

resubmitted w/ new completion dates  
**AMENDED**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE** CONSERVATION DIVISION  
 WICHITA, KS **ORIGINAL**

Operator: License # 32309  
 Name: Presco Western, LLC  
 Address 5665 FLATIRON PARKWAY  
 City/State/Zip BOULDER CO 80301  
 Purchaser: Texon, LP (Oil); One OK (Gas)  
 Operator Contact Person: Randy M. Verret  
 Phone ( 303 ) 305-1163  
 Contractor: Name: H2 Drilling  
 License: 33793  
 Wellsite Geologist: Not Applicable

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
08/08/07 8/20/2007 9/28/2007  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

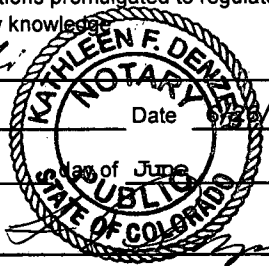
API NO. 15- 15-187-21104-00-00  
 County Stanton  
SE - SE - NE - NW Sec. 20 Twp. 30 S. R. 39  E  W  
995' Feet from N (circle one) Line of Section  
2,328' Feet from EW (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name Amerin Well # 6-C20-30-3  
 Field Name Wildcat  
 Producing Formation St Louis/Morrow  
 Elevation: Ground 3,209' Kelley Bushing 3,220'  
 Total Depth 6,092' Plug Back Total Depth 4,900'  
 Amount of Surface Pipe Set and Cemented at 1,725' Feet  
 Multiple Stage Cementing Collar Used? Yes  No   
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx crmt.

Drilling Fluid Management Plan SCR 1/26/09  
 (Data must be collected from the Reserve Pit)  
 Chloride content 5,000 ppm Fluid volume 2,000 bbls  
 Dewatering method used Air Evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name Not Applicable  
 Lease Name \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  
 County \_\_\_\_\_  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 27 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
 Title Regulatory Assistant  
 Subscribed and sworn to before me this 26th day of June, 2008  
 Notary Public [Signature]  
 Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name Amerin

Well # 6-C20-30-39

Sec. 20 Twp. 30 S.R. 39  East  West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E. Logs Run:

Cement Bond Log, Dual Induction Log, Borehole Compensated Sonic Log

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

Heebner	3,807'	-589
Toronto	3,905'	-687
Marmaton	4,511'	-1,293'
Morrow	5,226'	-2,008'
St. Louis	5,816'	-2,598'

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1,725'	Comm	150	3%OC
					Lite	575	3%OC 1/4 Flo
Production	7-1/4"	5-1/2"	17.5	6,078'	ASC	200	10%Salt/2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,716'- 4,948' (Marmaton)	24 bbls acid/40 bbls flush	
4	5,882'- 5,930' (St Louis)		
4	4,640'- 4,724' (Marmaton)	12 bbls acid/30 bbls flush	

TUBING RECORD Size 2 7/8" Set At 4,610' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. unsuccessful completion Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)

Other (Specify) \_\_\_\_\_