

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## ORIGINA L September 1999 Form must be Typed

## WELL COMPLETION FORM

WELL	HISTORY -	DESCRIPTION	OF WELL	RIFACE
	111010111	DECOLUTE HOLD	OL MAETE	. OLLEAGE

Operator: License # 04824	API NO. 15- 15-187-21050-0000
Name: PIONEER NATURAL RESOURCES USA, INC.	County STANTON
Address ATTN: LINDA KELLY - ROOM 1325	<u>SF - SF - NF Sec. 17 Twp. 28S S.R. 40W                                   </u>
City/State/Zip IRVING, TX 75039	2518' FNL Feet from S(N) circle one) Line of Section
Purchaser: PIONEER NATURAL RESOURCES USA, INC.	660' FEL Feet from EW (circle one) Line of Section
Operator Contact Person: LINDA KELLY	Footages Calculated from Nearest Outside Section Corner:
Phone ( 972) 444-9001	(circle one) NE) SE NW SW
Contractor: Name: <u>CHEYENNE</u>	Lease Name <u>C00PER</u> Well # <u>2-8</u>
License:33375	Field Name HUGOTON
Wellsite Geologist:	Producing Formation CHASE
Designate Type of Completion	Elevation: Ground 3320' Kelley Bushing 3326'
X New Well Re-Entry Workover	Total Depth 2922' Plug Back Total Depth 2890'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at686 ' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan DGR 811108
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1000 ppm Fluid volume 3000 bbls
Plug Back ————————————————————————————————————	Dewatering method used DRY OUT/EVAPORATION/BACKFILL
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name PIONEER NATURAL RESOURCES
Other (SWD or Enhr?) Docket No.	Lease Name RECOVED Quarter Sec. Twp. MAS R. DE TW
04/08/05 04/11/05 05/01/06	Quarter Sec. Twp. MASR2 E V
Spud Date or Date Reached TD Completion Date or Recompletion Date	1 7 8 700c
	County Docket No
Information on side two of this form will be held confidential for a perio 82-3-107 for confidentiality in excess of 12 months). One copy of all v CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with All requirements of the statutes, rules and regulations promulgated to regulations.	the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. d of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells. ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the nest of my knowledge.  Signature	are the oil and gas industry have been fully complied with and the statements
Title ENGINEERING TECH Date 05/2	KCC Office Use ONLY
Subscribed and sworn to before me this 23rd day of May	Letter of Confidentiality Attached
20 06 ANGIE G. HERRANDEZ	If Denied, Yes Date:  Wireline Log Received
Notary Public State of Total Comment	Geologist Report Received
Date Caramission Expires — 210 9	UIC Distribution

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	11	Minic	10		,	Side Two				<b>3</b> .
Operator N	ame PÎ	ONEER NATURAL	RESOURCES	USA, IN	NC.	Lease Na	ame COOPER	2.5	Wel	1# 2-8
		i	•			County				20
Sec. <u>17</u>	Twp.	28S S.R. 40W	- East	X We	est		STANTON			
temperature	, fluid r		v rates if da	s to surfa	ires, wile ice durin					n tests giving inter pressures, bottom hed. Attach copy of
Drill Stem Te (Attach A	sts Take dditional	n Sheets.)	☐ Yes	X No		X Log	g	Formation (Top)	, Depth and	Datums Sam
Samples Sen	t to Geo	ogical Survey	Yes	X No		Name		Тор		Datum
Cores Taken			☐ Yes	X No		, ,				
Electric Log F	lectric Log Run (Submit Copy.)			▼ Yes □ No CHASE		HASE	2208 MD .			
		:	·M	الما	K	RIDER		2253	' M	D
List All E.Logs COMP_NEUTR	1				F	T. RILEY	/	2415	М	D
ARRAY INDU					C	OUNCIL 6	GROVE	2506'	М	D
B			t all strings se			New 🔲 U	Jsed diate, productio	n, etc.		
Purpose of Str	ing	Size Hole Drilled	Size Cas Set (In C			ight ./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		12-1/4" 7-7/8"	8-5/8"		24	#	686 '	LT. PREM+	375	2%CaC12
PRODUCTION	PRODUCTION		5-1/2"		15.5#		2914	LT PREM+	485	2%CaC12
<u> </u>	•	<u> </u>	ADD	ITIONAL C	EMENT	ING/SOLIE	EZE RECORD	<u> </u>	<u> </u>	
Purpose		Depth Top Bottom				Sacks Used		Type and Percent Additives		
Protect	Protect Casing							· ypo dia i ciocii Additives		
	Back TD off Zone									
		PERFORATION I	PECORD P	idas Divas	Cat/Time		Acid Freeton	- 01-1-0		
Shots Per Fo	oot	Specify Foota	ge of Each In	terval Perf	orated	e 	(Amount and	e, Shot, Cement S Kind of Material L	geeze Reco (sed)	Depth
4		-2288'-2498'-					ACDZ 1500 GAL 15% HCLfe. FLSH14			
	•	· · ·					BBL WTR.	NOT FRACD		
3 <b>-</b>									· · · · · · · · · · · · · · · · · · ·	
TUBING RECO		Size	Set At	<del></del>	Packe N/A	r At	Liner Run	☐ Yes 🗓	No	,
	Resumed	Production, SWI	O or Enhr.	Produc	ing Meth					
05/02/06 Estimated Prod	luction	Oil	Dhia	0-1	Flowi	1 120			r (Explain)	
Per 24 Ho			Bbls.	Gas	Mcf	Wate		Gas-Oil R	atio	Gravity
isposition of Ga		METHOD OF COMPLETION					Production Interval			
☐ Vented [χ	Sold	Used on Lea			le 🛐 Pe	erforation				2001 04001
(If vented,	submit A	CO-18.)		) Dibor (S	_	•				288'-2498'

Other (Specify)