

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 04699  
Name: Phillips Oil Properties, Inc.  
Address: 1822 S. Mead  
City/State/Zip: Wichita / KS / 67211  
Purchaser:  
Operator Contact Person: Troy Phillips  
Phone: (316) 265-7779  
Contractor: Name: Sam's Well Service  
License: 31539  
Wellsite Geologist: Troy Phillips

Designate Type of Completion:  
New Well  Re-Entry   Workover  
Oil  SWD  SLOW  Temp. Abd.  
Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: K.T. Weidman Trust

Well Name: #2 Mitschler  
Original Comp. Date: 7-21-54 Original Total Depth: 3287, DD 3834  
Deepening  Re-perf.  Conv. to Enhr./SWD  
Plug Back  Plug Back Total Depth  
Commingled  Docket No.  
Dual Completion  Docket No.  
Other (SWD or Enhr.?)  Docket No.

7-1-08 ~~7-22-08~~ P+A 7/22/08  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 035-19332-00-01  
County: Cowley  
SW SE SE SE Sec. 9 Twp. 32 S. R. 4  East  West  
150 115 feet from S N (circle one) Line of Section  
600 588 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner: *for 11/22/08*  
(circle one) NE SE NW SW  
Lease Name: Richardson Well #: 9-1

Field Name: State  
Producing Formation: Arbuckle  
Elevation: Ground: 1175 Kelly Bushing: 1180  
Total Depth: 2519 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 127 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A AIT I NCR  
(Data must be collected from the Reserve Pit) 1-8-09  
Chloride content 31000 ppm Fluid volume 80 bbls  
Dewatering method used Settle and Haul

Location of fluid disposal if hauled offsite:  
Operator Name: Phillips Oil Properties, Inc  
Lease Name: Youle License No.: 04699  
Quarter NE/4 Sec. 16 Twp. 32 S. R. 4  East  West  
County: Cowley Docket No.: D15-668

3333

-OWWO-

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*  
Title: Geologist Date: 7-24-08  
Subscribed and sworn to before me this 24 day of July  
20 *08*  
Notary Public: *Danielle Thompson*  
Date Commission Expires: 5-15-2011

DANIELLE THOMPSON  
Notary Public - State of Kansas  
My Appt Expires 5-15-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **OCT 14 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Phillips Oil Properties, Inc. Lease Name: Richardson Well #: 9-1  
Sec. 9 Twp. 32 S. R. 4  East  West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  N/A
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
List All E. Logs Run:		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled

*(If vented, Submit ACO-18.)*    Other (Specify) \_\_\_\_\_

# PHILLIPS OIL PROPERTIES, INC.

1822 S. Mead, Wichita, KS 67211, 316.265.7779, 316.265.1942 FAX

July 24, 2008

Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202

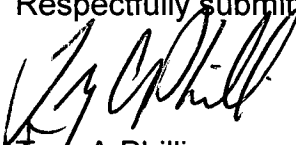
Re: #9-1 Richardson, API.# 15-035-19332-00-01, 9-32s-4e,  
Cowley CO., Ks.

Sirs,

Per Kansas Corporation Commission rules and regulations I am Enclosing the following documents:

- 1) ✓ ACO-1 and 2 copies
- ? → 2) CP-4 Plugging report
- 3) ✓ Cementing Tickets

Respectfully submitted,



Troy A Phillips  
Geologist

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KANSAS CORPORATION COMMISSION

OCT 14 2008

CONSERVATION DIVISION  
WICHITA, KS

GIVE TROY COPIES

REC'D AUG 04 2008

**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX. 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 224119

Invoice Date: 07/31/2008 Terms: 0/30,n/30

Page 1

PHILLIP OIL PROPERTIES INC.  
1822 S. MEAD  
WICHITA KS 67211  
( ) -

RICHARDSON 1-9  
17659  
07-22-08

*Ri 9-1*

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	185.00	11.3500	2099.75
1118A	S-5 GEL/ BENTONITE (50#)	740.00	.1700	125.80
Description		Hours	Unit Price	Total
467	P & A OLD WELL	1.00	625.00	625.00
467	EQUIPMENT MILEAGE (ONE WAY)	41.00	3.65	149.65
515	MIN. BULK DELIVERY	1.00	315.00	315.00

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KANSAS CORPORATION COMMISSION

OCT 14 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts:	2225.55	Freight:	.00	Tax:	129.09	AR	3444.29
Labor:	.00	Misc:	.00	Total:	3444.29		
Matl:	.00	Supplies:	.00	Change:	.00		

signed \_\_\_\_\_ Date \_\_\_\_\_

- BARTLESVILLE, OK 918/338-0808
- ELDORADO, KS 316/322-7022
- EUREKA, KS 620/583-7664
- GILLETTE, WY 307/686-4914
- MCALISTER, OK 918/426-7667
- OTTAWA, KS 785/242-4044
- THAYER, KS 620/839-5269
- WORLAND, WY 307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 17659  
LOCATION El Dorado #80  
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-22-08	6293	Richardson #1-9				Cherokee
CUSTOMER Phillip Oil Properties Inc			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 1822 S. Mead						
CITY Wichita		STATE Ks	ZIP CODE 67211			

JOB TYPE Plug HOLE SIZE 10 7/8" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 10 1/2"  
CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Jafty Mating Rig up to 2 3/8" tubing Pumped 35 sks 60/40 por 4% gel at 2300 ft. Pulled up to 250 ft. Rig up to 2 3/8" tubing Pumped 126 sks 60/40 por 4% gel at 250 ft. to surface. Pulled out Tubing + Topped off with 24 sks 60/40 por 4% gel to surface. Cement circulated in the cellar. Washup + rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	625.00	625.00
5406	41	MILEAGE	3.65	149.65
1131	1855 sks	60/40 por 4% gel	11.35	20987.75
1118A	740 lbs	4% gel	.17	125.80
5407	1	Min. Bulk Delivery	315.00	315.00
Subtotal				22500.20
			SALES TAX	169.09
			ESTIMATED TOTAL	3444.29

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OCT 14 2008  
CONSERVATION DIVISION  
WICHITA, KS

Ravin 3737

224119

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

GIVE TROY COPIES

REC'D AUG 04 2008



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WICHITA KS 67211  
( ) -

RICHARDSON 1-9  
17659  
07-22-08

*Ri 9-1*

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1118A	S-5 GEL/ BENTONITE (50#)	740.00	.1700	125.80

Description	Hours	Unit Price	Total
467 P & A OLD WELL	1.00	625.00	625.00
467 EQUIPMENT MILEAGE (ONE WAY)	41.00	3.65	149.65
515 MIN. BULK DELIVERY	1.00	315.00	315.00

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Labor:	.00	Misc:	.00	Total:	3444.29		
Sublt:	.00	Supplies:	.00	Change:	.00		

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CUSTOMER Phillip Oil Properties Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1822 S. Mead			467	Jeff		
CITY Wichita			515?	Jerrold		
STATE Ks		ZIP CODE 67211				

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 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
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 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

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1131	185 sks	60/40 por 4% gel	11.35	2098.75
1118A	740 lbs	4% gel	.17	125.80
5407	1	Min. Bulk Delivery	315.00	315.00
Subtotal				2515.20
			SALES TAX	129.09
			ESTIMATED TOTAL	2644.29

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OCT 14 2008

CONSERVATION DIVISION  
WICHITA, KS

Revin 3737

224119

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_