

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, (dry) SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion; commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Wamego Oil, Inc. API NO. 163-21.325-0000  
 ADDRESS 200 Research Drive, Suite "G" COUNTY Rooks  
Manhattan, Kansas 66502 FIELD North Marcotte  
 \*\*CONTACT PERSON Harold Sadowski LEASE Steeple

PHONE 913-537-4100  
 PURCHASER None WELL NO. One  
 ADDRESS N/A WELL LOCATION SE NE NW

DRILLING CONTRACTOR Ranger Drilling Company the 330 Ft. from East Line and  
990 Ft. from North Line of  
 ADDRESS P. O. Box 856 the NW SEC. 6 TWP. 10 RGE. 19  
Hays, Kansas 67601

PLUGGING CONTRACTOR Ranger Drilling Company  
 ADDRESS P. O. Box 856; Hays, Kansas

TOTAL DEPTH 3816' PBD N/A  
 SPUD DATE 10-14-81 DATE COMPLETED 10-21-81  
 ELEV: GR 2226 DF 2228 KB 2231

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|--|---|--|--|
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|  |   |  |  |

WELL PLAT  
 (Quarter) or (Full) Section -  
 Please indicate.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives  |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|-----------------------------|
| Surface           | 12 1/4"           | 8-5/8"                    | 24#            | 280'          | Common      | 150   | CAL CL 423 1b<br>GEL 282 1b |
|                   |                   |                           |                |               |             |       |                             |
|                   |                   |                           |                |               |             |       |                             |
|                   |                   |                           |                |               |             |       |                             |

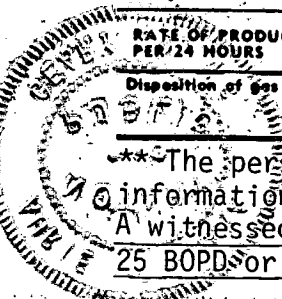
| LINER RECORD |             |              | PERFORATION RECORD |             |                |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft.     | Bottom, ft. | Sacks cement | Shots per ft.      | Size & type | Depth interval |
| None         | N/A         | N/A          | None               | N/A         | N/A            |

| TUBING RECORD |               |               |
|---------------|---------------|---------------|
| Size          | Setting depth | Packer set at |
| None          | N/A           | N/A           |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD |  |
|---|--|
| Amount and kind of material used            |  |
| None  |  |

RECEIVED  
 STATE CORPORATION COMMISSION  
 NOV 25 1981  
 11-23-81  
 CONSERVATION DIVISION  
 Wichita, Kansas

| TEST DATE: None          |   | PRODUCTION   |                        |
|--------------------------|---|--|------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | A.P.I. Gravity                                     |                        |
|                          |   | Oil  | Gas                    |
|                          |   | Water  | Gas-oil ratio          |
|                          |   | Disposition of gas (vented, used on lease or sold) | Producing interval (s) |



\*\*\*The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Buried river bed Depth 100'  
 Estimated height of cement behind pipe N/A

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP         | BOTTOM | NAME  | DEPTH |
|---------------------------------------|-------------|--------|-------|-------|
| Anhydrite                             | 1547'       | +584   |       |       |
| Heebner                               | 3431'       | -1200  |       |       |
| Toronto                               | 3454'       | -1223  |       |       |
| Lansing KC                            | 3468'       | -1237  | -1444 |       |
| Conglomerate                          | 3759'       | -1528  |       |       |
| Arbuckle -                            | Not reached |        |       |       |
| Total Depth                           | 3816'       | -1585  |       |       |

No Electric Logs

No Drill Stem Tests

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Geary SS,

Harold G. Sadowski OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS


OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR Wamego Oil, Inc.  
 OPERATOR OF THE Steeplies LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS  
 BEEN COMPLETED AS OF THE 21st DAY OF October 1981, AND THAT ALL  
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Harold G. Sadowski

SUBSCRIBED AND SWORN TO BEFORE ME THIS 21st DAY OF November 1981

Quinn M. [Signature]  
 NOTARY PUBLIC  


MY COMMISSION EXPIRES: 12-9-82