

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address: 1201 Lake Robbins Drive

City/State/Zip: The Woodlands, TX 77380

Purchaser: Anadarko Energy Services Company

Operator Contact Person: Diana Smart

Phone: (832) 636-8380

Contractor: Name: Best Well Service Inc RECEIVED

License: 32564

Wellsite Geologist: NOV 14 2008

Designate Type of Completion CONSERVATION DIVISION  
WICHITA, KS

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Anadarko Production Company

Well Name: Kimzey B 1

Original Comp. Date 02/13/1974 Original Total Depth 3165'

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. C-164

Dual Completion  Docket No.

Other (SWD or Enhr?)  Docket No.

10/03/2008 10/12/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-20216-0001

County Stevens

NE  NE  SW  SW Sec. 6 Twp. 34 S. R. 37  E  W

1250 FSL Feet from (S) Line of Section

1250 FWL Feet from (E) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name Kimzey B Well # 1

Field Name Hugoton/Panoma

Producing Formation Chase/Council

Elevation: Ground 3167' Kelley Bushing

Total Depth 3165' Plug Back Total Depth 2996'

Amount of Surface Pipe Set and Cemented at 1739' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set  Feet

If Alternate II completion, cement circulated from

feet depth to  w/  sx cmt.

Drilling Fluid Management Plan OWWD - AH I ncr

(Data must be collected from the Reserve Pit) 1-8-09

Chloride content  ppm Fluid volume  bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter  Sec.  Twp.  S. R.  E  W

County Stevens Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see Rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-114 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Smart

Title Staff Regulatory Analyst

Subscribed and sworn to before me this 13th day of November

20 08

Notary Public Stephen Rodriguez

Date Commission Expires Nov 9, 2010

KCC Office Use ONLY  
Date NOV 9 2008  
NOTARY PUBLIC  
MY COMMISSION EXPIRES NOV 9 2010  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Jim H. 11/7

Operator Name Anadarko Petroleum Corporation Lease Name (Kimzey B Well # 1

Sec. 6 Twp. 34 S.R. 37  East  West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool-open and-closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Name Top Datum
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E.Logs Run:	No new logs	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	23	1739'		1000	
Production		5-1/2"	14	3156'		600	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2924'-2981', existing perfs	Acidize w/2000 gals 15% HCL acid	2572-2820
2	2572'-2582', 2742'-2760' & 2812'-2820'	Frac'd w/80,388 gals 20# X-link borate & 270,000# 12/20 sand.	2472-2546

TUBING RECORD	Size <u>2-1/16"</u>	Set At <u>2981'</u>	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumed Production - SWD or Enh.	Producing Method			
<u>10/12/08</u>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	<u>0</u>	<u>237</u>	<u>23</u>	

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled 2572'-2981'

(If vented, submit ACO-18.)  Other (Specify)