

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**  
Form ACO-1  
September 1999  
Form Must Be Typed

*Amended ACO1*

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
City/State/Zip: Dallas, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Roelfs  
Phone: (785) 332-0374  
Contractor: Name: Coil Tubing Solutions  
License: 33532  
Wellsite Geologist: Steven VonFeldt  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>7/08/2004</u>	<u>7/21/2004</u>	<u>8/17/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20354-0000  
County: Sherman  
SE NW SE SW Sec. 34 Twp. 8 S. R. 40  East  West  
638 feet from S / N (circle one) Line of Section  
1850 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Topliff Well #: 1-34  
Field Name: Goodland  
Producing Formation: Niobrara  
Elevation: Ground: 3738 Kelly Bushing: 3744  
Total Depth: 1350' Plug Back Total Depth: 1346'  
Amount of Surface Pipe Set and Cemented at 351' csg @ 350 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

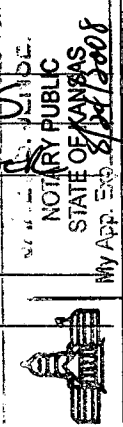
**Drilling Fluid Management Plan** *AIT I NR*  
(Data must be collected from the Reserve Pit) *9-9-08*  
Chloride content 5000 ppm Fluid volume 200 bbls.  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nathly Roelfs  
Title: Production Assn Date: 11-18-05  
Subscribed and sworn to before me this 18th day of November  
2005  
Notary Public: David J. Jensen  
Date Commission Expires: August 24, 2008



**KCC Office Use ONLY**

No Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

X

Operator Name: Rosewood Resources, Inc. Lease Name: Topliff Well #: 1-34  
 Sec. 34 Twp. 8 S. R. 40  East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Niobrara 1102' KB

List All E. Logs Run:

Platform Express Resistivity, Porosity, Density ML-GR

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	5 1/2"	14#	350	Neat	48	3% CC
Production	4 3/4"	2 7/8"	6.5#	1334'	Neat	50	2% gel & 1/4#/sk Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1102' to 1136'	Frac w/48,019 gals MavFoam 30q & 100,000# 16/30	
		Brady sd & 145,000 scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 1/25/2005  
 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	27			

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 13893

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oglet

DATE <u>7-21-04</u>	SEC <u>34</u>	TWP <u>8s</u>	RANGE <u>40w</u>	CALLED OUT	ON LOCATION <u>6:00 AM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Toplift</u>	WELL # <u>1-34</u>	LOCATION <u>Goodland 1 1/2 S 2 1/2 W N13</u>			COUNTY <u>Sherman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR CTS 114

TYPE OF JOB Cement in 2 1/8 Tub

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE 2 7/8 DEPTH 1346.24'

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1800' MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 8 Bbls

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Dean

# 373-281 HELPER Andrew

BULK TRUCK

# 377 DRIVER Larry

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Same

CEMENT

AMOUNT ORDERED 50 sks ASC 2% Gel 1/4 Floo Seal

COMMON	<u>50 sks</u>	@	<u>10.35</u>	<u>517.50</u>
POZMIX		@		
GEL	<u>15 sks</u>	@	<u>11.00</u>	<u>11.00</u>
CHLORIDE		@		
		@		
<u>Flo Seal</u>	<u>138</u>	@	<u>1.40</u>	<u>18.20</u>
		@		
		@		
		@		
HANDLING	<u>51</u>	@	<u>1.25</u>	<u>63.75</u>
MILEAGE	<u>59/50/mile</u>			<u>153.00</u>

RECEIVED TOTAL 763.45

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KCC WICHITA SERVICE

REMARKS:

Cemented in 2 7/8 Tub w/ 50 sks  
ASC 2% Gel 1/4 Flo Seal Wash  
TKD Line. Disp 8 Bbls Plug  
Landed 1800'  
Floor Held

DEPTH OF JOB	<u>1346.24'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE	<u>1046'</u>	@	<u>.50</u> <u>523.00</u>
MILEAGE	<u>60 M.K.</u>	@	<u>4.00</u> <u>240.00</u>
PLUG		@	
		@	
		@	

TOTAL 1283.00

CHARGE TO: Rosewood Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

<u>Guide shoe</u>	@	<u>160.00</u>
<u>Latch Down Plug Ass</u>	@	<u>305.00</u>
<u>3 - Centralizers</u>	@	<u>70.00</u> <u>210.00</u>
<u>6 - Scratchers</u>	@	<u>55.00</u> <u>330.00</u>
	@	

TOTAL 1005.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Franklin

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SCHAAL DRILLING, CO.

FIELD DRILLING REPORT

DATE 7-8-04

WELL NAME AND LEASE # Top 2:11 1-34

SPUD TIME \_\_\_\_\_ SHALE @ 254

DRILL FROM 0' TO 352 TD @ \_\_\_\_\_ HOLE DIA. 8

TD TIME \_\_\_\_\_ CIRCULATE TIME \_\_\_\_\_ T.O.O.H. TIME \_\_\_\_\_

RUN CASING # OF JOINTS 8 OD 5 1/2 WT. 14# 17 20 23

SET CASING @ 351 CEMENT WITH 48 SACKS ADDITIVES 100# Bentonite

DISPLACEMENT 365 GALLONS

CIRCULATE \_\_\_\_\_ BBLs CEMENT TO PIT

PLUG DOWN @ TIME \_\_\_\_\_

R.D.M.O. \_\_\_\_\_ CEMENT COST \$ 593.30

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