

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5205
Name Mid. Continent Energy Corp.
Address 120 S. Market
Suite 310
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Bradley Baehler
Phone 316-265-9501

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Kent Roberts
Phone 316-265-9501

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12-21-85 12-29-85 12-30-85
Spud Date Date Reached TD Completion Date
3830
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 217 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cement
Cement Company Name
Invoice #

API NO. 15-163-22-837-0000
County Rooks
NW SW NE 8 10 19
Sec. Twp. Rge. West

3630 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

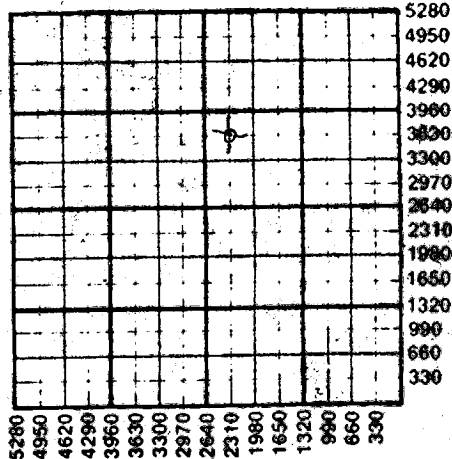
Lease Name Pekarek Well # 1

Field Name Lynd Extension

Producing Formation N/A

Elevation: Ground 2218 KB 2223

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

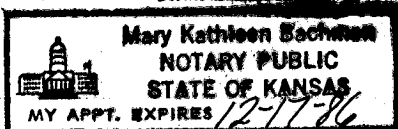
Other (explain) Purchased from Ruth Largent - Abilene (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent R. Roberts
Title Petroleum Geologist Date 1/29/86

Subscribed and sworn to before me this 29th day of January 1986
Notary Public
Date Commission Expires 12-17-86



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NOGA
 KES Plug Other (Specify)

RECEIVED ACO-1 (7-84)
STATE CORPORATION COMMISSION
1-29-86
JAN 29 1986

Sec. 8 Twp. 10 Rge. 19W

Operator Name Mid Continent Energy Corp. Lease Name Pekarek Well # 1

Sec. 8 Twp. 10 Rge. 19 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

DST #1: 3538'-3570' (Lans. 70 & 90' zones); 30"-30"-30"-30"; IF wk. blow died in 12", FF no blow, flush tool no help. Rec. 20' mud. FP=34-34 & 34-34, SIP=284-261, HSP=1831-1820, BHT=108°.

DST #2: 3616'-3669' (Lans. 160, 180, & 200' zones); 30"-30"-30"-30"; IF wk. blow died in 18" FF no blow, flush tool no help. Rec. 10' mud, FP=22-22 & 22-22, SIP=45-45, HSP=1939-1896, BHT=110°.

DST #3: 3797-3805' (Arbuckle); 30"-30"-30"-30" Tool slid 4' to btm., had surge, bled off. IF wk to strg. in 25", FF wk. to strg. in 20". Rec. 210' MW, FP=45-68, 90-113, SIP=1002-979, HSP=2026-1961, BHT=118°. There was plugging action on flow periods, test considered valid.

Name	Top	Bottom
Anhydrite	1624	+ 599
Topeka	3221	- 998
Heebner	3428	-1205
Toronto	3447	-1224
Lansing	3466	-1243
B/ K.C.	3678	-1453
Conglomerate	3710	-1487
Arbuckle	3794	-1571
L.T.D.	3827	-1604

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	217	60/40 poz	160	3% CC, 2% Ge 1
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Solid Other (Specify)
 Used on Lease Dually Completed
 Commingled