

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

*See
10/24/08*

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address: 1201 Lake Robbins Drive
City/State/Zip: The Woodlands, TX 77380
Purchaser: Anadarko Energy Services Company
Operator Contact Person: Diana Smart
Phone: (832) 636-8380
Contractor Name: Midwestern Well Service, Inc.
License: 5112

Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: Anadarko Production Company

Well Name: Carpenter A 2-A

Original Comp. Date 11/28/1979 Original Total Depth 3000'
 Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. C-164

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

07/24/08 08/02/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 129-20408-0001

County Morton

SW SW SE NE Sec. 12 Twp. 34 S. R. 40 E W

2590 FNL Feet from S/N (circle one) Line of Section

1250 FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name Carpenter A Well # 2

Field Name Hugoton/Panoma

Producing Formation Chase/Council Grove

Elevation: Ground 3312' Kelley Bushing _____

Total Depth 3000' Plug Back Total Depth 2973'

Amount of Surface Pipe Set and Cemented at 641 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan OWWD - AIT I ncr
(Data must be collected from the Reserve Pit) 1-9-09

Chloride content _____ bbls

Dewatering method used OCT 27 2008

Location of fluid disposal if hauled offsite: _____
CONSERVATION DIVISION
WICHITA, KS

Operator Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

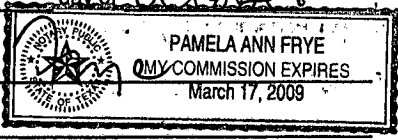
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Smart
Title Staff Regulatory Analyst Date 10/24/2008

Subscribed and sworn to before me this 24th day of October
2008

Notary Public Pamela Frye

Date Commission Expires 3/17/09



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution
Jan 21, 10/08

Operator Name Anadarko Petroleum Corporation Lease Name: Carpenter A Well # 2

Sec. 12 Twp. 34 S.R. 40 East West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
No new logs

Log Formation (Top), Depth and Datums Sample

Name Top Datum

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	20	641'			
Production		4-1/2"	10.5	2999'			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2830'-2950' existing perfs	Acidize w/1000 gals 15% HCL acid	2484-2540
2	2520'-2540' new perfs	Frac w/157,041 # 12/20 sand	2484-2540
2	2484'-2494' new perfs		

TUBING RECORD Size 2-3/8" Set At 2924' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 08/02/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	40	8	N/A	

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2484' - 2950'

(If vented, submit ACO-18.) Other (Specify) _____