

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Amended ACO1

Operator: License # 33019
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22
 City/State/Zip: Dallas, TX 75201
 Purchaser: _____
 Operator Contact Person: Tom Roelfs
 Phone: (785) 332-0374
 Contractor: Name: Coil Tubing Solutions
 License: 33532
 Wellsite Geologist: Steven VonFeldt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/12/2004	7/29/2004	9/30/2004
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20355-00-00
 County: Sherman
 NE SE SW NW Sec. 35 Twp. 8 S. R. 40 East West
2212 feet from S N (circle one) Line of Section
2018 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Newton Well #: 1-35
 Field Name: Goodland
 Producing Formation: Niobrara
 Elevation: Ground: 3717 Kelly Bushing: 3723
 Total Depth: 1280' Plug Back Total Depth: 1284'
 Amount of Surface Pipe Set and Cemented at 350' csg @ 350 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

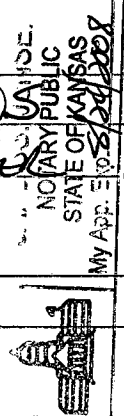
Drilling Fluid Management Plan *AT I NR 9-9-08*
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. _____ East West
 County: _____ Docket No.: _____

RECEIVED
DEC 05 2005
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Roelfs
 Title: Production Ass't Date: 11-18-05
 Subscribed and sworn to before me this 18th day of November
2005
 Notary Public: Janet Jensen
 Date Commission Expires: August 24, 2008



KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Rosewood Resources, Inc. Lease Name: Newton Well #: 1-35
 Sec. 35 Twp. 8 S. R. 40 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Platform Express Resistivity, Porosity, Density ML-GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1048' KB <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED DEC 05 2005 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	5 1/2"	14#	350	Neat	54	2% gel
Production	4 3/4"	2 7/8"	6.5#	1284	Neat	50	2% gel & 1/4#/sk Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1048' to 1080'	Frac w/48,085 gals MavFoam 70q & 100,000# 16/30	
		Brady sd & 197,000 scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none				

Date of First, Resumerd Production, SWD or Enhr. 1/25/2005	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. none	Gas Mcf 18	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 13841

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>7-29-04</u>	SEC <u>35</u>	TWP.	RANGE	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Newton</u>	WELL # <u>1-35</u>	LOCATION <u>Goodland 1/2S-2W-6N</u>			COUNTY <u>Sherman</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR CTS #114

TYPE OF JOB Prod (Cement 2 7/8")

HOLE SIZE	T.D.
CASING SIZE <u>2 7/8</u>	DEPTH <u>1284'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>850#</u>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>7 1/2 BBL</u>	

OWNER Same

CEMENT

AMOUNT ORDERED 50 SKS ASC
2% Gel, 1/4# Flo-Seal

ASC			
COMMON	<u>50 SKS</u>	@ <u>10.95</u>	<u>517.50</u>
POZMIX		@	
GEL	<u>1 SK</u>	@ <u>11.00</u>	<u>11.00</u>
CHLORIDE		@	
<u>Flo-Seal</u>	<u>13#</u>	@ <u>1.40</u>	<u>18.20</u>
		@	
		@	
		@	
		@	
HANDLING	<u>51 SKS</u>	@ <u>1.25</u>	<u>63.75</u>
MILEAGE	<u>54 per SK/mile</u>		<u>153.00</u>
TOTAL			<u>768.55</u>

EQUIPMENT

PUMP TRUCK # <u>102</u>	CEMENTER <u>Walt</u>
BULK TRUCK # <u>315</u>	HELPER
BULK TRUCK #	DRIVER <u>Lonnie</u>
BULK TRUCK #	DRIVER

REMARKS:

SERVICE

Thank You

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>570.00</u>
EXTRA FOOTAGE <u>984</u>	@ <u>.50</u>	<u>492.00</u>
MILEAGE <u>60 miles</u>	@ <u>4.00</u>	<u>240.00</u>
PLUG	@	
	@	
	@	
TOTAL		

CHARGE TO: Rosewood Resources

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	<u>2 7/8</u>		
1- Guide shoe	@		<u>160.00</u>
1- Hatch down Plus	@		<u>305.00</u>
3- Centralizers	@ <u>70.00</u>		<u>210.00</u>
6- Scratchers	@ <u>55.00</u>		<u>330.00</u>
	@		
TOTAL			<u>1,005.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 3025.55

DISCOUNT - 302.55 IF PAID IN 30 DAYS

2,723.00

SIGNATURE _____

PRINTED NAME _____

SCHAAL DRILLING. CO.

FIELD DRILLING REPORT

DATE 7-12-05

WELL NAME AND LEASE # Newton 1-35

SPUD TIME _____ SHALE @ 280

DRILL FROM 0' TO 350 TD @ _____ HOLE DIA. 8

TD TIME _____ CIRCULATE TIME _____ T.O.O.H. TIME _____

RUN CASING # OF JOINTS 8 OD 5 1/2 WT. ^{14#} 17 20 23

SET CASING @ 350 CEMENT WITH 54 SACKS ADDITIVES 100#
Bentonite

DISPLACEMENT 410 GALLONS

CIRCULATE 1 BBLs CEMENT TO PIT

PLUG DOWN @ TIME _____

R.D.M.O. _____ CEMENT COST \$ 652.50