Colorado, 80259</i>			
Pump Truck No. <i>1204</i>	Code	Bulk Truck No. <i>1217</i>	Code 12
Type of Job		Depth Ft. <i>1310'</i>	To
Surface		Bottom of Surface Ft.	To
Plug		Plug Landed @ <i>1305'</i> Ft.	Time On <i>15:00</i>
Production <i>1 1/2 casing 10.5#</i>		Pipe Landed @ <i>1305'</i> Ft.	Time Off <i>plug Down @ 18:45</i>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat <i>class G</i>	<i>60</i>	<i>SK</i>		
	Poz. Mix				
	Calcium Chloride <i>10% Salt</i>				
	Gel <i>2</i> % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<i>1 1/2" CENT calizers</i>	<i>6</i>			
	<i>" S.C.A.T. chers</i>	<i>7</i>			
	<i>" H.F.V. Guide shoe</i>	<i>1</i>			
	<i>" Latch Down plug, 3 Balls</i>	<i>1</i>			
	<i>Mixing Rate 4 BPM - Displacement Rate 6 BPM</i>				
	<i>Slurry Vol. 1.26 CU. FT. Kk - Slurry WT 15.2886</i>				

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Remarks <i>prod flush w/ 10 BBLs Mudflush</i>	Tax Reference Code	Sub Total
<i>Displace w/ 20 BBLs KCL</i>	<i>K 5 4.9 %</i>	Tax
<i>Landed plug w/ 2000 PST.</i>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other <i>KANSAS</i>	Total Mileage
<i>1204</i>	Pump Truck			<i>60</i>		<i>90</i>	
<i>1217</i>	Bulk Truck			<i>60</i>		<i>90</i>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By *Leon, Kerry*

Received By *[Signature]*
Customer or His Agent

SCHAAL DRILLING, CO.

FIELD DRILLING REPORT

DRILLING DATE 6-7-05

WELL NAME AND LEASE # TopCliff 1-25

MOVE IN, RIG UP, DIG PITS ETC. DATE 6-7-05 TIME 7AM

SPUD TIME 8AM SHALE DEPTH 230' TIME 10AM

HOLE DIA. 7 7/8 FROM 0 TO 352 TD, TIME 12:20

CIRCULATE, T.O.O.H., SET 350 FT CASING 351' FT DEPTH

9 JOINTS 5 1/2" OD #/FT. 17 20 23 used

PUMP 63 SAC CEMENT 350 GAL DISP. CIRCULATE 2 BBL TO PIT

PLUG DOWN TIME 215 CEMENT COST _____

PIPE TALLY

1.	43	10
2.	37	30
3.	42	95
4.	40	10
5.	34	87
6.	29	92
7.	42	25
8.	42	65
9.	42	57
10.		
11.	350	71
12.		
13.		
14.		
15.		

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