

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191
Name: R&B Oil & Gas, Inc.
Address: P.O. Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser: _____
Operator Contact Person: Randy Newbery
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Pierce

Designate Type of Completion:
____ New Well (Re-Entry) ____ Workover
____ Oil SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NCRA/SUNRAY KBW OIL & GAS CO.

Well Name: Dohm-Smith DOHM A'OWND'
Original Comp. Date: 03/15/58 10/3/87 Original Total Depth: 4450' 4700'

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 09-30-08 | 10-03-08 | 11-05-08 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 007-01021-00-02
County: Barber County, Kansas
W2 E2 SW Sec. 10 Twp. 32 S. R. 10 East West
1320 1365 feet from S N (circle one) Line of Section
1650 3699 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner
(circle one) NE SE NW SW
Lease Name: Dohm Well #: SWD

Field Name: Sharon Northwest
Producing Formation: Disposal in Arbuckle
Elevation: Ground: 1491' Kelly Bushing: 1499'
Total Depth: 5394' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at existing @ 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DWWO-AIT I NCR
(Data must be collected from the Reserve Pit) 1-8-09
Chloride content _____ ppm Fluid volume 480 bbls
Dewatering method used Hauled Off
Location of fluid disposal if hauled offsite: _____
Operator Name: Jody Oil & Gas, Corp
Lease Name: Sanders 3A License No.: 3288
Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
County: Harper Docket No.: D-23, 313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 11-24-08
Subscribed and sworn to before me this 24th day of November,
20 08.
Notary Public: Jane Swingle
Date Commission Expires: 1-6-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 26 2008

JANE SWINGLE
Notary Public - State of Kansas
My Appt. Exp. 1-6-2011

Operator Name: R&B Oil & Gas, Inc. Lease Name: Dohm Well #: SWD
 Sec. 10 Twp. 32 S. R. 10 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Arbuckle 4884 (-3385)

List All E. Logs Run:
Sector Bond/ Gamma Ray
CCL Log

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|-----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Existing Surface | 12 1/4 | 8 5/8 | 28# | 220' | | | |
| Production | 7-7/8" | 5-1/2" | 14# | 4941' | 60/40 & Class H | 25 & 150 | 10% salt |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | 1250 gal 15% Acid | |
| | | 3000 gal FE Acid | |

| TUBING RECORD | | Size <u>2 7/8</u> | Set At | Packer At <u>4915</u> | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|-----------|---|-------------|-----------------------|--|
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

BARBER COUNTY, KANSAS

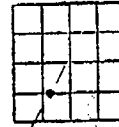
WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company: NATL. COOP. REFC. ASSN. & SUNRAY
Farm: Dohm-Smith No. 1 MID-CONTINENT

SEC. 10 T. 32 R. 10W
C W/2 E/2 SW/4

Total Depth. 4450'
Comm. 3-1-58 Comp. 3-16-58
Shot or Treated.
Contractor. Cabbert-Jones Drlg.
Issued. 4-26-58

County Barber
KANSAS



Elevation. 1497' RB

Production. Dry

CASING:
8 5/8" 223.78' cem w/175 sx.

Figures Indicate Bottom of Formations.

| | |
|------------------|------|
| sand | 10 |
| red bed | 221 |
| red bed & shells | 1130 |
| red bed | 1190 |
| Anhydrite | 1218 |
| shale & lime | 1475 |
| lime | 1715 |
| sandy lime | 1845 |
| lime | 2090 |
| shale & shells | 2430 |
| shale | 2810 |
| shale & lime | 3140 |
| sandy shale | 3245 |
| lime & shale | 3678 |
| lime | 3930 |
| lime & shale | 3985 |
| lime | 4255 |
| shale & lime | 4315 |
| lime | 4375 |
| lime & chert | 4395 |
| lime | 4415 |
| chert & lime | 4460 |
| Total Depth | |

K. G. S. LIBRARY

DOHM SWD

| | |
|------------------|------|
| TOPS: SCOUT | |
| Anhydrite | 1190 |
| Hecbner | 3409 |
| Toronto | 3528 |
| Douglas | 3552 |
| Douglas Sand | 3613 |
| Lansing | 3674 |
| Base Kansas City | 4164 |
| Mississippi | 4357 |

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 26 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 34273

REMIT TO P.O. BOX 31,
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge, KS.

| | | | | | | | |
|--------------------------------|----------------|----------------------|--|----------------------------------|-----------------------------------|---------------------------------|----------------------------------|
| DATE <u>10-3-08</u> | SEC. <u>10</u> | TWP. <u>32S</u> | RANGE <u>10W</u> | 103 CALLED OUT <u>4:00 PM</u> | 103 ON LOCATION <u>5:00 PM</u> | 104 JOB START <u>3:00 AM</u> | 104 JOB FINISH <u>4:30 AM</u> |
| Dohm SWD LEASE | | WELL # | LOCATION <u>STATION, KS. E Edge, 1N,</u> | COUNTY <u>Barber</u> | STATE <u>KS.</u> | | |
| OLD OR <u>NEW</u> (Circle one) | | <u>3/4 E, N Fnto</u> | | | | | |

CONTRACTOR Duke #2
 TYPE OF JOB Production CAS. v.g
 HOLE SIZE 7 7/8" T.D. 5,396'
 CASING SIZE 5 1/2" 14" DEPTH 4,944'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 3,500* MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 3433
 CEMENT LEFT IN CSG. 34.33
 PERFS. _____
 DISPLACEMENT 120 BBL 2 3/8 KCL
 EQUIPMENT _____

OWNER R+B OIL + GAS
 CEMENT
 AMOUNT ORDERED 505x 60:40:44.42 SMS
150 st class H + 10% salt + 5# pot-sol/sk;
19 gal CLA Pro, 500 gal ASF
 COMMON 30 A @ 15.45 463.50
 POZMIX 20 @ 8.00 160.00
 GEL 2 @ 20.80 41.60
 CHLORIDE _____ @ _____
 ASC _____ @ _____
150 H @ 16.75 2512.50
Salt 16 @ 12.00 192.00
KOI Seal 750* @ .89 667.50
Clia Pro 14 gal @ 31.25 437.50
ASF 500 gal. @ 1.27 635.00
Sodium Metasilicate 17* @ 2.45 41.65
 HANDLING 233 @ 2.40 559.20
 MILEAGE 13 x 233 x 1.0 312.00
 TOTAL 6022.45

PUMP TRUCK CEMENTER Thomas Demarrew
 # 4/4 HELPER Raymond R.
 BULK TRUCK
 # 363 DRIVER Michael N.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pile on Bottom Break circulation, Dial
Ball to open Triplex shoe, Pressure up to 2,500*
+obers, Pump Preflush - 200K Fresh, 20 BBL 2 3/8
KCL, 38 BBL Fresh, 500 gal ASF, 38 BBL Fresh, Plug
Rat + made w/ 25 st 60:40:44.42 SMS, Pump
Production - 25 st 60:40:44.42 SMS, 150 st
class H + 10% salt + 5# pot-sol/sk, steel plugs
used Pump + L. ves, Release plug, start 2 3/8 placeant,
slow rate, Pump Plug, Flood did not hold,
Pressure up to 1,500* + shut In.

CHARGE TO: R+B Oil + Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 4,944'
 PUMP TRUCK CHARGE 2185.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 13 @ 7.00 91.00
 MANIFOLD _____ @ _____
Head Rental @ 113.00 113.00

TOTAL 2389.00

PLUG & FLOAT EQUIPMENT

Tri-Plex Shoe 1 @ 1744.00 1744.00
Latch Down Plug 1 @ 462.00 462.00
Centralizers 6 @ 57.00 342.00

TOTAL 2548.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Tim Pierce
 SIGNATURE X Tim Pierce

SALES TAX (If Any) _____
 TOTAL CHARGES 10959.45
 DISCOUNT 1095.94 IF PAID IN 30 DAYS

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

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 KANSAS CORPORATION COMMISSION
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 CONSERVATION DIVISION
 WICHITA, KS